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Production Hub Pages

- 11

<u>Fleid</u> EIDSON	Operator DAVID H ARRINGTON OIL & GAS INC	Location LEA County, New Mexico
Lease Name GREEN EYED SQUEALY WORM	<u>Gas ID Number</u> 030566	Cumulative (since 2004) 397 MMCF; 11,285 BO
	Wells	Explain
	30-025-36013(1)	

Monthly Production Data Downloads Available:

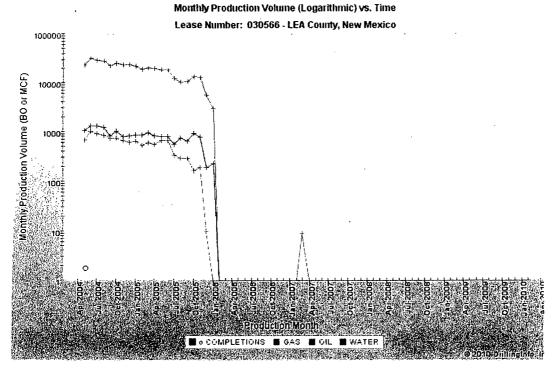
Lease Production in a Table Lease Production, DRI Version 2 Format (Compatible with PHDWin, Aries, and OGRE) Lease Production, DRI Version 1 Format (Older format with less data) false •

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help on downloading files

See Production Chart - BETA Version

Gas and Condensate Production



Redraw Chart ¹ Monthly Values Daily Avg Values

Decline Curve Analysis

Oil Conservation Commission

Case No. 🕏 Exhibit No.

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DrillingInfo One-Page Production Summary

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<u>Tao This</u> Element							
API#	30-025-36013						
Well#	1						
Lease	GREEN EYED SQUEALY WORM						
Field	EIDSON						
Lease Operator	DAVID H ARRINGTON OIL & GAS INC Well Op History						
County	LEA						
State	New Mexico						
Location	1974.0 S / 1129.0 E, S:26, T:15S, R:34E		First	Most Recent		Gravity	.
Elevation		Prod.	Production	Production	(MCF & BBL)	(SG & API)	Gatherer
Date Spud		Oil	5/1/04	3/1/07	11,285	0.00	
Date TD	•-	Gas	5/1/04	3/1/07	397,210	0.00	
Logs Run							

Most Recently Reported Monthly Production (12 Months)

Mo/Yr	0	Gas (M	CF)		[Oil (f	3BL)		Water	#Wells	#Wells	Avg Gas	Avg Oil	Avg Wtr
MO/TI	Produced	Sold	Used	Other	Produced	Sold	Other	Closing	(BW)	Flowing	Other	(MCF/D)	(BBL/D)	(BW/D)
3/2009	0				0							0.00	0.00	0.00
4/2009	0				0							0.00	0.00	0.00
5/2009	0				0							0.00	0.00	0.00
6/2009	0				0							0.00	0.00	0.00
7/2009	0				· 0							0.00	0.00	0.00
8/2009	0			•	0							0.00	0.00	0.00
9/2009	0				0							0.0,0	0.00	0.00
10/2009	0				0							0.00	0.00	0.00
11/2009	0				0							0.00	0.00	0.00
12/2009	0				0					•	•••	0.00	0.00	0.00
1/2010	0			•••	0							0.00	0.00	0.00
2/2010	0				0					•		0.00	0.00	0.00
Totais	0				. 0									

	•			Annua	al Pro	duction				
Year	Gas (MCF)	Oil (BBL)	Water (BW)	#Wells Flowing	#Wells Other	Avg Gas (MCF/D)	Avg Oil (BBL/D)	Avg Wtr (BW/D)	Annual Dec. Gas	Annual Dec. Oil
2004	210,423	6,296	8,543			865.23	25.89	35.13		
2005	183,820	4,989	8,986			503.89	13.68	24.63	12.6%	20.8%
2006	2,958	0	225			8.11	0.00	0.62	98.4%	100.0%
2007	9	0				0.02	0.00	0.00	99.7%	
2008	0	0	•••			0.00	0.00	0.00	100.0%	
2009	0	0				0.00	0.00	0.00		
2010	0	0	•			0.00	0.00	0.00		
Totals	397,210	11,285	17,754							

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<u>Back</u>

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Well History

& drillinginfo

<u>Tag This</u> Element	1			,			
API#	30-025-36013						
Well#	1						
Lease	GREEN EYED SQUEALY WORM						
Field	EIDSON	•					
Lease Operator	DAVID H ARRINGTON OIL & GAS INC Well Op History			•			
County	LEA						
State	New Mexico		·		·		
Location	1974.0 S / 1129.0 E, S:26, T:155, R:34E		First	Most Recent		Gravity	C
Total Depth	13,255	Prod.	Production		(MCF & BBL)	<u></u>	Gatherer
Elevation		Oil	5/1/04	3/1/07	11,285	0.00	
Date Spud	-	Gas	5/1/04	3/1/07	397,210	0.00	
Date TD							
Logs Run							

				Completion	Info							
Compl. Date	Operator	Field	Reservoir	Upper Perf	Lower Perf	Test : Date	MCF/D	BO/D	BW/D	FTP	Choke	Pump Meth.
5/10/04	DAVID H ARRINGTON OIL & GAS INC	-	-	12,993.00	13,100.00	-				-	-	-

Notes	Casing Info	Stimuk	ation / Squeeze Shot Info	Formation	Info
	Size Depth Set	Depth Interval		Formation	Depth
	Liner Info		· · · · · · · · · · · · · · · · · · ·		
	Size Top Bottom	•			
	Tubing Info				
	Size Depth Set				

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	nit to appropria	Subm	vision	onservation	Oil				DistrictIII
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			505	ita Fe, NM	Sa	05	e, NM 875	checo, Santi	2040 South Pa
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		GBACK, OR	EPEN, PLU	E-ENTER, I				APPLI	
	GRID Number 05898	40			dress	perator Name and		gton Oil & C	David H. Arrin
	APi Number	30-025- 3						9702	P.O. Box 2071 Midland, TX 7
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	1	l		e Location				60	
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oo' above	UP DI SL 7 L LLS ve zone and prop	ne present productiv	ts if necessary	Use additional	program, if any	blowout preventi	Describe the	uctive zone.	prod
00' ábove ermost p sed new g at 6200	up by Station ve zone and prop mediate casir	ne present productiv et 8 5/8" interr	ts if necessary to 6200" · S	Use additional Drill 11" h	orogram, if any t to surface	blowout preventi Circulate cen	Describe the at 470'.	uctive zone. ace casin	prod Set surf
00' ábove ermost p sed new g at 6200	up by Station ve zone and prop mediate casir	ne present productiv	ts if necessary to 6200" · S 7/8" hole t	Use additional Drill 11" h 100 psi. Dri	orogram, if any t to surface t BOP's to :	blowout preventi Circulate cen e. Install and	Describe the at 470'. o surface	uctive zone. ace casin te cement	prod Set surf Circula
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811 South Firs District III 1000 Rio Braz District IV 2040 South Pa	ws Road, A	ztec, NM 87				il Conservation Division Submit to appropriate Dist 2040 South Pacheco State Lease Santa Fe, NM 87505 G AMENDED						Lease - 6 Lease - 5	5 Copies 5 Copies		
	APPL		FOR PERM			RE-ENTER	. DEEI	<u>PEN, PLI</u>	GBACK, O			E		1	
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P.O. Box 2071 Midland, TX 79	9702								30 - 025-		PI Number				
, Propert	y Code		,		⁵ Pi	operty Name			I		'Well 1	No.			
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<u>17 ½</u> 11"			<u>3/8"</u> 5/8"		<u>54 ½#</u> 32#		<u>470'</u> 6200		500 e 1300 s			ircul:		i.	
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best of my know Signature:	st of my knowledge and belief.							4	ZIA	Z	in the	-			
Printed name:	Ann	A. La	TOFORD			Title:	Z	PETRO	LEUM ENG	INE	ER ER				
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ISTRICT II							h St. Francis					se - 3 copies		
100 Rio Braz	uos Rd., Az	tec, NM 87410	•				New Mexico 8							
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A or lot no.	Section	Township	1	Range		Surface	E Location	North/South	llne	Feet from the	East/West line	County		
I	26	15 SOUTH	34 F	AST, N.	.M.P.M.		1974'	SOUTI		1129'	EAST	LEA		
				Bottom 1	Hole Lo	cation	lf Different F	rom Surface		***	•••••••••			
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DAVID H. ARRINGTON DIL & GAS, INC.

P.D. BOX 2071, MIDLAND, TEXAS 79702 DFF (432) 682-6685 FAX (432) 682-4139

March 17, 2004

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TO: Mr. Kevin Hamit Marshall & Winston, Inc. Fax #432-682-1316

Re: COMPLETION ELECTION Our West Salty Dog Prospect Green Eyed Squealy Worm "26" #1 <u>T15S-R34E, Lea Co., N.M.</u> Section 26: S/2

<u>FAXED</u>

Gentlemen:

David H. Arrington Oil & Gas, Inc. ("Arrington") is recommending to run 5 ½ production casing in the captioned well to a total depth of 13,300'. Based on the mudlog shows, DST results in the Cisco formation, and the electric logs, Arrington believes we have commercial oil pay in the Cisco formation from a logged depth of 11148-11218' and commercial gas pay in the Morrow formation from sand intervals 12993-13004', 13054-13060', and 13077-13106'.

Pursuant to the terms and conditions of our operating agreement, you have forty-eight (48) hours exclusive of Saturday, Sunday and legal holidays in which to make your election to either (i) participate in the setting of casing and the completion attempt, or (ii) not participate and be subject to the non-consent penalty. Please timely indicate your election in the space provided below and fax said election to Arrington at your earliest convenience. Failure to timely respond shall constitute an election not to participate.

Should you have any questions or comments, please contact either geology at X336 or land at X320.

Your sincerely,

andy Lewick

Randy Lewicki Land Consultant

Not join in the completion <u>Manuelly</u>, March 18, 2004 <u>CLARENCE</u> CUANDLE

Join in the completion

JANED 3/8/01

Print Name

e e e e e e e e e e e e e e e e e e e	•		_	B C 10
Submit 3 Copies To Appropriate Dist	State of			Form C-10 Revised March 25, 199
<u>District I</u> 1625 N. French Dr., Hobbs, NM 8724	Energy, Minerals	and Natu	rai Resources	WELL API NO.
District 11 \$1 1 South First, Artesia, NM \$72 1 0	OIL CONSERV	ATION	DIVISION	30 025 36013 5. Indicate Type of Lease
District III I 000 Rio Brazos Rd., Aztec, NM 874)	1220 S. S			STATE STATE STATE
District IV	Santa Fe	, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 8	OTICES AND REPORTS ON	WEILC		7 Loose Name of Hait Armament Name
(DO NOT USE THIS FORM FOR PR DIFFERENT RESERVOIR. USE "AI PROPOSALS.) 1. Type of Well:	OPOSALS TO DRILL OR TO DEE PPLICATION FOR PERMIT" (FOR	PEN OR PL		7. Lease Name or Unit Agreement Name:
Oil Well Gas Wel 2. Name of Operator	I 🔀 Other injection		· ····	Green Eyed Squealy Worm 8. Well No.
David H. Arrington Oil & Gas				1
3. Address of Operator P.O. Box 2071, Midland, TX 79	700			9. Pool name or Wildcate id son Towascut, Morrow
4. Well Location	102		·····	Howascad, Morrow North
Unit LetterI	1974' feet from the S	South	line and 112	9' feet from the East line
Section 26	Township 15S	·Ra	лде 34Е	NMPM Lea County
	10. Elevation (Show w) 3664' GR			
I 1. Chec	k Appropriate Box to Ind	icate Na	ature of Notice,	Report or Other Data
NOTICE OF	INTENTION TO:	_	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	L	REMEDIAL WORI	K ALTERING CASING _
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENTJOB	
OTHER:			OTHER: Spud,	surface & production casing, TD [
				ive pertinent dates, including estimated date a wellbore diagram of proposed completion
shurry 123 bbls 14.8 ppg, 1.34 yield 1-31-04: Pressure tested, drill plug	d water mix 6.34 gal/sx cement ci & C to 6192', cemented w/1225 d casing to 1500#. Test OK. WO line unit. Ran Gyro - copy attach ng to 12,555'. : 12,850' - N-S ft33.60, c-W ft ,037'. 3-14-04: Rotate from 13,1 13,252'. Circulated for logs. to 13,297', cemented with lead 4'	rculated to sx Cl C ll. C. Nipple ed. 118.25. Ve 42-13,296	surface - 29 sx. WOO 9 ppg, 2.45 yield, taik up BOP. Cement did stical section ft33.6	ed with 250 sx perinium plus 14.8 ppg, 1.33, not circulated
Ihanka and a start of the	A.			
I hereby certify that the informed	nour approvers true and complet	ue to the t	est of my knowled	ge and oellel.
SIGNATURE ////	ulahu	TITLE <u>Re</u>	gulatory Agent	DA TE <u>9-14-04</u>
Type or print name Ann E. Ritc	hie			Telephone No. 432 684-6381
(This space for State use)			PETROLEUM E	NGINEER
APPPROVED BY	alithand "	ITLE		DA 14 1 9 2005
Conditions of approval, if any:			di	
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Submit To Appro State Lease - 6 or	priate District Office pies	:	State of New	Mexico	•			-	Form C-10		
Fee Lease - 5 cop			ergy, Minerals and I	als and Natural Resources			Revised March 25, 1999 WELL API NO.				
	Dr., Hobbs, NM 8874	0	010			30 025 36					
District [] \$1 1 South First.	Artesia, MM 88210		Oil Conserva		ivision		te Type of L	ease			
District III 1 000 Rio Brazo	Rd., Aztec, NM 874	10	1220 S. St. Fr				TATE	FEE	X		
District LV. 1229 S. St. Pressie	Dr., Santa Fe, NM 1	7105	Santa Fe, NN	A 87504		State Oil	& Gas Lease	: No.			
			MPLETION REP	ORT AN	DLOG						
Ia. Type of We	11.	WELL OR				7 Lease N	ame or Agree	ment N	lame		
b. Type of Con NEW WELL	work			OTHER			ed Squeaty	Worm			
2. Name of Op	erator					8. Well No.					
	mington Oil a	è Gas	(432) 682-66	35	1					
3. Address of	•					9. Pool man	me or Wildcat	,			
	71, Midland,	TX 79702				Townsen	f; Morrow	$_N$	erth		
4. Well Locatio Unit Let		974' Feet Fre	m The South	Li	ne and 1129	y	Feet From The	East	Lin		
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1-29-04	3-15-04)-04		55'						
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19. Producing L	nterval(s), of this	completion - Top, Bo	tion, Name		,		20. War Date	tional, S	urvey Mader		
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	c and Other Loga	Run				22. Was W		Ś			
GR/CBL/CC	L					yes	2	8			
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h			<u>L</u>	1							
24. SIZE	TOP	BOTTOM	LINER RECORD SACKS CEMEN	T SCREE		25. SIZE	DEPTH S		PACKER SET		
						3/8"	12.911'		12,911'		
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26. Perforation	ecord (interval, s	ize, and number)				RACTURE, C			ETC. ERIAL USED		
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Morrow				12.993	-13,100'	91 tons C	02,30,200#	¥ 20/40	sd:250 bbls 4%		
28			PR	ODUC	TION		KCL				
Date First Produc	tion					Well State	us (Prod. or Shu	l-m))			
5-10-04		flowing									
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7-7-04	24	32/64"	Test Period	36	1	347	58		37,417		
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385#	moltar	Hour Rate				1					
	packer					L	1				
29. Disposition o Sales	i Gas (Sold used)	or fuel, vented, etc.)	.				Test Witness	ed By			
30. List Attachmen C-104, log, int	lination /	1									
I hereby certify	that the inform	ation shows of bo	th sides of this form are	true and co	mplete to the	e best of my kn	iowiedge and	belief.			
Signature	Mun,	Titche	Printed Name Ann E. F	litchie	Title	Regulatory A	Agent (432) 6	84-638	1 Date9-17-04		
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special t conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical (shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplic except on state land, where six copies are required. See Rule 1105.

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STA

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn // 900	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka Morrow 12756	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
T. Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	Т.	T. Wingate	T.			
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T. Penn	.T .	T. Permian	Τ.			
T. Cisco (Bough C) 10894	T.	T. Penn "A"	Τ.			

LITHOLOGY RECORD (Attach additional sheet if necessary)

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DAVID ARRINGTON

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j,	- 4	AUTHO	ORITY FOR EXPE	NDITURE (AFE)		
1	AFE #:		Date:	09/20/03		Supplemental
	Lease;	Green Eyed Squealy Worm #1	Well #;	1	Well Type:	Exploratory/Gas
	Location:	1,129' FEL & 1,974' FSL of Sec 26 T155-R35E	County:	<u>Lea</u>	Slatu;	New Mexico
	Prospect:	West Salty Dog	Objective:	Mississippian	Proposed TD:	13,600

 CODE
 Completion
 Completion</t Kumeying Surveying Location, Roads & Damages Location, Roads & Damages Less Restoration Mobilization/Demobilization Drilling - Pootage Drilling - Dorotage Drilling - Dorotage Drilling - Directional Completion Rig Fuel, Power & Lubricants Bile, Reamers & Stabilizer Drilling & Completion Fields Water @ /Fi 50 @ \$7,800 /Day @ 13 @ \$2,000 /Day 390,000 390,000 . ----0 0 26,000 39,200 45,000 47,000 20,000 21,450 15,000 26,000 6 -39,200 45,000 45,000 18,000 이 2,000 Unarg & Completion Pullat Water Mud Logging 33 (§) \$654 Drill Stem Tests (2 tests) Coring Services - Surface Cement & Services - Pullater Casel Mich & Stark Matchine Perforating & Stimulation Rental Equipment Installation - Production Facilities/Electricat Inspection & Testing Wate \$650 /Day 21.450 0 0 0 0 21,500 5,500 10,000 85,000 15,000 15,000 15,000 _ ñ 0 35,000 7,400 16,000 ----4,500 0 0 14,000 15,000 8,500 1,000 3,500 3,000 2,000 1,700 6,000 5,000 12,000 10,200 10,200 0 5,000 4,000 2,000 4,000 7,800 36,750 Transportation Miscellaneous Labor Interstantious Cabor Engineering & Geological Services Overhead Supervision Sand Blast & Coat Casing 0 53,200 45,600 L____ Contingencies Gross Receipts Tax TOTAL INTANGIBLE EXPENSE 860,700 231,900 ,092,600
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NOTE: THIS AFE IS ONLY AN BATIMATE. BY RETURNING ONE APPROVED COPY, YOU AGREE TO PAY YOUR SHARE OF THE ACTUAL COSTS INCURRED.

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David H. Arrington Oil & Gas, Inc. Approval: Partner Approval:

Miscellaneous Valves & Fittings Contingencies TOTAL TANGIBLE EXPENSE

TOTAL WELL COST

Prepared By:	Anthony J Beynger, PE	Company:	MARSHALL & WINSTON, INC.
Approved By:	m	Approved By:	Oleman R. Ohunth
Title:	Odvid H. Arrington, President	Title:	Clarence R. Chandler, President
Date:	<u></u>	Date:	2125104
Ý			-

BILLY WSM GINH

Terri M. Farris P.O. Box 2071 Midland, TX 79702 Phone: (432) 682-6685/Ext. 341 Fax: (432) 682-4139 Email: terri@arringtonoil.com

David H. Arrington Oil & Gas, Inc.



Attn:	Marshall & Winston, Inc.	From:	Terri Farris
Fax:	432-682-1316	Date:	March 26, 2007
Phone:		Pages:	4 after Cover Sheet
Subj:	Green Eyed Squeally Worm	CC:	

✓ High Importance

.Comments: Many thanks,

Chris R. Tipton Contract Landman 432-770-4176 crtipton@sbcglobal.net

Terri M. Farris David H. Arrington Oil & Gas, Inc. 214 W. Texas - Ste. 400 Midland, Tx. 79701

Tele: 432.682.6685 Ext 341 Fax: 432.682.4139 terri@arringtonoil.com

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DAVID H. ARRINGTON DIL & GAS, INC.

P.O. BOX 2071, MIDLAND, TEXAS 79702 OFF (432) 682-6685 FAX (432) 682-4139

March 23, 2007

Marshall & Winston, Inc. P.O. Box 50880 Midland, Tx. 79710

Re: Green Eyed Squeally Worm Section 26, T-15-S, R-34-F Lea County, New Mexico

Gentlemen:

It is recommended that the subject well be re-fraced to re-establish gas production from the Morrow formation. The well was recently worked over to clean out obstructions in the tubing and the casing and was acidized after completing the cleanout. The well is unable to flow and appears to have formation damage. This procedure provides for foam fracing the Morrow and flowing back for a total of 3 days of operations. It is expected that production can be restored to approximately 400 MCFD as it was producing prior to the tubing blockage. We appreciate you expediting your review of this proposal. Should you elect to participate, please return your ballot and executed AFE by Monday, April 2. We kindly ask for a quick response because we have a rig that is currently available for the recommended operations.

Should you have any questions, or wish to discuss this further, do not hesitate to contact the undersigned at (432) 770-4176, or by email at crtipton@sbcglobal.net. I sincerely appreciate your cooperation in this matter.

Very truly yours,

David H. Arrington Oil & Gas, Inc.

14

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Chris R. Tipton Contract Landman

/Enclosures

BALLOT

We elect to participate in the required operations on the Green Eyed Squcally Worm well and have attached my/our executed AFE.

I/We elect to NOT participate in the required operations on the Green Eyed Squeally Worm well and elect to go non-consent pursuant to the Joint Operating Agreement dated August 1, 1993.

MARSHALL & WINSTON, INC.

-

by:	Marshall & Wington In
Name:	Marshall & Winston, Inc.
Title:	Clarence R. Chandler, President
	3/26/07

March 26, 2007 Rework Operations on Green Eyed Squeally Worm well Section 26, T-15-S, R-34-E Lea County, NM DAVID H. ARRINGTON O & G

¥g(v047000

DAVID H. ARRINGTON OIL GAS, INC.
AUTHORITY FOR EXPENDITURE (AFE)

AFE #:	NM34	Date:	3/18/2007	E	Criginal Supplement
Lenn:	Green Eyed Squeally Worm	Well #;		Well Type:	Gas
Location:	1179' FEL & 1974' FSL	County:	Les	State:	NM
	S-26, 1165, H34E				

Prospaci: ______ Objective: Morrow Proposed PB1D: 13005'. Project Description: <u>Re-trac Morrow perts to re-estabilish production.</u>

			BCP		ACP	- 7	Compl		Total
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Partner Approvial
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By
Marchail & Winston, Inc
Trice
By
Charence R. Chancler, President
Oate
3/26(0)

David H. Amington, President

David H Arrington Oil & Gas Green Eyed Squealy Worm #1

WELL STATUS AND WORKOVER RECOMMENDATION TO CISCO

July 3, 2007

1.000

LOCATION: 1974 FSL & 1129 FEL Section 26, T15S, R34E Lea County, NM

PROPERTY NUMBER: 01250-001

This well is currently perforated in the upper Morrow (12,993' to 13,004'). This well has not produced in commercial quantities since January 2006. The coil tubing cleanout and Foam Frac performed on the Morrow interval was not successful in regaining production. The well fraced at a high frac gradient (1.08 psi/ft) and communicated with the Lower Morrow wet interval at ± 13,055' to 13,100'. It would be uneconomical to remediate the communication and restimulate the Upper Morrow interval. The high frac gradient would make it too difficult to re frac the Upper Morrow without treating out-of-zone.

17

We are proposing to abandon the Upper Morrow and recomplete two intervals (11,416' to 11,491' & 11,148' to 11,216') in the Cisco interval. A DST was run on this interval which tested 47° API oil with a BHP of 3800 psi. The intervals will be stimulated separately with acid breakdowns and acid fracs.

Art Carrasco Completion Engineer David H Arrington Oil & Gas

P.O. Box 2071 Midland, TX 79702 Phone: (432) 682-6685/Ext. 341 (Land) Fax: (432) 682-4139

David H. Arrington Oil & Gas, Inc.



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Attn:	Marshall & Winston, Inc.	From:	Chris R. Tipton
Fax:	432.682-1316	Date:	July 23, 2007
Phone:	·	Pages:	10 (including cover page)
ubį:	Green Eyed Squealy Worm # 1	CC:	

Chris R. Tipton Mobile Phone: (432) 770-4176 Email: christipton@arringtonoil.com

This fax (and attachments if any) is intended only for the use of the individual or entity to which it is addressed, and may contain information that is privileged, confidential and exempt from disclosure under applicable law. If the reader of this fax is not the intended recipient, or the employee or agent responsible for delivering this message to the intended recipient, you are hereby notified that any dissemination, distribution or copying of this communication is strictly prohibited. If you have received this communication in error, please notify the sender immediately by return fax, or phone, and destroy all copies of the fax (and attachments if any).

P.D. BOX 2071, MIDLAND, TEXAS 79702 OFF (432) 682-6685 FAX (432) 682-4139

July 23, 2007

Working Interest Owners

Re: Green Eyed Squealy Worm # 1 Section 26, T-15-S, R-34-E Lea County, New Mexico

Gentlemen:

The coil tubing cleanout and Foam Frac performed on the Morrow was not successful in regaining the desired production levels from the captioned well. The well fraced at a high frac gradient (1.08 psi/ft) and communicated with the Lower Morrow wet interval. It would be uneconomical to remediate the communication and restimulate the Upper Morrow.

Therefore, we are proposing to plug and abandon the Upper Morrow and recomplete two intervals in the Cisco formation. The two intervals will be stimulated separately with acid breakdowns and acid fracs. A drill stem test has been run on the Cisco interval which yielded 47° API oil with a BHP of 3800 psi.

We ask that you please return your executed ballot and, if participating, an executed copy of the AFE to our offices within thirty days of receiving this proposal. Should you have any questions, or wish to discuss this proposal further, do not hesitate to contact the undersigned at (432) 682-6685 extension 303 or by email at christipton@arringtonoil.com. We sincerely appreciate your cooperation in this matter.

Regards,

David H. Arrington Oil & Gas, Inc.

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Chris R. Tipton

enclosures

Green Eyed Squealy Worm # 1 Section 26, T-15-S, R-34-E Lea County, New Mexico

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BALLOT

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 Please indicate your election in the ap 	propriate space below.
 Sign and date this ballot and return to 	
	P.O. Box 2071
	Midland, TX 79702
two Cisco intervals and have enclosed	ment of the Morrow and the recompletion of our executed copy of the AFE.
I/we elect to go under the non-consent agreement.	penalty in paragraph VI.B of the operating
Name/Company:	
· · · · · · · · · · · · · · · · · · ·	And the second se
Signature:	Date: 7/24/07
Title:	Marshall & Winston, Inc.
	Clarence R. Chandler, President

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David H Arrington Oil & Gas Green Eyed Squealy Worm #1 Sec 26-15S-34E Lea County, New Mexico

RECOMPLETION PROGNOSIS

WELL: Green Eyed Squealy Worm #1

LOCATION: 1974 FSL & 1129 FEL Section 26, T15S, R34E Lea County, NM

ELEVATION: GL: 4,055' KB: 4,075'

PROPERTY NUMBER: 01250-001

DIRECTIONS:

OBJECTIVE: Recomplete to Cisco

From the center of Lovington, turn West on Hwy 83 and go to Lovington Inn, turn right (North) on 17th Street, go North to "T" @ Gum Street. Turn left (West) on Gum and go 7.2 miles to cattle guard. Turn right (North) @ cattle guard, go through locked gate – combination 6685, then go north about 1 mile to well. It is the only well in the area (as of April 2006) and there is a barn and pond nearby.

OPERATOR:	David H Arri	ington Oil & Gas, Inc.	Office: Fax:	(432) 682-6685 (432) 682-4139
``	Midland, Tex	as 79701		
	Engineer:	Art Carrasco	Home: Mobile:	(432) 683-3753 (432) 559-0042
	Wellsite Supe	ervision:	inteente.	
		David Burgen	Mobile:	(432) 208-3170
	Geology:	Bill Baker	Home: Mobile:	(432) 694-7066 (432) 638-0182

CASING:

SURFACE: INTEMEDIATE: PRODUCTION-TUBING HEAD: TREE: 17 ½" hole, 13 3/8" @ 498', Cmt'd w/ 515 sxs. TOC @ surf. 11" 8 5/8" @ 6196'. Cmt'd with 1225/250 sx. TOC @ not circ. 7 7/8" hole, 5 1/2" @ 13200'. Cmt'd with 415/250 sx TOC @ 9500' 14" 5,000# x 7 1/16" 5M w/ 2 - 2" outlets Entire Tree above tag hanger is 5,000 psig rated

SEE ATTACHED WELLBORE DIAGRAMS FOR DETAILS

Page 1 of 3

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PROCEDURE

1. MIRU DDPU.

- 2. Unset production packer
- 3. POH with production equipment
- 4. Lay down 2 3/8" tubing
- 5. GIH with CIBP on wireline
- 6. Set CIBP @ ± 12,800'
- 7. Dump 2 sx cement on top of CIBP
- 8. Perforate Lower Cisco as follows:

11,487' to 11,491' 11,470' to 11,474' 11,458' to 11,462' 11,416' to 11,430'

.42" hole @ 2 shots per foot @ 60° phasing

- 9. GIH w/packer and RBP on 2 7/8" workstring to $\pm 11,550$ '
- 10. Set And test RBP
- 11. Pull packer to ± 11,495
- 12. Spot 200 gallons 15% HCL across perforations
- 13. Pull packer to $\pm 11,400^{\circ}$
- 14. Reverse excess acid back into tubing
- 15. Set packer
- 16. Breakdown perforations
- 17. Open by-pass and spot acid and ball sealers to within 2 bbls from end of tubing
- Close bypass and acidize perforations with 5,000 gallons 20% acid and 75 "Bio" ballsealers evenly distributed throughout the acid.
- 19. Swab test
- 20. Evaluate for additional stimulation
- 21. If further stimulation is required, acidize with 14,000 gallons gelled 20% acid, 14,000 gallons gelled water, and 2,000 gallons 20% NEFE acid at 20 bpm as follows:
 - o Pump 4,000 gallons gelled water
 - o Pump 4,000 gallons gelled acid
 - o Drop 20 "Bio" ballsealers
 - o Pump 4,000 gallons gelled water
 - Pump 4,000 gallons gelled acid
 - o Drop 20 "Bio" ballsealers
 - o Pump 3,000 gallons gelled water
 - o Pump 3,000 gallons gelled acid
 - o Drop 15 "Bio" ballsealers
 - o Pump 3,000 gallons gelled water
 - Pump 3,000 gallons gelled acid
 - o Pump 2,000 gallons 20% NEFE acid
 - Flush neat acid to perforations and allow fracture to close
 - Displace neat acid into perforations at below frac pressure
 - o Pump 2,000 gailons treated water overflush

22. Test well for production

Page 2 of 3

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- 23. If productive, set and test RBP at ± 11,350'
- 24. Perforate Upper Cisco as follows:

11,192' to 11,216' 11,148' to 11,162'

.42" hole @ 2 shots per foot @ 60° phasing

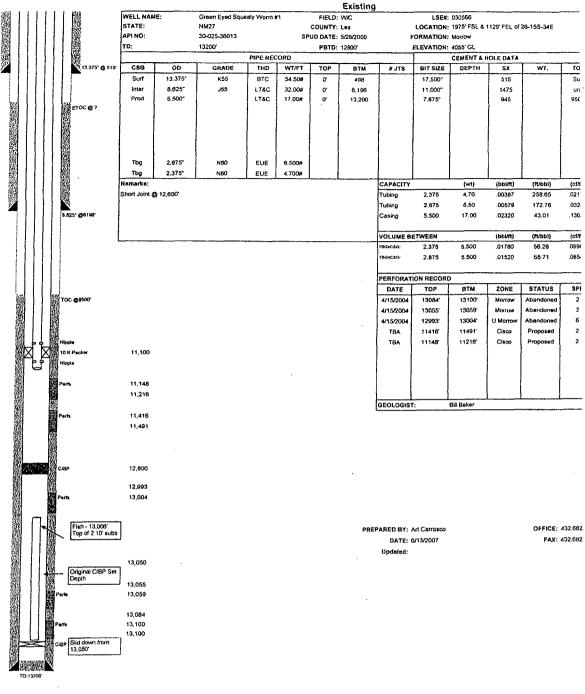
- 25. GIH w/packer on 2 7/8" tubing to ± 11,218'
- 26. Spot 200 gallons 15% HCL across perforations
- 27. Pull packer to ± 11,100'
- 28. Reverse excess acid back into tubing
- 29. Set packer
- 30. Breakdown perforations
- 31. Open by-pass and spot acid and ball scalers to within 2 bbls from end of tubing
- 32. Close bypass and acidize perforations with 4,000 gallons 20% acid and 75 "Bio" ballsealers evenly distributed throughout the acid.
- 33. Swab test
- 34. Evaluate for additional stimulation

35. If further stimulation is required, acidize with 10,000 gallons gelled 20% acid, 10,000 gallons gelled water, and 2,000 gallons 20% NEFE acid at 20 bpm as follows:

- Pump 4,000 gailons gelled water ٥
- Pump 4,000 gallons gelled acid o
- о
- Pump 4,000 gallons gelied acid Drop 25 "Bio" ballscalers Pump 4,000 gallons gelied water Pump 4,000 gallons gelied acid Drop 25 "Bio" ballscalers Pump 2,000 gallons gelied water ٥
- 0
- 0
- 0
- Pump 2,000 gallons gelled acid 0
- Pump 2,000 gallons 20% NEFE acid 0
 - . Flush neat acid to perforations and allow fracture to close
 - . Displace neat acid into perforations at below frac pressure
- Pump 2,000 gallons treated water overflush 0
- 36. Test well for production
- 37. POH w/ workstring
- 38. RIH w/ production string and packer
 39. Set Packer @ ± 11,100'
- 40. Put well on production.

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		NORITY FOR EXP					
		Dete:		,			F
VFE II:	NM38				06/26/07		
.9889:	Grean Eyed Squeally Worm #1	Well #:		1		Well Type:	<u>G</u>
Location:	Section 28 115-3 R34E API# 30-025-36013	County:		Les		Şlate.	N
	AP1 # 30-026-36013			•			
Prospect		Objective:		Cia	<u>co</u>	Propused TD:	12
Purment	Expenditure: Abandon Morrow & B	ecomplete to Gisc	20				
This AFE	supports Testing two Claco Intel	vala with an acid jo	b and an ac	d fra	G.		
	INTANGELE EXPEN	SE		Ŀŀ	DRILLING	COMPLETIO	
	Surveying Permits, Bonds, Foos			╉╂			
	Abstract			T1			1-
	Location		· · · · · · · · · · · · · · · · · · ·	H			-†-
	Frac Pond	htere:		11			7
	Snubbling Unit days @ Putling Unit 20 days @ 550	/clay 0 /clay		Ħ		110,00	•
	Reverse Unit days (1) Bits	iday		77		+	0
	Mud			\pm			0
	Brine Fresh Water			Ħ		3,00	
	Water Transfer			Ħ			0
	Disposal Frac Tank Rental \$1,000 /1st 5 Days /	20 dave #2	\$100 /day	╉╋		5,00	
	Frac. Tank Rental \$1,000 /1st 5 Days BOP Rental \$1,000 /1st 5 Days TIW Valve Rental \$200 /1st 5 Days	20 days gg 20 days G 20 days G	\$200 /day \$30 /day	H		5,00	0
	Tutting Rental \$0 /1st 5 Duys +	20 days (2 \$1	500 /day	H		36,00	¢[
	Free Vetve Rental 50 /1et 8 Days +	0 days @	\$0 /day \$0 /day	Ħ			0
	Generator \$0 /1st 5 Days +	D doys f	30 /rimy	\pm			ō
	Light Towers \$0 /1st 5 Days + Markft \$0 /1st 5 Days +	0 days @ 20 days @	\$0 ktay \$600 /day	++	T	12,00	
	Flow Testing \$0 /1st 5 Days •	5 days 😥 🖇 🖇	,500 /day	口		12,50	0
	Crane Rental \$0 /1st 5 Days + Wretne Services - Logging	0 days 🖸	\$0 /day	+			Ŧ
	Wretine Services - Perforence Misc Wireline / Sickine	······		##		25,00	
	Misc Wireline / Slickline			++		200.00	1
	Stimulation - Frac Coll Tubing			ŢŢ			Ŧ
	Nitrogen			Ħ		1	1
	CO-2 Wellhead Isolation Tool			+		30,00	0
	Service Tools (packer,plug,etc)			11		30,00	
	Engineering & Geological Services			H		10,00	0
	Tubing Testing			Ħ		J	T
·····	Overhead Supervision 20 days @ 110	D /day	·	+		22,00	0
	Installation - Production Facilities			H			F
	Inspection (collar &drill string)			tt		1	1
	Transportation Miscellaneous Labor			₩Ŧ		2,00	
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	f			##			1
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	Tubing of		IF.				1
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	Packer/TACALiner Hanger Tank Battery & Storage Facilities			++			+
	Separator/Heater Treater/Dehydrator			##			+
	Meters & Flowlines Miscellaneous Valves & Fittings			++		+	+-
	Contingencies TOTAL TANGIBLE EXPENSE			\square			

Partner Approval:

Company: Approved By: Tille:

AN

۷ 7/24/07

DAVID H. ARRINGTON DIL & GAS, INC.

P.D. BOX 2071, MIDLAND, TEXAS 79702 DFF (432) 682-6685 FAX (432) 682-4139

May 20, 2010

Marshall & Winston, Inc., PO Box 50880 Midland, Texas 79710-0880

RE: Re-establish Morrow Production Green Eyed Squeally Worm API 30-025-36013 Lea County, New Mexico

Ladies and Gentlemen:

David H. Arrington Oil & Gas, Inc, (DHA) as operator of record for the subject well proposes to restore production from the existing perforations in the subject well. We invite you to participate in the operation, based on your interest in the original designated Pooled Unit (S1/2 of Section 26, T15S, R34E) and the terms of the original JOA. Enclosed is an Authority for Expenditure (AFE) for this project. Please indicate your election below and return one executed copy to the undersigned.

Please feel free to call or email me at <u>monty@arringtonoil.com</u> with your questions. Thank you for your cooperation.

Best Regards,

Monty W. Kastner Vice President, Land & Legal

_____ I/we elect to participate in the Proposed Operations pursuant to the attached AFE

I/we elect not to participate in the Proposed Operations pursuant to the attached AFE.

Ву:____

Name:_____

Date:_____

David H Arrington Oil & Gas Green Eyed Squealy Worm #1 Sec 26-15S-34E Lea County, New Mexico

WORKOVER PROGNOSIS

WELL:	Green Eyed Sq	uealy Worm #1		· ,
LOCATION:	1974 FSL & 11	29 FEL Section 26, T15S	, R34E Lea Cour	nty, NM
ELEVATION:	GL: 4,055'	KB: 4,075'		
API #:	30-025-36013			
PROPERTY NUMBER	R: 01250-001			
OBJECTIVE:	Re Establish M	orrow Production		
DIRECTIONS:	turn right (Nor (West) on Gui	r of Lovington, turn West th) on 17th Street, go No m and go 7.2 miles to through locked gate – co	orth to "T" @ Gu cattleguard. Tu	um Street. Turn left um right (North) @
OPERATOR:	David H Arring Midland, Texas	ton Oil & Gas, Inc. 79701	Office: Fax:	(432) 682-6685 (432) 682-4139
	Engineer: Wellsite Superv		Home: Mobile:	(432) 683-3753 (432) 559-0042
		David Burgen	Mobile:	(432) 208-3170
	Geology:	Brian Ball	Home: Mobile:	(432) 699-8037 (432) 528-2393

 CASING:
 SURFACE:
 17 ½" hole, 13 3/8" @ 498', Cmt'd w/ 515 sxs. TOC @ surf.

 INTEMEDIATE:
 11" 8 5/8" @ 6196'. Cmt'd with 1225/250 sx. TOC @ not circ.

 PRODUCTION 7 7/8" hole, 5 1/2" @ 13200'. Cmt'd with 415/250 sx TOC @ 9500'

 TUBING HEAD:
 11" 5,000# x 7 1/16" 5M w/ 2 - 2" outlets

 TREE:
 Entire Tree above tag hanger is 5,000 psig rated

SEE ATTACHED WELLBORE DIAGRAMS FOR DETAILS

Page 1 of 2

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5/19/2010

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David H Arrington Oil & Gas

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Green Eyed Squealy Worm #1 Sec 26-15S-34E Lea County, New Mexico

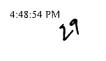
PROCEDURE

Rig up workover unit.
 NU BOP's
 Open wellhead and release any pressure.
 Load hole and insure well is dead.
 Release packer.

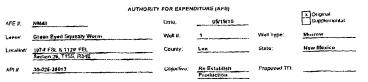
Release packer.
 POH w/production tubing and packer.
 GIH w/production tubing, tubing anchor, and downhole production equipment.
 GIH w/rods and pump
 Put well on production.
 Rig down workover unit.



5/19/2010



DAVID H. ARRINGTON OIL AND GAS, INC.



Pursure of Expenditure: Re Establish Marrow production This APE upports putting the Marrow Zone back in puduktion by pumping the producert water all the formation CONVENTIONAL DRILLING

CONVENTIONAL DRILLING						
INTANGIBLE EXPENSE	2	DRILLING	22	COMPLETION		TOTAL
Surveying			_		L	0
Damages	-				-	0
Sesimic Acquisition	┝				┣-	9
Title Opinion Staking & Permitting	ł-				<u> </u>	ŏ
Location, (drilling location & Frac Pored)			-			0
road					17	0
Conductor & Rathole						Ű
directional pyro					ł	0
Mobilization/Demolalization	L					0
Dritting motors 0 00 \$0 /Day Dritting Daywork 0 0 \$0 /Day	1		-			0
Drilling - Directionst 0 @ \$0	H				┢─	
Completion Rig 3 (d) \$7,000 /Clay	+-	}	-	21,000	+-	21,000
Fuelpwc/ubs 0 kg \$0 /day						0
Drill Bits	L		_		L.,	1)
Drilling & Completion Fluids	┢			2,000	4	2,000
Air Package + Hammer Bit 0 @ 0	+-		L-		-	
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well tractor (0 \$0	+			<u> </u>	1-	
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Cement & Sorvices - Surface	Ľ				E	0
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Cement & Services - Production Ainer	1		_		L	1)
Cement & Services - P & A	4		-		ł	0
Casing Crews/Laydown Machine	+				₋	0
Wireline Services, Set Plug Ø	+			0	⊢	
Acidizing, Fracturing & Stimulation; water transfer	\mathbf{t}			L	}-	
Rental Equipment amount #	+-		-	3,000	-	3,000
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Bond Log			_		4-	0
Misc Drig Yools \$0 0 daity 50 Communications \$0 0 daity 50	+				⊢	
Generator \$0 0 daily \$0	+					
TratertiousingTrash/Siner \$0 0 daily \$0			-		1-	0
Epoch \$0 0 daily \$0			_			
Restoration						0
Installation - Production Facilities	1		_		4	0
Inspection (casing) Water Wall	≁		-		1-	0
Flow test 0 \$D	≁		-			
Transportation & water hauling (includes hauling waste)	+			2,000	+-	2,000
Miscellaneous Labor	1		-	5,000	1-	5,000
Engineering & Geological Services						0
Overhead	1	·	-		1-	0
Supervision Sand Blast & Coat Casing	+-			6,000	-	6,000
Conlingencies 5%	╀			1,950	+-	1,950
D*******************************	f	(°i	-	1950	((,950)
TOTAL INTANGIBLE EXPENSE	t		-	40,950	+-	40,950
	4	<u>نې سود جو سومو مو</u>			<i></i>	
TANGIBLE EXPENSE	1	DRILLING		COMPLETION	E	TOTAL
Casing Conductor of @ //Fi			<u> </u>		1	0
Casing - Surface of @ /Fi					L	0
Casing Intermediate of @ #1			_		L	0
Casing Intermediate of 20 IF			-		₋	0
Casing Production of C IFI Rada of C IFI			-	40,000		40,000
Tubing of (g // ft		}			⊢	10,000
Prime Mover C-640-305-144	+	j	-	60,000	1-	60,000
Wellhead Equipment, Tree	Г				1	0
Down Hole Pump/gas lift valves	Ľ			4,000		4,000
Packer/TAC/Misc Downhole	E				L	0
Tank Baltery & Storage Facilities	+-		Ļ.,	10,000	1	10,000
Separator/i tester Treater/Dehycketur Meters & Flowlings	1-			ļ	1	
Miscellaneous Valves & Fittings	+-	·	-		t-	
Contingencies 5%	1		-	5,700	٣	5,700
TOTAL TANGIBLE EXPENSE	÷		-	119,700	1	119,700
TOTAL WELL COST	+-			160,650	<u> </u>	160,850
	1			100,000	L	, ,00,000

Partner Approval:

al Cucano	
An Carrasco, Senior Completion Engineer	
C22	1
David H Animpton, President	
the state	-
Kein Bucy, General Manager	
Respondey, General Managar	,

Сотярану.	
Appreved By:	
<i>CY</i> .	
Title:	
Date.	

FAX COVER SHEET

P. 1

D OIL & GAS PROPERTIES	
PO BOX 1692	
15 RIVERSIDE	
ROSWELL, NM 88202	
505-420-2419 cell	
505-627-8208 fax	
623-8785 home	
SEND TO	
Company name	From
Marshall & Winston Inc	VERNON D. DYER
Attention	Date
Kevin D. Hammit	6-25-2010
Office location	Office location
Midland, TX.	ROSWELL, NM 88202
Fax number	Phone number
1-432-682-1316	505-420-0355
Urgent Reply ASAP	Please comment
Total pages, including cover: 5	
COMMENTS Kevin: Attached hereto are the	1) APD and 2) the change of Operator submitted to the OCD
COMMENTS Kevin:	1) APD and 2) the change of Operator submitted to the OCD
COMMENTS Kevin: Attached hereto are the	1) APD, and 2) the change of Operator submitted to the OCD
COMMENTS Kevin: Attached hereto are the	1) APD and 2) the change of Operator submitted to the OCD
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COMMENTS Kevin: Attached hereto are the	1) APD and 2) the change of Operator submitted to the OCD
COMMENTS Kevin: Attached hereto are the	1) APD. end 2) the change of Operator submitted to the OCD

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May 5, 2010

Oil Conservation Division 1220 South St. Francis Drive Santa Fe, New Mexico 87505

Re: David H. Arrington Oil & Gas, Inc. - Green Eyed Squealy Worm #1 N/2 SE/4 of Section 26, Township 15 South, Range 34 East, Lea County, New Mexico

Ladies and Gentlemen:

The above captioned well was drilled and completed as a Morrow well on a surface location in the above described lands. The well produced economically until January of 2006. The well has not produced since then, other than a small 9 MCF amount of production in March of 2007. It has remained temporarily abandoned ever since.

Marshall & Winston, Inc. owns 75% of the minerals in the N/2 SE/4 of Section 26 and has a tentative agreement on the leasing of the remaining 25%. It is our intent to re-enter the well and attempt a completion in one or more formations that appear prospective as oilbearing zones.

We have been in contact with a representative of David H. Arrington Oil & Gas, Inc. as to our plans with the wellbore. We are willing to accept the responsibility of properly plugging and abandoning the well at cessation of activities.

Very truly_yours,

Kevin Hammit Vice President - Land

KH/glb

P.O. Box 50880 • Midland, Texas 79710-0880 • (432) 684-6373 • Fax (432) 682-1316

Direct Internet Dir. Energy, Minerals and Natural Resources WELL API NO. October 13.2 Direct III Direct Dir. State Fe, NM 40147 / 2 (20) Santa Fe, NM 87505 State Fe, NM 87505 State Circle Direct Dire	Office	у то другорнаес ознато		te of New Me			Form C-1 October 13, 20
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OTHER: Perforate and test the Cisco at (11,405 to 11,490)' OTHER: Image: Complete Cisco at (11,405 to 11,490)' 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion. MIRU, Open well, release pressure, pump 10# Brine, rig down tree, NU BOP, release packer, pump 10# brine if needed, if not puz 2% KCL, pressure test 5 ½ " casing to 1,000 psi and hold for 30 minutes, pull 2 3/8" tubing (13,000 Ft.), RIH w/ 5 ½" CIBP, set 12,800 ft. RU WSI and run correlation Log, Perf Cisco b/t 11,405 and 11,490. RIH w/ 2 3/8" tubing and packer, Spot 500 gallon NEFE acid, set packer at 11,200 ft., pressure test back side from packer up to 1000 psi, pinmp acid away, establish pump rate, pum small acid frac 2500 gallons of NEFE and displace the 2 % KCL. RD pump trucks, WO acid to break, swab well. Attached: Copy of Completion Prognosis Planning to start work upon Sundry approval by the NMOCD. Spud Date: Rig Release Date:					CASING/CEMEN		
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<u>MARSHALL & WINSTON</u> <u>M & W FEE 1</u> <u>COMPLETION PROGNOSIS</u> <u>1974/S & 1129/E</u> <u>N/2 SE/4 Sec 26-I, T 15 S., R 345 E</u> <u>Lea County NM</u> <u>API: 30-025-36013</u>

- 1. MIRU Work-over Rig.
- 2. Open well to release pressure until well dies.
- 3. Pump 10# brine to kill the well.
- 4. Rig down tree and NU BOP.
- 5. Release packer and Pump 10# Brine if needed.
- 6. If 10# Brine is not needed pump 2% KCL and displace enter wellbore.
- 7. Pressure test 5-1/2" casing to 1000 psi for 30 minutes.
- 8. Pull 2-3/8" tubing approx 13,000'.
- 9. Run in hole with 5-1/2" CIBP and set at 12800'
- 10. RU WSI and run Correlation Log.
- 11. Run in hole with wireline.
- 12. We will selectively perforate the Cisco at interval 11405'- 11490'.
- 13. Run in hole with 2-3/8" tubing and packer.
- 14. Spot 500 gallons NEFE acid.
- 15. Set packer at about 11200'
- 16. Pressure test backside of tubing from the packer up to 1000 psi.
- 17. Pump acid away and establish a pump rate.
- 18. Pump small acid frac 2500 gallons of NEFE and displace with 2% KCL.
- 19. Rig Down pump trucks.
- 20. Wait for acid to break.
- 21. Swab well.

Venders:

Cavalos Well Service: Roger Garcia 575-369-5094 Work-over Rig, Pipe Racks, BOP

Tarpon Pipe: John 432-683-8777 Tubing

Pumper: Travis Flemmons 575-631-0906

VMJ Well Service: Frank 575-631-0439 Water Hauler, Kill Truck (knows which tank has brine water)

Production Specialties: Carlos 575-420-0908 Pump and pump supplies

Denny Snelson: 432-556-5590 Pumping Unit

Equipment Specialty Company: Tate Brandt (817) 692-4000 Sucker Rods

BJ Services: Mike Surabia.

Directions: In Lovington, NM take 17th Street (next to Lovington Inn) north to 'T' which is Gum Road. Turn left on Gum Road and go west for 7.5 miles. Turn right onto lease road at the cattle guard. Go north and east on the lease road for about 3 miles and road will end at the location.

4, 11 Subhin 1 Copy	to Appropriate District	State of Nev	v Mexico	• *	Form C-10	
Office District 1 1625 N. French	Dr., Hobbs, NM 88240	RECEIVED erals and	Natural Resources		October 13, 200!	
District II	Aug. Artesia NIM 99210	MAT QULQONSERVAT	ION DIVISION	30-02	536013	
District III	Ave., Aftesia, INNI 66210	Joppen 1220 South St.	Francis Dr.	.5. Indicate Type o STATE		
1000 Rio Brazo	s Rd., Aztec, NM 87410	10BBSOCC South St. Santa Fe, N	M 87505	6. State Oil & Gas		
171341011	ncis Dr., Santa Fe, NM			N/2	4	
	THIS FORM FOR PROP	TICES AND REPORTS ON W OSALS TO DRILL OR TO DEEPEN (ICATION FOR PERMIT" (FORM C-	OR PLUG BACK TO A	7. Lease Name or M&W Fe	Unit Agreement Name e 01	
PROPOSALS.)				8. Well Number	01	
		Gas Well Other		9. OGRID Numbe		
	Operator Marshall &	x 50880, Midland, TX 79710-0	1090	10. Pool name or		
		(50880, Midiand, 1X 79710-0	1000	Townsend Perma		
4. Well Loc				2		
Uni		et from the <u>South</u> line and <u>11</u> Township 15 S	29 feet from the <u>Ea</u> Range 34 E	<u>st line</u> NMPM	Lea County	
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	12. Check	Appropriate Box to Indica	ate Nature of Not	ice, Report or Other I	Data	
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	TER CASING		CASING/CE	MENT JOB		
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OTHER: O	perator Change and	Well Name Change	OTHER:			
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Marsh the we	all & Winston Inc. pl II name from the Gre	ans to take over this well from en Eyed Squealy Worm # 1 to	Arrington, David H the M & W Fee # 1	Oil & Gas due to lease ex	piration and is changing	
Marsh bearing activiti	g zones. Marshall &	s to re-enter this well and attem Winston accepts responsibility	pt to complete one of of properly pluggir	or more formations that an g and abandoning the we	opear to be potential oil Il upon cessation of	
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Spud Date:		Rig Relea	se Date:			
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I hereby certify	that the information	above is true and complete to t	he best of my know	edge and belief.		**
SICNATURE.	Chans. D	$\hat{\mathcal{O}}$.				
SIGNATURE C	ame_Vernon D. Dye	TITLE	Agent	DATE PHONE: <u>(575) 420-035</u>	May, 11, 2010	
For State Use C			nigeableone.com	PHONE: (575) 420-035	2	
APPROVED B		TITLE		DAT	F	
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MAR 1 2 2019

DAVID H. ARRINGTON DIL & GAS, INC.

P.D. BDX 2071, MIDLAND, TEXAS 79702 DFF (432) 682-6685 FAX (432) 682-4139

SENT VIA FED-EX

March 10, 2010

Mr. Keven Hambit Marshall & Winston, Inc. 6 Desta Drive Midland, Texas 79705

> Re: Green Eyed Squealy Worm #1 Section 26, T15S, R34E Lea County, New Mexico

Mr. Hambit:

Per our conversation enclosed in the workover procedure and AFE for a recompletion in the Cisco formation for the above referenced well.

The leases we had with Marshall & Winston, Inc. and Winston Partners, LTD have expired in this section preventing us from doing any work on the existing well. As we discussed David H. Arrington Oil & Gas, Inc. proposes to create a JOA for the southeast quarter of the section with you and share our interest in the area 50/50. This would allow for the workover to be done on the existing well in the north half of the area and then an new well to be drilled on the south half of the section, which Arrington has 100% leased.

Should you wish to participate in the workover please let me know so we can put together the necessary documentation. If you have any questions, or wish to discuss this matter further, do not hesitate to contact the undersigned at (432) 682-6685, extension 303, or by email at chris@arringtonoil.com. We sincerely appreciate your cooperation in this matter.

Oil Conservation Commission Case No. ______ M + W Exhibit No. _____ Very truly yours,

David H. Arrington Oil & Gas, Inc.

Christopher T. Hall Landman

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Case No. 14497 Exhibit No. 4 Submitted by: DAVID H. ARRINGTON OIL & GAS INC. Hearing Date: September 2, 2010

Enclosures