

9. **CASE 14747:** (continued and readvertised)
Application of OGX Resources LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. OGX Resources LLC seeks an order approving a 126-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the north 126 acres of the N/2 N/2 of Section 32, Township 26 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Bone Spring formation underlying the north 31.5 acres of the NW/4 NW/4 of Section 32, and (ii) in the Bone Spring formation underlying the non-standard spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Sidewinder Well No. 2, a horizontal well with a surface location in NW/4 NW/4, and a terminus in the NE/4 NE/4, of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, the drilling of an infill well in the Bone Spring formation, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 mile east of the intersection of U.S. Highway 285 with the Texas state line.
10. **CASE 14775:** **Application of ConocoPhillips Company, Inc., for Amendment of Division Order No. R-5897 and Special Rules for the East Vacuum Grayburg-San Andres Unit Pressure Maintenance Project Area, Lea County, New Mexico.** Applicant seeks an order amending Order No. R-5897 and the Special Rules and Regulations for the East Vacuum Grayburg-San Andres Unit Pressure Maintenance Project Area to require that the injection packer be set as close as practically possible to the uppermost injection perforations or casing shoe, provided that the injection packer set point remains within the unitized interval. The pool is located approximately 20 miles northwest of Hobbs, New Mexico.
11. **CASE 14758:** (Readvertised)
Amended Application of COG Operating LLC to Increase Well Density and Pre-Approval of Non-Standard Locations in the Dodd Federal Unit, Eddy County, New Mexico. Applicant seeks an order for an exception to the oil well density limits and pre-approval for non-standard locations within the horizontal limits of the Dodd Federal Unit, Grayburg Jackson Seven Rivers-Queen-Grayburg-San Andres and the Grayburg Jackson Yeso Pool (or the proposed Dodd Glorieta-Yeso Pool). Specifically, Concho seeks authorization to increase the well density limit to 7 wells in a 40-acre spacing unit in the Paddock member and 4 wells in a 40-acre spacing unit in the Blinebry member of the Glorieta-Yeso formation within the Dodd Federal Unit. The pools are located approximately 12 miles east of Artesia, New Mexico and 17 miles west of Lovington, New Mexico.
12. **CASE 14759:** (Readvertised)
Amended Application of COG Operating LLC To Increase Well Density and Pre-Approval of Non-Standard Locations in the Burch Keely Federal Unit, Eddy County, New Mexico. Applicant seeks an order for an exception to the oil well density limits and pre-approval for non-standard locations within the horizontal limits of the Burch Keely Federal Unit, Grayburg Jackson Seven Rivers-Queen-Grayburg-San Andres (or the proposed Burch Keely Glorieta Yeso Pool). Specifically, Concho seeks authorization to increase the well density limit to 7 wells in a 40-acre spacing unit in the Paddock member and 4 wells in a 40-acre spacing unit in the Blinebry member of the Glorieta-Yeso formation within the Burch Keely Unit. The pools are located approximately 12 miles east of Artesia, New Mexico and 17 miles west of Lovington, New Mexico.
13. **CASE 14763:** (Continued from the December 1, 2011 Examiner Hearing.)
Application of Mack Energy Corporation for compulsory pooling, Lea County, New Mexico. Mack Energy Corporation seeks an order pooling all mineral interests from the surface to the base of the Abo formation underlying the SE/4 NW/4 of Section 32, Township 17 South, Range 33 East, N.M.P.M. The unit is dedicated to the Cockburn A State Well No. 5, an existing well to be re-completed in the Abo formation. Also to be considered will be the cost of re-completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-completing the well. The unit is located approximately 5 miles south-southwest of Maljamar, New Mexico.
14. **CASE 14629:** (Continued from the November 10, 2011 Examiner Hearing.)
Application of Blue Dolphin Production, LLC for Compulsory Pooling, Rio Arriba County, New Mexico. Applicant seeks an order for the compulsory pooling of all interests in all pools or formations developed on 40-acre spacing within the Mancos Shale formation underlying a non-standard oil well spacing and proration unit comprised of 21.0 ± acres located in the approximate E/2 SW/4 NE/4 of projected Section 27, Township 30 North, Range 1 East in Rio Arriba County, New Mexico. The unit will be dedicated to the following well to be drilled to the Greenhorn member of the undesignated