

12. **CASE 14758: Application of COG Operating LLC To Increase Well Density in the Dodd Federal Unit, Eddy County, New Mexico.** Applicant seeks an order for an exception to the oil well density limits within the horizontal limits of the Dodd Federal Unit, Grayburg Jackson Seven Rivers-Queen-Grayburg-San Andres and the Grayburg Jackson Yeso Pool (or the proposed Dodd Glorieta-Yeso Pool). Specifically, Concho seeks authorization for up to 4 wells completed in the Paddock member of the Glorieta-Yeso formation and 4 wells in the Blinebry member of the Glorieta-Yeso formation. The pools are located approximately 12 miles east of Artesia, New Mexico and 17 miles west of Lovington, New Mexico.
13. **CASE 14759: Application of COG Operating LLC To Increase Well Density in the Burch Keely Federal Unit, Eddy County, New Mexico.** Applicant seeks an order for an exception to the oil well density limits within the horizontal limits of the Burch Keely Federal Unit, Grayburg Jackson Seven Rivers-Queen-Grayburg-San Andres (or the proposed Burch Keely Glorieta Yeso Pool). Specifically, Concho seeks authorization for up to 4 wells completed in the Paddock member of the Yeso formation and 4 wells in the Blinebry member of the Yeso formation. The pools are located approximately 12 miles east of Artesia, New Mexico and 17 miles west of Lovington, New Mexico.
14. **CASE 14727: (Continued from the October 13, 2011 Examiner Hearing) Application of Williams Production Co., LLC for A Project Area For The Fruitland Coal Participating Area In The Rosa Unit, San Juan And Rio Arriba Counties, New Mexico.** Applicant seeks designation of a Project Area for the Fruitland Coal Participating Area within the Rosa Unit excluding certain uncommitted acreage for a total of 30,759.78 acres to be dedicated to existing and future vertical and horizontal wells completed in the Fruitland Coal formation, Basin Fruitland Coal Gas Pool. Said area is located approximately 9 miles southeast of Arboles, Colorado.
15. **CASE 14760: Application of EOG Resources, Inc., to exclude the Leonard shale interval of the Bone Spring formation from the Special Rules and Regulations for the Red Hills-Bone Spring Pool, Lea County, New Mexico.** Applicant seeks an order excluding the Leonard shale interval of the Bone Spring formation from the special rules of the Red Hills-Bone Spring Pool, thereby permitting this interval to be developed under the Division's General Rules and Regulations for development on standard 40-acre spacing and proration units. The horizontal limits of this pool, as currently designated, are comprised of the following acreage in Lea County:
Township 25 South, Range 33 East
Section 1: All
Section 12: All
Section 13: N/2
Section 24: NE/4
Township 25 South, Range 34 East
Section 6: S/2
Section 6: NW/4
Section 7: All
Section 8: SW/4
Section 17: N/2
Section 18: All
Section 19: NW/4
This area is located approximately 20 miles west of Jal, N.M.
16. **CASE 14761: In the matter of the application of the Oil Conservation Division of the Energy, Minerals and Natural Resources Department upon its own motion for an order contracting, redesignating and extending vertical and horizontal limits of certain pools in Lea County, New Mexico, and giving notice to all persons and parties interested in the subject matter thereof to show cause why such contractions, redesignations and extensions should not be made.**

(a) Contract the Blinebry Oil and Gas Pool (pool code- Oil: 6660 Pro Gas: 72480) in Lea County, New Mexico by the deletion of the following described area:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM

Section 21: N/2 SE/4

Section 25: W/2

Section 29: S/2 SE/4 and SW/4

Section 35: S/2 N/2 and S/2

- (b) Contract the Warren-Drinkard Pool (**pool code: 63080**) in Lea County, New Mexico by the deletion of the following described area:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM

Section 27: W/2 SE/4 and W/2

Section 28: All

Section 29: E/2

Section 32: E/2

Section 34: NW/4

- (c) Contract the East Warren-Drinkard Pool (**pool code: 63120**) in Lea County, New Mexico by the deletion of the following described area:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM

Section 26: E/2

Section 35: NE/4

Section 36: W/2

- (d) Contract the East Warren-Tubb Pool (**pool code: 87085**) in Lea County, New Mexico by the deletion of the following described area:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM

Section 25: W/2

- (e) Extend the vertical limits of the Warren-Blinebry-Tubb Oil and Gas Pool (**pool code: 62965**) to include the Drinkard Formation and redesignate the pool as the Warren-Blinebry-Tubb-Drinkard Oil and Gas Pool (**pool code: 62965**).

- (f) Extend the Blinebry Oil and Gas Pool (**pool code- Oil: 6660 Pro Gas: 72480**) in Lea County, New Mexico to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM

Section 22: S/2 NW/4

Section 30: E/2

Section 31: NE/4

Section 32: W/2 NE/4 and NW/4

Section 36: NE/4

TOWNSHIP 21 SOUTH, RANGE 38 EAST, NMPM

Section 6: Lots 3, 4, 5, 6

- (g) (Extend the D-K-Drinkard Pool (**pool code: 15390**) in Lea County, New Mexico to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM

Section 25: SE/4

Section 36: NE/4 and W/2

- (h) Extend the Drinkard Pool (**pool code: 19190**) in Lea County, New Mexico to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM

Section 32: E/2

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM

Section 4: Lots 2, 3, 4, 5, 6, 7

- (i) Extend the Warren-Blinebry-Tubb-Drinkard Oil and Gas Pool (**pool code: 62965**) in Lea County, New Mexico to include therein:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM

Section 21: N/2 SE/4

Section 25: W/2

Section 29: SW/4 and S/2 SE/4

Section 35: E/2, SW/4, and S/2 NW/4

17. **CASE 14736:** (Continued from the October 27, 2011 Examiner Hearing.)
Amended Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order: (i) approving a 160-acre non-standard oil spacing and proration unit (“project area”) in the Bone Spring formation, comprised of the N $\frac{1}{2}$ N $\frac{1}{2}$ of Section 11, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico; and (ii) pooling all mineral interests from the base of the Second Bone Spring Carbonate to the base of the Bone Spring formation underlying the non-standard oil spacing and proration unit (“project area”) for all pools or formations developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Tamano 11 Fed. Com. Well No. 1-H, a horizontal well with a surface location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$, 400 feet from the north line and 330 feet from the east line, and a bottom-hole location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$, 400 feet from the north line and 330 feet from the westline, of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as the actual operating costs and charges for supervision, designation of applicant as operator of the unit and the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles east-southeast of Loco Hills, New Mexico.
18. **CASE 14742:** (continued and readvertised)
Application of Mewbourne Company for approval of a non-standard oil spacing and proration unit, an unorthodox oil well location, and compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Yeso formation comprised of the W/2W/2 of Section 21, Township 20 South, Range 25 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Yeso formation underlying the SW/4SW/4 of Section 21 to form a standard 40 acre oil spacing and proration unit, and (ii) the Yeso formation underlying the W/2W/2 of Section 21 to form a non-standard 160 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Pine Box 21 MD Fed. Com. Well No. 1, a horizontal well with an unorthodox location in the SW/4SW/4, and a terminus in the NW/4NW/4, of Section 21. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 5 miles southwest of Seven Rivers, New Mexico.
19. **CASE 14623:** (Continued from the October 13, 2011 Examiner Hearing.)
Application of Nadel and Gussman Permian, L.L.C. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order approving a 159.36-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of Lots 1-4 of Section 7, Township 19 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Glorieta-Yeso formation in Lot 1 of Section 7, and (ii) the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Long Branch Well No. 1, a horizontal well with a surface location in Lot 1, and a terminus in Lot 4, of Section 7. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4 miles northwest of Lakewood New Mexico.
20. **CASE 14624:** (Continued from the October 13, 2011 Examiner Hearing.)
Application of Nadel and Gussman Permian, L.L.C. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the E/2 W/2 of Section 7, Township 19 South, Range 26 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Glorieta-Yeso formation in the NE/4 NW/4 of Section 7, and (ii) the Glorieta-Yeso formation underlying the non-standard spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Long Branch Well No. 2, a horizontal well with a surface location in the NE/4 NW/4, and a terminus in the SE/4 SW/4, of Section 7. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4 miles northwest of Lakewood New Mexico.