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August 4, 2011

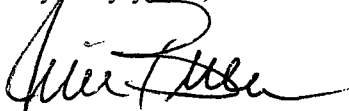
Jami Bailey, Director
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: COG Operating LLC/Case Nos. 14706-14718

Dear Ms. Bailey:

Enclosed is a subpoena *duces tecum* which Burnett Oil Co., Inc. asks you to issue in the above cases. Thank you.

Very truly yours,



James Bruce

Attorney for Burnett Oil Co., Inc.

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATIONS OF COG OPERATING LLC FOR
NON-STANDARD OIL SPACING AND PRORATION
UNITS AND COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.

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Case Nos. 14706-14718

SUBPOENA DUCES TECUM

To: COG Operating LLC
c/o Ocean Munds-Dry
Holland & Hart LLP
P.O. Box 2208
Santa Fe, New Mexico 87504

Pursuant to NMSA 1978 §70-2-8 and Oil Conservation Division Rule NMAC 19.15.4.16, COG Operating LLC is hereby ordered to appear at 8:15 a.m. on Thursday, August 18, 2011, at the offices of the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, and to produce the documents and items specified in Exhibit A attached hereto, and to make available to Burnett Oil Co., Inc. and Hudson Oil Company of Texas, or their agents or attorneys, for examination and copying, all of said documents.

This subpoena is issued on the application of Burnett Oil Co., Inc. and Hudson Oil Company of Texas.

Dated this 5th day of August, 2011.

NEW MEXICO OIL CONSERVATION
DIVISION

By: Galvin A. Gentry

EXHIBIT A

TO SUBPOENA DUCES TECUM

1. Copies of all triple lateral horizontal Applications for Permit to Drill ("APDs") submitted to the Bureau of Land Management (the "BLM"), and if any such APDs have been approved by the BLM, copies of all such approved APDs, for any wells to be located on the Puckett (Maljamar) leases on which the wells proposed in the above cases are located (the "leases").
2. Copies of, or information on, any approved APD for a triple lateral horizontal well in Southeast New Mexico of which you have knowledge (whether issued to you or another operator).
3. Detailed well bore schematics, outlining the complete casing program plus all anticipated production equipment (*i.e.*, tubing, rods, pumps, ESPs, packers, valves, *etc.*) for any triple lateral horizontal wells to be located on the leases.
4. Names of vendors, together with a list of equipment, to be used to isolate each lateral for stimulation, together with costs of services (equipment and service personnel), running procedures, and time required to prepare the hole and run the tools.
5. A detailed drilling prognosis, including estimated number of days from spud to total depth, and a detailed completion procedure, including estimated number of days from RU to the point when all 3 laterals are producing into a tank battery, for a triple lateral horizontal well located on the leases.
6. A comparison of the cost of a triple lateral horizontal well on the leases, from drilling through completion, to the cost of three single lateral wells on the leases (targeting similar parts of the Yeso formation), from drilling through completion, with all three being drilled from the same well pad.
7. Information on drilling and completion risks for triple lateral wells versus same for single lateral wells.
8. Your proposed methods of producing 3 zones simultaneously from triple lateral wells, including methods of production monitoring.
9. The methods to be used by you to monitor and verify that each lateral produces optimally.
10. The methods to be used by you to insure there is a method or procedure to re-enter one or more of the three (3) laterals after original completion.
11. Information on all triple lateral wells which you have drilled, in New Mexico or any other state, to the Yeso formation or any other formation, using the technology it plans to use in

drilling the wells which are the subject of these cases, including completion technology and procedures.

12. Information of which you have knowledge pertaining to any triple lateral wells which other operators have drilled, in New Mexico, to the Yeso formation or any other formation, using the technology you plan to use in drilling the wells which are the subject of these cases, including completion technology and procedures.

13. Information on the volumes of all fluids which you estimate or calculate will be produced from a triple lateral well to be drilled under the above cases.

14. Information of salt water disposal capacity which you have to dispose of produced water from the wells which are the subject of these cases.