

9. **CASE 14739:** *Application of EOG Resources, Inc. for Simultaneous Dedication and an exception to the Special Rules and Regulations for the Red Hills-Bone Spring Pool, Lea County, New Mexico.* Applicant in the above-styled cause seeks an order allowing an exception to the special rules and regulations governing the Red Hills-Bone Spring Pool for a 480-acre project area comprised of the E/2 of Section 31, Township 24 South, Range 34 East, and the NE/4 of Section 6, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks authority to drill and complete multiple horizontal wells at unorthodox locations in the Red Hills-Bone Spring Pool underlying this 480 acre project area provided that the producing interval for any such wells are located no closer than 330 feet from the outer boundary of the designated project area. Said area is located approximately 20 miles West of Jal, New Mexico.
10. **CASE 14672:** *(Continued from the September 15, 2011 Examiner Hearing.)*
Application of Devon Energy Production Company, L.P. for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Devon Energy Production Company, L.P. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 20, Township 19 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Bone Spring formation underlying the N/2 N/2 of Section 20 to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Rigel 20 Fed. Com. Well No. 1, a horizontal well to be drilled at a surface location in the NW/4 NW/4, with a terminus in the NE/4 NE/4, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 12-1/2 miles South-Southeast of Loco Hills, New Mexico.
11. **CASE 14725:** *(Continued from the September 1, 2011 Examiner Hearing)*
Application of COG Operating, LLC for a non-standard spacing and proration unit, a non-standard location and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order: (1) creating a non-standard 160-acre spacing and proration unit comprised of the W/2 E/2 of Section 6, Township 19 South, Range 26 East, NMPM, (2) approving a non-standard location for its proposed horizontal well, and (3) pooling all mineral interests in the Glorieta-Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Arabian "6" Fee Well No. 7H, to be horizontally drilled from a non-standard surface location 150 feet from the South line and 1700 feet from the East line (Unit O) to a bottom hole location 330 feet from the North line and 1700 feet from the East line (Unit B) of Section 6. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles North of Carlsbad, New Mexico.
12. **CASE 14726:** *(Continued from the September 1, 2011 Examiner Hearing)*
Application of COG Operating, LLC for a non-standard spacing and proration unit, a non-standard location and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order: (1) creating a non-standard 160-acre spacing and proration unit comprised of the E/2 E/2 of Section 6, Township 19 South, Range 26 East, NMPM, (2) approving a non-standard location for its proposed horizontal well, and (3) pooling all mineral interests in the Glorieta-Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Arabian "6" Fee Well No. 8H, to be horizontally drilled from a non-standard surface location 150 feet from the South line and 380 feet from the East line (Unit P) to a bottom hole location 330 feet from the North line and 380 feet from the East line (Unit A) of Section 6. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles North of Carlsbad, New Mexico.
13. **CASE 14686:** *(Continued from the September 1, 2011 Examiner Hearing.)*
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the S/2 S/2 of Section 20, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests from the surface to the base of the Abo/Wolfcamp formation underlying the S/2 S/2 of Section 20 to form a non-standard 160 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Valley Forge 20 State Com. Well No. 1, a horizontal well to be drilled at a surface location 375 feet from the south line and 375 feet from the east line, with a terminus 375 feet from the south line and 375 feet from the west line, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 13