- 1 EXAMINER WARNELL: So we'll start with our
- 2 first case, Case Number 14740, application of Yates
- 3 Petroleum Corporation for a nonstandard oil spacing and
- 4 proration unit and compulsory pooling, Eddy County, New
- 5 Mexico. Call for appearances.
- 6 MR. LARSON: Good morning, Mr. Examiner.
- 7 Gary Larson for applicant, Yates Petroleum Corporation.
- 8 There's no opposition to the application, so I'll be
- 9 presenting it by affidavit.
- 10 EXAMINER WARNELL: Very good.
- MR. LARSON: As you indicated,
- 12 Mr. Examiner, this case concerns Yates' request for
- 13 approval of a nonstandard 160-acre oil spacing and
- 14 proration unit for a project area in the Bone Spring
- 15 formation in the north half/north half of Section 13,
- 16 Township 18 South, Range 29 East, in Eddy County.
- 17 And Yates also requests the pooling of the two
- 18 working interest owners which have not committed their
- 19 interest to Yates' Grateful BOD Fed Com Number 1H
- 20 horizontal well.
- 21 And initially I'd like to clarify that the
- 22 application incorrectly states that Yates requests the
- 23 pooling of all uncommitted interests in the project area
- 24 from the surface to the base of the Bone Springs. What
- 25 Yates actually requests is the pooling of all uncommitted

- 1 interests in the Bone Spring formation. And this request
- 2 is correctly stated in Yates' prehearing statement and in
- 3 the affidavit of Yates' landman, Charles Moran, which is
- 4 Exhibit Number 1.
- 5 And I'd also like to make another
- 6 clarification regarding the application. The application
- 7 fails to identify Yates' request for the pooling of all
- 8 uncommitted working interests from the surface to the top
- 9 of the Bone Spring underlying the northeast/northeast
- 10 quarter of Section 14 to form a 40-acre unit within that
- 11 vertical extent, save and except the West Loco Hills Unit
- 12 interval which underlies the northeast quarter at 2,767
- 13 feet to 2,792 feet subsurface. Again, this clarification
- 14 is set out in the pre-hearing statement and in Mr.
- 15 Moran's affidavit.
- The proposed project area will be dedicated to
- 17 the Grateful BOD Fed Com Number 1H horizontal well. The
- 18 well has been drilled, but it is not yet completed.
- 19 I direct your attention to Mr. Moran's
- 20 affidavit, which is Exhibit Number 1. The affidavit
- 21 contains all the information required under
- 22 19.15.4.12(A)(1)(b). And as stated in Mr. Moran's
- 23 affidavit, all but two of the interest owners, which are
- 24 both estates, have committed to the horizontal well.
- And when Mr. Moran initially proposed the

- 1 well, the personal representatives of the two estates
- 2 received a proposed Joint Operating Agreement and AFE and
- 3 both signed the JOA. And subsequently the JOA lapsed, so
- 4 Mr. Moran then sent a revised JOA out to all the interest
- 5 owners. And for some unknown reason, the estates simply
- 6 have not responded to Mr. Moran's request.
- 7 Attached as Exhibit A to Mr. Moran's affidavit
- 8 is a plat of the horizontal well. The well is entirely
- 9 in an orthodox location.
- 10 Exhibit B to Mr. Moran's affidavit includes
- 11 all of Mr. Moran's correspondence with two estates, all
- 12 of which predates the filing of the application by more
- 13 than 30 days.
- Exhibit C to the affidavit is a copy of the
- 15 AFE which remained unchanged after the initial JOA
- 16 lapsed. And it's indicated that the dry hole cost of the
- well is \$1,889,000, and the completed well cost is
- 18 \$4,295,000. And the AFE also identifies all of the
- 19 interest owners and all of the percentages of their
- 20 interests in the proposed project area.
- 21 As also stated in Mr. Moran's affidavit, Yates
- requests the establishment of overhead charges of \$5,400
- 23 per month for a drilling well and \$540 per month for a
- 24 producing well.
- 25 I'll next direct your attention to Exhibit 2,

- 1 which is my affidavit of notice of the application and
- 2 today's hearing to the uncommitted interest owners. The
- 3 notice letters and Certified Mail receipts are attached
- 4 as Exhibit A.
- 5 Exhibit Number 3 is my affidavit of notice to
- 6 all operators and interest owners in the 40-acre units
- 7 offset to the proposed project area. As indicated in the
- 8 attached exhibits, all of those interest owners and
- 9 operators received a Certified Mail notice.
- The final exhibit I've presented, which is
- 11 marked as Exhibit Number 4, is the affidavit of Yates'
- 12 geologist, John Humphrey. And there are four exhibits to
- 13 Mr. Humphrey's affidavit.
- The first exhibit is a structure map of the
- 15 top of the Bone Spring formation. The second exhibit is
- 16 a map showing oil productive vertical and horizontal
- 17 wells from the second Bone Spring. The third exhibit is
- 18 a type log for the second Bone Spring for the area around
- 19 Yates' Grateful BOD Fed Com Number 1H Well. And the
- 20 final exhibit is the actual horizontal wellbore schematic
- 21 for the well.
- Mr. Examiner, I move the admission of Yates'
- 23 Exhibit Numbers 1 through 4.
- 24 EXAMINER WARNELL: Yates Exhibits 1
- 25 through 4 are admitted.

- 1 (Exhibits 1 through 4 were admitted.)
- 2 MR. LARSON: And in closing, I request
- 3 that the Division enter an order granting all the relief
- 4 requested by Yates in its applications as amended and
- 5 clarified by Mr. Moran's affidavit.
- 6 EXAMINER WARNELL: Very well. Thank you.
- 7 Mr. Brooks, any questions?
- 8 EXAMINER BROOKS: You said two estates
- 9 were the only parties being pooled?
- MR. LARSON: That's correct.
- 11 EXAMINER BROOKS: Since they're estates, I
- 12 assume we will provide for an escrow, because we wouldn't
- 13 necessarily know who would end up with those interests.
- 14 That's just an observation, not really a question.
- 15 That's all I have.
- 16 EXAMINER WARNELL: Thank you.
- Mr. Larson, could you go over one more time
- 18 for me, please. You want to go from the surface to the
- 19 Bone Springs or just the Bone Springs?
- 20 MR. LARSON: In terms of the project area,
- 21 it's just the Bone Springs in the northeast/northeast
- 22 quarter, which is the surface location of the well.
- Yates realized that this West Loco Hills Unit
- interval ran through the northeast quarter/northeast
- 25 quarter, so they're asking for a 40-acre unit there,