

supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 2 miles south of Atoka, New Mexico.

4. **CASE 14746: Application of Strata Production Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Strata Production Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Delaware formation comprised of the SE/4 of Section 14, E/2NE/4 of Section 23, and W/2NW/4 of Section 24, Township 23 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the base of the Delaware formation underlying the SW/4NW/4 of Section 24 to form a standard 40 acre oil spacing and proration unit, and (ii) the Delaware formation underlying the SE/4 of Section 14, E/2NE/4 of Section 23, and W/2NE/4 of Section 24 to form a non-standard 320 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Sandy Fed. Well No. 2, a horizontal well with a surface location in the SW/4NW/4 of Section 24, and a terminus in the NW/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 15 miles east of Loving, New Mexico.
5. **CASE 14730: (Continued from the October 13, 2011 Examiner Hearing.)**  
**Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160.00-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprising the S/2 N/2 of Section 3, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Abo/Wolfcamp formation underlying the SE/4 NE/4 of Section 3 to form a standard 40.00 acre oil spacing and proration unit, and (ii) in the Abo/Wolfcamp formation underlying the S/2 N/2 of Section 3 to form a non-standard 160.00 acre oil spacing and proration unit (project area), for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Boxer 3 Fed. Com. Well No. 1, a horizontal well to be drilled at a surface location in the SE/4 NE/4, with a terminus in the SW/4 NW/4, of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 17-1/2 miles north-northeast of Loco Hills, New Mexico.
6. **CASE 14747: Application of OGX Resources LLC for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** OGX Resources LLC seeks an order approving a 126-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the north 126 acres of the N/2N/2 of Section 32, Township 26 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Sidewinder Well No. 2, a horizontal well with a surface location in NW/4NW/4, and a terminus in the NE/4NE/4, of Section 32. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1-1/2 mile east of the intersection of U.S. Highway 285 with the Texas state line.
7. **CASE 14748: Application of Devon Energy Production Company, L.P. to expand the Cotton Draw Unit, Eddy and Lea Counties, New Mexico.** Applicant seeks approval to expand the Cotton Draw Unit to include the S/2 of Section 11, Township 25 South, Range 31 East, NMPM. The unit area, as expanded, will contain 9944.90 acres, more or less, of state and federal lands in all or parts of: Sections 25, 26, and 33-36 in Township 24 South, Range 31 East, NMPM; Sections 33 and 34 in Township 24 South, Range 32 East; NMPM, Sections 1-3 and 11-13 in Township 25 South, Range 31 East, NMPM; and Sections 3, 4, 7, 9, 10, 15, 16, 18, 20-22, 28, and 29 in Township 25 South, Range 32 East, NMPM. The unit area is centered approximately 22-1/2 miles east-southeast of Malaga, New Mexico.
8. **CASE 14736: Amended Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order: (i) approving a 160-acre non-standard oil spacing and proration unit ("project area") in the Bone Spring formation, comprised of the N $\frac{1}{2}$ N $\frac{1}{2}$  of Section 11, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (ii) pooling all mineral interests from the base of the Second Bone Spring Carbonate to the base of the Bone Spring formation underlying the non-standard oil spacing and proration unit ("project area") for all pools or formations developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Tamano 11 Fed. Com. Well No. 1-H, a horizontal well with a surface location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ , 400 feet from the north line and 330 feet from the east line, and a bottom-hole location in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ , 400 feet from the north line and 330 feet from the westline, of Section 11. Also to be considered will be

the cost of drilling and completing the well and the allocation of the cost thereof, as well as the actual operating costs and charges for supervision, designation of applicant as operator of the unit and the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 9 miles east-southeast of Loco Hills, New Mexico.

9. **CASE 14749:** *Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order: (1) approving a 160-acre non-standard oil spacing and proration unit ("project area") in the Bone Spring formation, comprised of the E $\frac{1}{2}$ E $\frac{1}{2}$  of Section 11, Township 26 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all mineral interests underlying the non-standard oil spacing and proration unit ("project area"). The unit is to be dedicated to the Delaware Ranch 11 Fed. Com. Well No. 1-H, a horizontal well with an unorthodox surface location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 14, Township 26 South, Range 28 East, N.M.P.M., and a bottom-hole location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$  of Section 11, Township 26 South, Range 28 East, N.M.P.M. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as the actual operating costs and charges for supervision, designation of applicant as operator of the unit and the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 11 miles south of Malaga, New Mexico.
10. **CASE 14750:** *Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order: (1) approving a 160-acre non-standard oil spacing and proration unit ("project area") in the Bone Spring formation, comprised of the W $\frac{1}{2}$ E $\frac{1}{2}$  of Section 11, Township 26 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and (2 ) pooling all mineral interests underlying the non-standard oil spacing and proration unit ("project area"). The unit is to be dedicated to the Delaware Ranch 11 Fed. Com. Well No. 2-H, a horizontal well with a surface location in the NW $\frac{1}{4}$ NE $\frac{1}{4}$  and a bottom-hole location in the SW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 11. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as the actual operating costs and charges for supervision, designation of applicant as operator of the unit and the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 11 miles south of Malaga, New Mexico.
11. **CASE 14751:** *Application of Mewbourne Oil Company for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order: (1) creating a non-standard spacing unit comprised of the N/2 S/2 of Section 34, Township 18 South, Range 30 East, NMPM; and (2) pooling all mineral interests in the Bone Spring formation in this non-standard spacing and proration unit which spacing unit will be the project area for the Dorado "34" Federal Com Well No. 1H to be horizontally drilled from a surface location 1850 feet from the South line and 620 feet from the East line (Unit I) and then in an easterly direction in the Bone Spring formation to a bottom hole terminus at a location 1850 feet from the South line and 330 feet from the West line (Unit L) of said Section 34. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Mewbourne Oil Company as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 8.5 miles south of Loco Hills, New Mexico.
12. **CASE 14741:** *(Continued from the October 13, 2011 Examiner Hearing.) Application of Cimarex Energy Co. of Colorado for a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico.* Applicant seeks an order consolidating the four 40-acres spacing units within the E/2 W/2 of Section 32, Township 18 South, Range 31 East and designating the consolidated units as a 160-acre non-standard oil spacing and proration unit for a well locations in the Bone Springs formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Bone Springs formations, including the North Hackberry Bone Springs Pool (code 97056) underlying the E/2 W/2 of this section to be dedicated to its West Shurgart "32" State Com Well No. 2-H (API # 30-015-39214) to be drilled horizontally from a surface location (Unit C) 330 feet FNL and 2110 feet FWL to a bottom hole location (Unit N) 330 feet FSL and 1980 feet FWL within this section and to a depth sufficient to test the Bone Springs formation, NMPM, Eddy County, New Mexico. Also to be considered will be the costs of the drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as the operator of the well a risk charge of 200% for the risk involved in this well. This unit is located approximately eleven miles Southeast of Maljamar, New Mexico.