### NADEL AND GUSSMAN HEYCO, LLC

500 N. Main Street, Suite One - P. O. Box 1936 Roswell, New Mexico 88202-1936 (575) 623-6601 - Fax (575) 627-2427

RECEIVED OCD

February 29, 2012

Bureau of Land Management Carlsbad Field Office 620 E. Greene St. Carlsbad, New Mexico 88220

Attention:

Deputy Minerals Manager for Oil and Gas

Re:

Young Deep Unit Contract #14-08-0001-18042. T-18S, R-32E, N.M.P.M. Lea County, New Mexico 2012 Plan of Development and Operation

### Ladies & Gentlemen:

Nadel and Gussman HEYCO, LLC (NGH) as Unit Operator, submits its 2012 Plan of Development and Operation (in triplicate) as prescribed by Section 10 of the Young Deep Unit Agreement. This plan covers the Bone Spring, Delaware, Wolfcamp and Morrow Formations and Participating Areas within the Young Deep Unit.

In this regard, we are enclosing a current unit map showing all existing wells, roads and flowlines, and maps showing the current participating area boundaries. <u>Confidential</u> maps showing geologic data pertinent to the producing formations are also enclosed. A complete well listing showing the status of all wells thru 2011 is also included. NGH has also submitted the correct documentation and is currently waiting on approval for a power line to be constructed from the YDU #5 well to the YDU #39 well to electrify the pumpjack on the YDU #39.

Nearly all of the Young Deep Unit wells produce from the Bone Spring Fm. in the Young, North Pool. Exceptions are the three water injection wells (YDU #5, YDU 3 Fed. #1 and YDU #16 (currently inactive)) utilized for Bone Spring Carbonate pressure maintenance, two wells producing from the Delaware Mountain Group (YDU #28 and #34), one current Wolfcamp producer (YDU #1). The following unit wells have been permanently plugged: YDU #3 (12/4/1984), YDU #19 (6/16/1986), YDU #35 (6/12/1992), YDU 3 Fed. #3 in (8/6/1993), YDU #27 (12/15/1993), YDU 4 Fed. #1 (8/8/1996), and the YDU #2 (8/17/2005). NGH has also plugged and abandoned the YDU #4 well as well as the YDU 3 #4 well, as previously discussed in the plan development submitted for the year 2011. See the enclosed status list of Unit wells.

16 1

NGH is currently evaluating recent technological advances in stimulation and horizontal drilling and is establishing a new internal economic guideline for successful economic wellcompletions utilizing such technology. The tight Bone Spring Sands in the northern Delaware Basin of Southeast New Mexico, which produce in the Unit, have seen aggressive industry activity in the last 2 years, driven by horizontal drilling and fracture stimulation advances. NGH is hesitant to proceed quickly with horizontal drilling plans because of the results from the reentry of the plugged YDU #14 in 2005. This horizontal lateral (the #14H) in the Bone Spring 2<sup>nd</sup> Sand (see attached Unit Type Log) was drilled as a slim hole out of the existing 5 1/2" casing. A thorough review of the drilling and completion operations and production data has determined that drilling new laterals in old wells is unsuitable for infill development of the Young Deep Unit because of mechanical and pressure limitations, therefore, NGH will not be re-entering additional YDU wells for the drilling of slimhole horizontal laterals in 2012. NGH has, however, internally proposed a horizontal test in the S/2S/2 of Section 10 for a late 2012 or 2013 drilling program. Devon has drilled a horizontal 2<sup>nd</sup> Bone Spring Sand offset location to the Unit in the N/2N/2 of Section 15, T18S-R32E. A successful economic completion in this test would compel NGH to drill the YDU #40H sooner to minimize possible competitive drainage.

In January, 2012, NGH successfully completed a workover of the YDU #39 well into the Bone Spring 2<sup>nd</sup> Sand, and it is currently producing from that zone. Originally completed in 2007 as a 12,500' Morrow producer in the SE/4 of Section 10, T18S-R32E, this workover supports the proposed horizontal well. Additionally, in 2012 NGH will continue to evaluate the Young Deep Unit #14, #16, #33 wells, which are currently inactive, for possible workovers or ultimate plugging.

Based on the information submitted herewith, NGH respectfully requests the Bureau of Land Management approve this 2012 Plan of Development and Operation. We will be glad to supply further information if such is required.

Respectfully submitted,

Colby Booth, Landman

Nadel and Gussman HEYCO, LLC

CSB/GKY/vr Enclosures

YDUPOD2012.doc/Land:YDU#3

/xc:

Oil Conservation Division (w/encl.)

1220 S. St. Francis Dr.

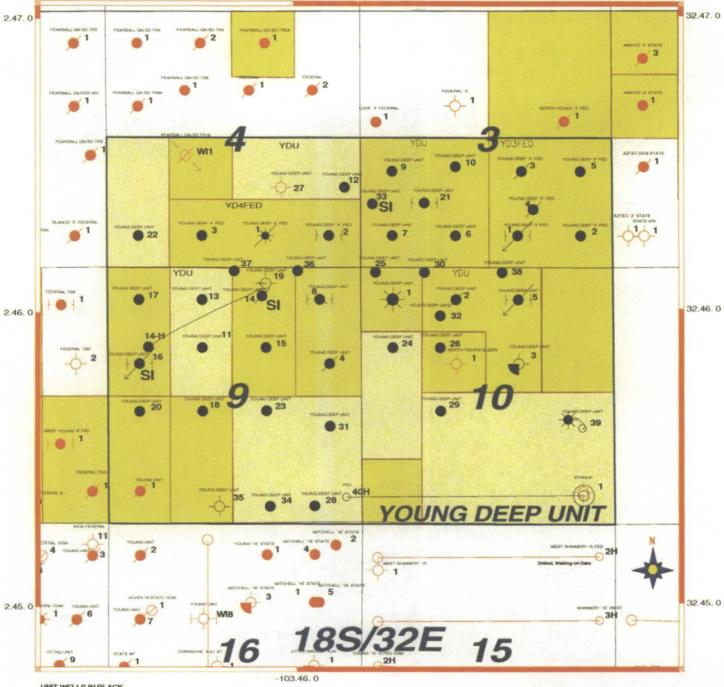
Santa Fe, New Mexico 87505 Attn: Sr. Petroleum Geologist

# DOI Bureau of Land Management - CARLSBAD FIELD OFFICE YOUNG DEEP UNIT POD ATTACHMENTS

### Status of all Wells within the Unit

#	WELL NAME AND NUMBER	API NUMBER	COMP DATE		CTATUC
<u>"1.</u>	YOUNG DEEP UNIT 1	30025266400003		PROD ZONE WOLFCAMP	STATUS AND ACTIVE
2.	YDU 2	30025271210000	8/17/2005	BONE SPRING	
3.	YDU 3	30025271210000	12/04/1984	BOINE SPRING	P&A PLUCCED
4.	YDU 4	30025272290000	7/2/1981	BONE SPRING	D&A - PLUGGED
5.	YDU 5	<del> </del>		BONE SPRING	PLUGGED 2011
6.	YDU 6	30025273360000	10/31/1983	DONE ODDING	ACTIVE-WIW
7.	YDU 7	30025274770001	4/21/1994	BONE SPRING	ACTIVE
8.	YDU 8	30025275470001		BONE SPRING	ACTIVE
	YDU 9	30025275350201		BONE SPRING	ACTIVE
	YDU 10.	30025284000001		BONE SPRING	ACTIVE
	YDU 11	30025284730000	2/3/1984	BONE SPRING	ACTIVE
		30025287930001	12/25/1993	BONE SPRING	ACTIVE
	YDU 12	30025308660000	4/6/1990	BONE SPRING	ACTIVE
	YDU 13	30025289660000	12/20/1985	BONE SPRING	ACTIVE
	YDU 14H	30025290150101		BONE SPRING	INACTIVE - UNDER EVAL
	YDU 15	30025290460000	7/5/1985	BONE SPRING	ACTIVE
	YDU 16	30025290470000	3/30/1993	BONE SPRING	INACTIVE-WIW
	YDU 17	30025290600000	4/17/1985	BONE SPRING	ACTIVE
	YDU 18	30025313590000	9/27/1991	BONE SPRING	ACTIVE
	YDU 19	30025292780000	6/16/1986		D&A - PLUGGED
	YDU 20	30025309240000	11/21/1990	BONE SPRING	ACTIVE
	YDU 21	30025322880001	9/4/2009	BONE SPRING	ACTIVE
$\overline{}$	YDU 22	30025292530000	7/6/1985	BONE SPRING	ACTIVE
23.	YDU 23	30025298960000	1/9/1988	BONE SPRING	ACTIVE
24.	in the	30025307830000	7/26/1990	BONE SPRING	ACTIVE
	YDU 25	30025331730000	1/22/1996	BONE SPRING	ACTIVE
	YDU 26	30025309520000	10/5/1990	BONE SPRING	ACTIVE
	YDU 27	30025309760000	12/15/1993		D&A - PLUGGED
	YDU 28	30025310480000	4/3/1992	DELAWARE	ACTIVE
	YDU 29	30025312990000	9/12/1991	BONE SPRING	ACTIVE
	YDU 30	30025331740000	12/22/1995	BONE SPRING	ACTIVE
	YDU 31,5,5	30025310930000	5/13/1991	BONE SPRING	ACTIVE
32.	YDU 32	30025333150000	4/14/1996	BONE SPRING	ACTIVE
33.	YDU 33	30025334620000	8/24/1996	BONE SPRING	INACTIVE - UNDER EVAL
34.	YDU 34	30025314670000	12/24/1991	DELAWARE	ACTIVE
35.	YDU 35	30025315960000	6/12/1992		D&A - PLUGGED
	YDU 36	30025336420000	11/28/1996	BONE SPRING	ACTIVE
37.	YDU 37	30025336430000	12/14/1996	BONE SPRING	ACTIVE
	YDU 38	30025338640000	12/25/1997	BONE SPRING	ACTIVE
39.	YDU 39	30025381790000	4/6/2007	BONE SPRING	ACTIVE - RECOMPL 2012
	YDU 40	30025-		BONE SPRING	PROPOSED NEW DRILL
41.	YOUNG DEEP UNIT 3 FED 1	30025273690000	12/1/1990	BONE SPRING	ACTIVE-WIW
42.	YDU 3 FED-2	30025289070000	11/19/1984	BONE SPRING	ACTIVE
43.	YDU 3 FED-3	30025275340000	8/6/1993	BONE SPRING	P&A
	YDU 3 FED-4	30025284810000	4/18/1984	BONE SPRING	PLUGGED 2011
	YDU 3 FED-5	30025287180000	6/30/1984	BONE SPRING	ACTIVE
	YDU 4 FED-1	30025268130000	8/8/1996	BONE SPRING	P&A
	YDU 4 FÉD-2	30025276790102	5/7/1995	BONE SPRING	ACTIVE
	YDU 4 FED-3	30025292680000	10/3/1985	BONE SPRING	ACTIVE
<u> </u>	<u> </u>		10,0,1000	120112 OF FINA	ACTIVE

YDU 9 YDU 10 YDU 21 YDU 26 YDU 4 FED-2
YDU WELLS GOING YDU 25 - BATTERY YDU 25
YDU 32 YDU 33 YDU WELLS GOING TO YDU 36 - BATTERY YDU 36 YDU 37
YDU 21 - ADD PAY WORKOVEI YDU 9 - ADD PAY WORKOVER
MAINTENANCE ONLY - EVALUATE
YDU 3 FED 4 - P&A YDU 4 - P&A
RECOMPLETE YDU #39 TO BONE SPRING FM - WORK DONE 1/2012 DRILL YDU 40H HORIZONTAL 2ND BONE SPRING SAND TEST EVALUATE HZ FOR OFFSET DEVELOPMENT - #41H & #42H



UNIT WELLS IN BLACK

NON-UNIT WELLS IN RED

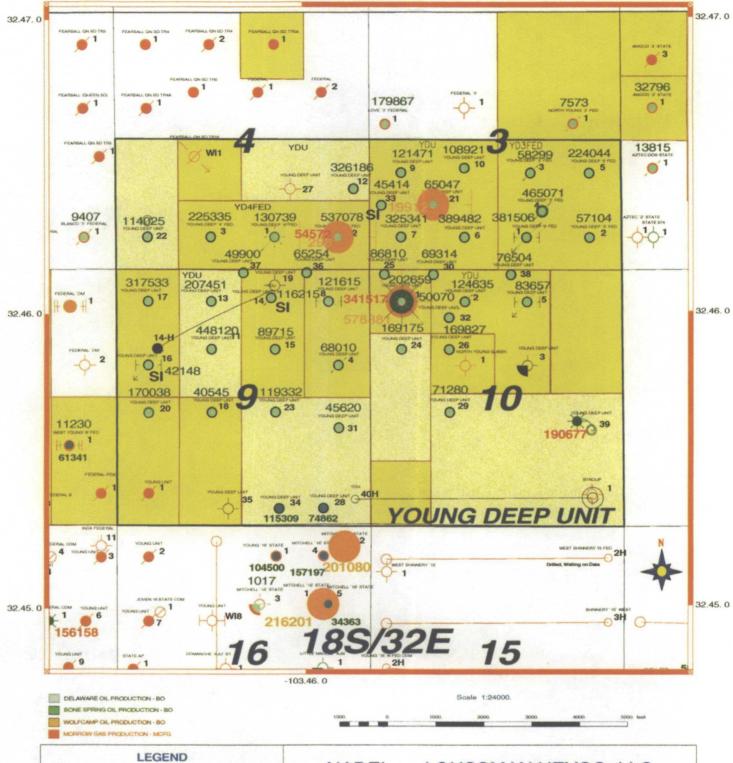
### LEGEND

- Abandoned Location
- Dry and Abandoned
- \* Gas Well
- · Location Active or Proposed
- · Oil Well
- Plugged and Abandoned Oil Well
- Oil Well converted to water injector
- · Oil Well Workover
- Gas Well Plugged and Abandoned
- X Injector Plugged

# NADEL and GUSSMAN HEYCO, LLC

# YOUNG DEEP UNIT T-18-S, R-32-E LEA COUNTY, NEW MEXICO

Suzi Yahney	1" = 2,000 ft.	2/29/2012	
UNIT Wells BLACK	Scale 1:24000.	YDU_POD.gpf	



- · Abandoned Location
- Dry and Abandoned
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- Oil Well converted to water injector
- · Oil Well Workover
- Injector Plugged

# NADEL and GUSSMAN HEYCO, LLC

# YOUNG DEEP UNIT T-18-S, R-32-E, LEA COUNTY, NM Cumulative Production by Fm.

Suzi Yahney	1" = 2,000 ft.	2/29/2012
YDU_PROD_CUM	Scale 1:24000.	YDU_POD2.gpf

- · Abandoned Location
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- Oil Well converted to water injector
- · Oil Well Workover
- Injector Plugged

# NADEL and GUSSMAN HEYCO, LLC

### YOUNG DEEP UNIT T-18-S, R-32-E, LEA COUNTY, NM Roads

Suzi Yahney	1" = 2,000 ft.	2/29/2012
YDU_YDROADS	Scale 1:24000.	YDU_POD3.gpf

- Abandoned Location
- Dry and Abandoned
- \* Gas Well
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- · Oil Well Workover
- x Injector Plugged

# NADEL and GUSSMAN HEYCO, LLC

# YOUNG DEEP UNIT T-18-S, R-32-E, LEA COUNTY, NM Pipelines and Flowlines

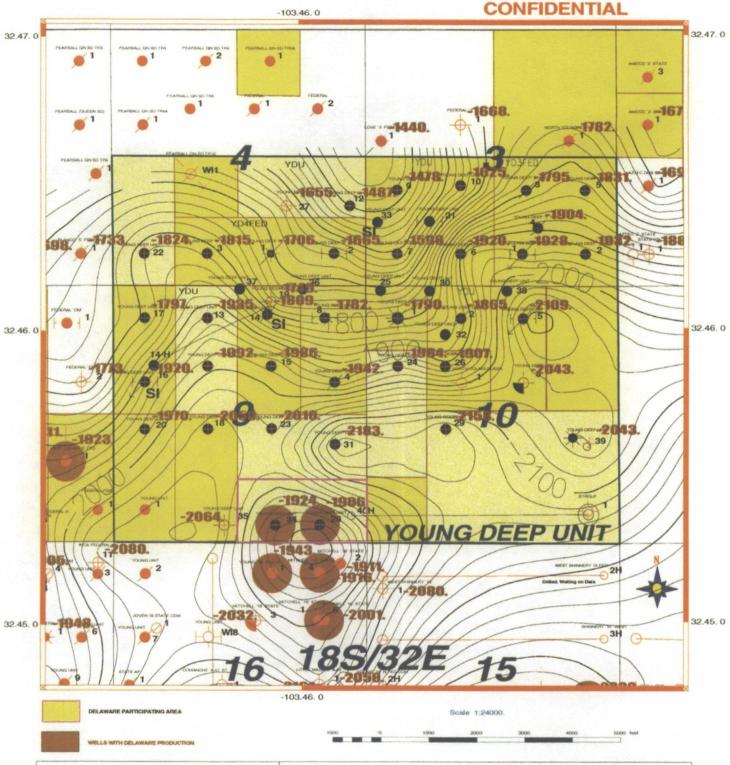
Suzi Yahney	1" = 2,000 ft.	2/29/2012
YDU_YDUPIPE	Scale 1:24000.	YDU_POD4.gpf

- Abandoned Location
- Dry and Abandoned
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- , Injector Plugged

# NADEL and GUSSMAN HEYCO, LLC

### YOUNG DEEP UNIT T-18-S, R-32-E - LEA COUNTY, NM T/BONE SPRING "B" CARBONATE

C I = 20 FT.	1" = 2,000 ft.	2/29/2012
YDU_BSPG	Scale 1:24000.	YDU_POD6.gpf



- Abandoned Location
- Dry and Abandoned
- \* Gas Well
- Location Active or Proposed
- Oil Well
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- · Oil Well Workover
- , Injector Plugged

# NADEL and GUSSMAN HEYCO, LLC

### YOUNG DEEP UNIT T-18-S, R-32-E - LEA COUNTY, NM T/U. BRUSHY CANYON DLWR MARKER

C I = 20 FT.	1" = 2,000 ft.	2/29/2012
YDU_DLWR	Scale 1:24000.	YDU_POD5.gpf

- Abandoned Location
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- · Oil Well Workover
- , Injector Plugged

## NADEL and GUSSMAN HEYCO, LLC

### YOUNG DEEP UNIT T-18-S, R-32-E - LEA COUNTY, NM STRUCTURE AT BASE WOLFCAMP FM.

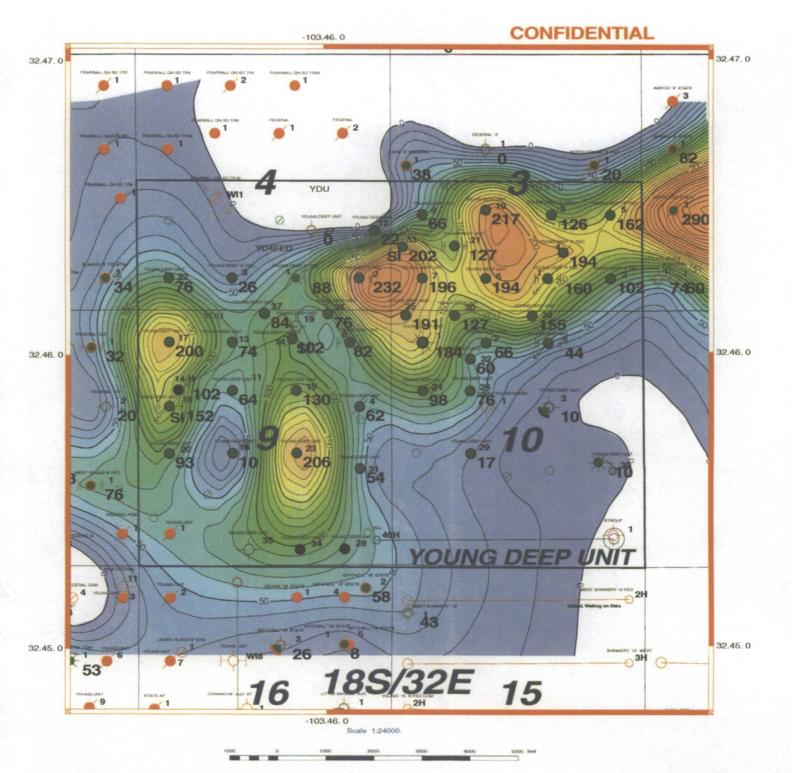
C I = 20 FT	1" = 2,000 ft.	2/29/2012	
YDU_PLVS	Scale 1:24000.	YDU_POD7.gpf	

- Abandoned Location
- Dry and Abandoned
- \* Gas Well
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# NADEL and GUSSMAN HEYCO, LLC

### YOUNG DEEP UNIT T-18-S, R-32-E - LEA COUNTY, NM STRUCTURE T/ LOWER MORROW

C I = 20 FT.	1" = 2,000 ft.	2/29/2012	
YDU_MRRWL	Scale 1:24000.	YDU_POD8.gpf	



- Abandoned Location
- Dry and Abandoned
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- · Oil Well Workover
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# NADEL and GUSSMAN HEYCO, LLC

# YOUNG DEEP UNIT T-18-S, R-32-E, LEA COUNTY, NM Bone Spring "B" Carbonate Porosity >6%

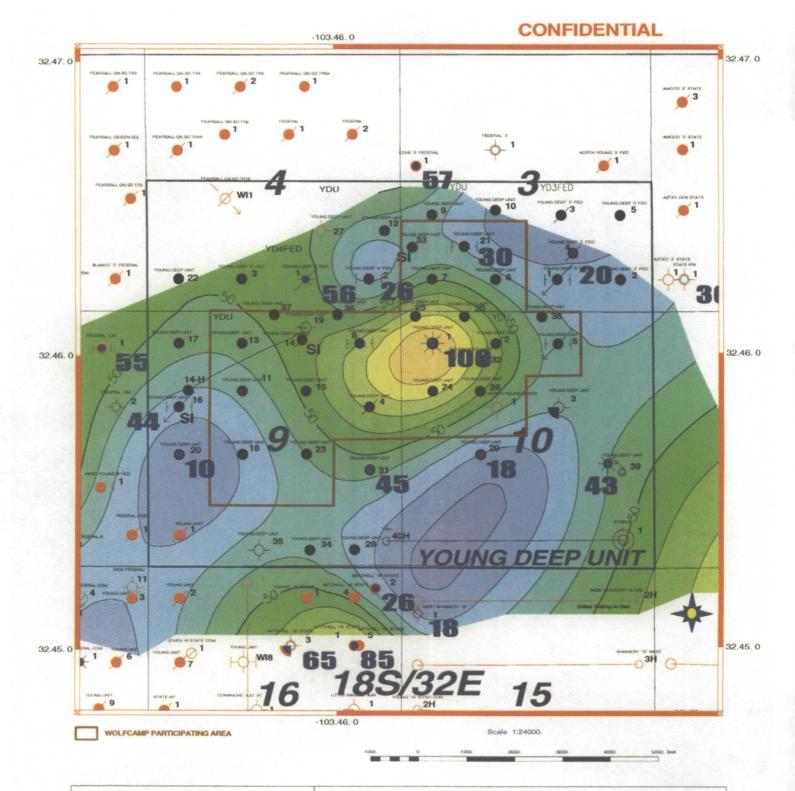
C I = 10 FT.	1" = 2,000 ft.	2/29/2012
YDU_BSPGB	Scale 1:24000.	YDU_POD9.gpf

- · Abandoned Location
- Dry and Abandoned
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- Gas Well Plugged and Abandoned
- Injector Plugged

# NADEL and GUSSMAN HEYCO, LLC

YOUNG DEEP UNIT T-18-S, R-32-E, LEA COUNTY, NM Bone Spring 2nd Sd Pay - Porosity >10%

C I = 10 FT.	1" = 2,000 ft.	2/29/2012
YDU_BSPG2C	Scale 1:24000.	YDU_POD10.gpf



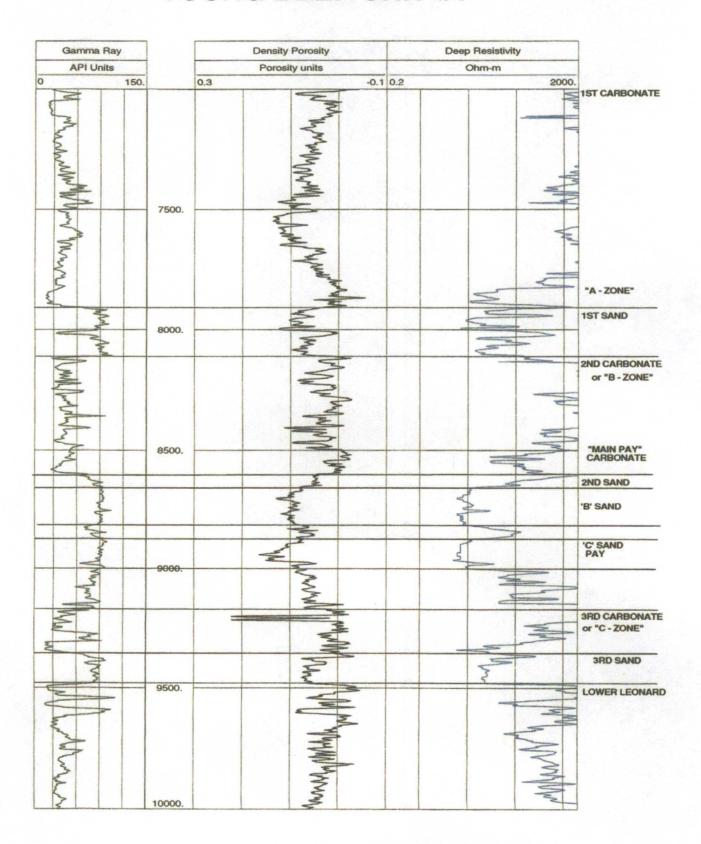
- · Abandoned Location
- Dry and Abandoned
- \* Gas Well
- · Location Active or Proposed
- · Oil Well
- Plugged and Abandoned Oil Well
- M Oil Well converted to water injector
- · Oil Well Workover
- 🗓 Injector Plugged

# NADEL and GUSSMAN HEYCO, LLC

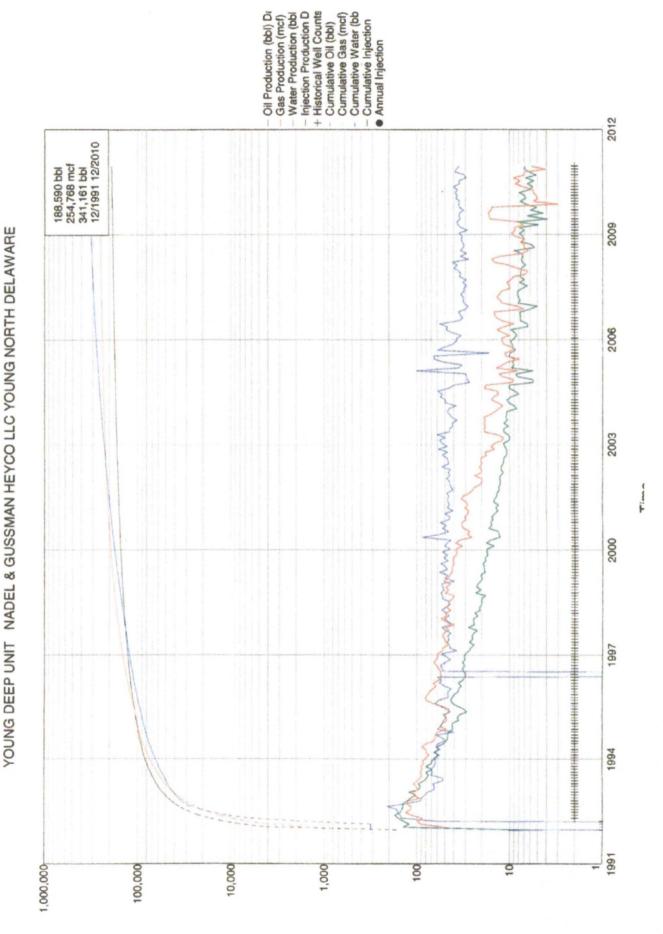
### YOUNG DEEP UNIT T-18-S, R-32-E - LEA COUNTY, NM GROSS ISOPACH LOWER WOLFCAMP PAY

C I = 10 FT.	1" = 2,000 ft.	2/29/2012
YDU_WFMPAF	Scale 1:24000.	YDU_POD11.gpf

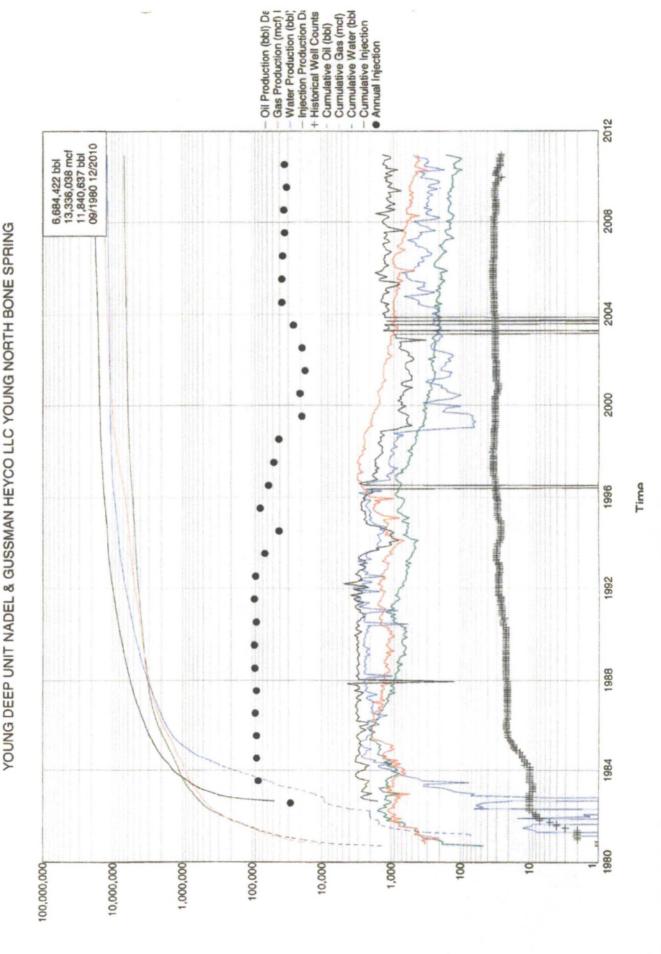
# NADEL and GUSSMAN HEYCO YOUNG DEEP UNIT #1



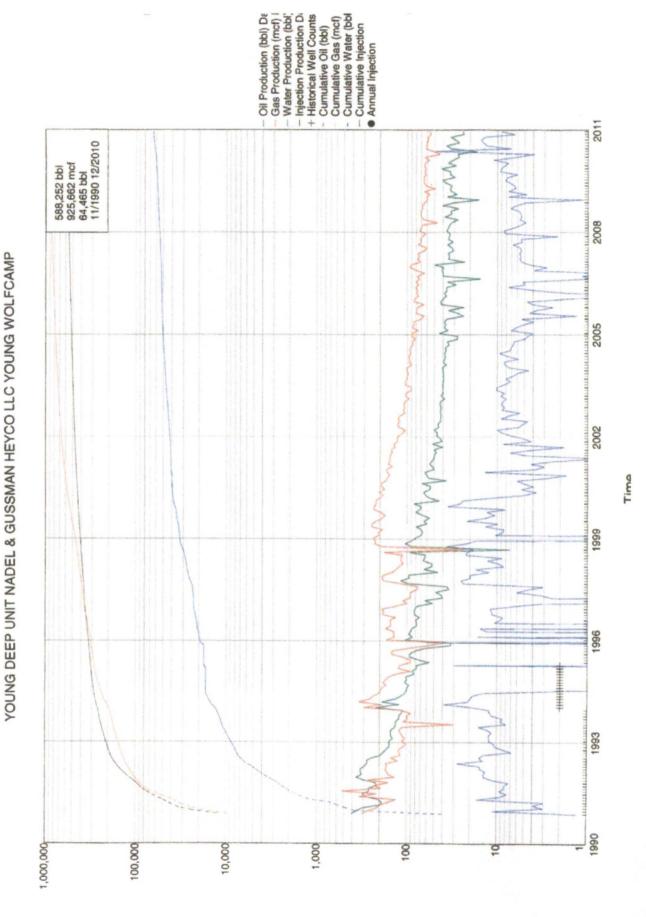
Lease Name: YOUNG DEEP UNIT County, State: LEA, NM Operator: NADEL & GUSSMAN HEYCO LLC Field: YOUNG NORTH Reservoir: DELAWARE Location:



Lease Name: YOUNG DEEP UNIT
County, State: LEA, NM
Operator: NADEL & GUSSMAN HEYCO LLC
Field: YOUNG NORTH
Reservoir: BONE SPRING
Location: 9 18S 32E

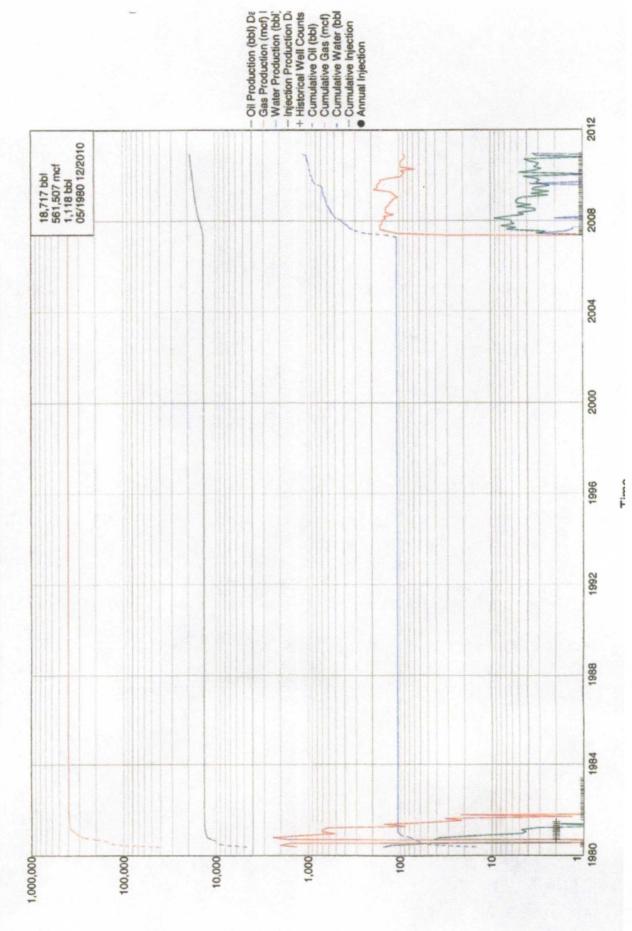


Lease Name: YOUNG DEEP UNIT
County, State: LEA, NM
Operator: NADEL & GUSSMAN HEYCO LLC
Field: YOUNG
Reservoir: WOLFCAMP
Location: 10 18S 32E NW NW



Lease Name: YOUNG DEEP UNIT
County, State: LEA, NM
Operator: NADEL & GUSSMAN HEYCO LLC
Field: YOUNG
Reservoir: MORROW
Location: 10 18S 32E C NE SE

# YOUNG DEEP UNIT NADEL & GUSSMAN HEYCO LLC YOUNG MORROW



Lease Name: YOUNG DEEP UNIT
County, State: LEA, NM
Operator: NADEL & GUSSMAN HEYCO LLC
Field: YOUNG
Reservoir: MORROW
Location: 10 18S 32E C NE SE

