

## APPENDICES

**Appendix A:**  
**Records for Original Eunice Gas Plant SWD #1**

- Intent to Drill, 8/23/1961
- Well Record, 11/21/1961
- C-103 Drilling Reports, 1961
- Change of Operator (Skelley to Getty) 2/18/1977
- C-103, Remedial Work, 11/13/1983
- Change of Operator (Getty to Texaco) 6/1/1985
- C-103, Casing and Cement Repairs, 2/22/1991
- Change of Operator (Texaco Production to Texaco E&P) 7/8/1991
- C-103, Packer Replacement, 5/21/1995
- Change of Operator (Dynergy to Targa Midstream), 8/26/1998

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TRANSPORTER	OIL GAS
PROBATION OFFICE	
OPERATOR	

NEW MICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

Form C-101  
Revised (12/1/55)

## NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

Box 1650, Tulsa, Oklahoma

August 23, 1961

(Place)

(Date)

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

**Skelly Oil Company**

(Company, or Operator)

**Emice Gasoline Plant SWD**

(Lease)

Well No. **1**, in **L** The well is

(Unit)

located **1200** feet from the **West** line and **60** feet from the

**North line of the SW/4** of Section **27**, T. **22-S**, R. **37-E**, NMPM.

(GIVE LOCATION FROM SECTION LINE) **Langlie-Mattix** Pool, **Lea** County

If State Land the Oil and Gas Lease is No. **-**

If patented land the owner is **Skelly Oil Company**

Address **Box 1650, Tulsa, Oklahoma**

We propose to drill well with drilling equipment as follows: **Rotary Tools**

The status of plugging bond is **On File**

Drilling Contractor **Not selected**

We intend to complete this well in the **San Andres**

formation at an approximate depth of **4,000** feet.

### CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
13"	10-3/4"	32.75#	New	300'	250 <i>X</i>
8-3/4"	7"	20#	New	3,985'	750*

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

**This well is to be drilled for a Salt Water Disposal Well.**

**Application to dispose of salt water by injection into a porous formation not productive of oil and gas will be filed with the Commission at Santa Fe.**

Approved....., 19.....  
Except as follows:

Sincerely yours,

**Skelly Oil Company**

(Company or Operator)

By **George M. Selinger**

Position **Manager of Conservation**

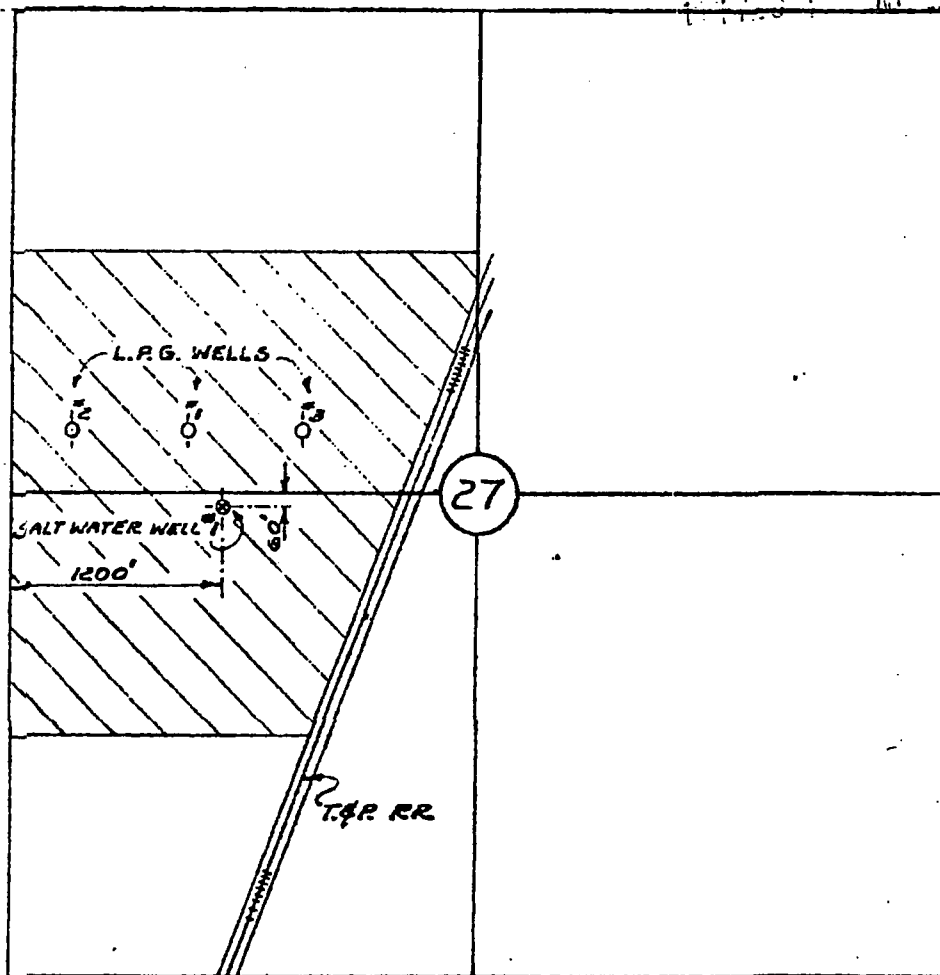
Send Communications regarding well to

Name **George M. Selinger**

Address **Box 1650, Tulsa, Oklahoma**

OIL CONSERVATION COMMISSION

By **George M. Selinger**



SECTION 27-225-37E  
LEA COUNTY, NEW MEXICO

SKELLY OIL COMPANY

MANUFACTURING DEPARTMENT

LOCATION OF SALT WATER DISPOSAL WELL #1.

PLANT EUNICE #1

DRAWN JCK

A.F.E. 7926

GA-935

DATE 7-20-61

SCALE 1"=1000'

CH'K'D F.M.

APP'VD

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RECORDS	
LAND OFFICE	
TRANSPORTATION	
OIL	
GAS	
OPERATION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Sec. 27					
1					

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 5 Copies

Skelly Oil Company

(Company or Operator)

Bunice Gasoline Plant Salt Water Disposal

(Lease)

Well No. 1, in NW  $\frac{1}{4}$  of SW  $\frac{1}{4}$  of Sec. 27, T. 22-S, R. 37-E, NMPM.

Langlie Mattix

Pool,

Lee

County.

Well is 2580 feet from South line and 1200 feet from West line

of Section 27. If State Land the Oil and Gas Lease No. is ---

Drilling Commenced October 26, 19 61 Drilling was Completed November 12, 19 61

Name of Drilling Contractor Cactus Drilling Company

Address P. O. Box 670 - San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3345' DF The information given is to be kept confidential until Not Confidential, 19 ---

### OIL SANDS OR ZONES

No. 1, from None to --- No. 4, from --- to ---

No. 2, from --- to --- No. 5, from --- to ---

No. 3, from --- to --- No. 6, from --- to ---

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to --- feet.

No. 2, from --- to --- feet.

No. 3, from --- to --- feet.

No. 4, from --- to --- feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32.7#	New	288'	Guide	---	---	Surface
7"	20#	New	4000'	Float	---	---	Injection

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4"	300'	300	Pump & Plug	---	---
8-3/4"	7"	4010'	1750	Pump & Plug	---	---

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated open hole 4010-4550' with 3000 gals. 15% Reg. Acid.

Result of Production Stimulation Salt Water Disposal Well

Depth Cleaned Out

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 4550 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## Salt Water Disposal Well

## PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

## PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1138'	T. Devonian.	T. Ojo Alamo.
T. Salt.	1226'	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	2475'	T. Montoya.	T. Farmington.
T. Yates.	2611'	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	2880'	T. McKee.	T. Menefee.
T. Queen.	3416'	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	3692'	T. Gr. Wash.	T. Mancos.
T. San Andres.	3962'	T. Granite.	T. Dakota.
T. Glorieta.		T.	T. Morrison.
T. Drinkard.		T.	T. Penn.
T. Tubbs.		T. Penrose.	3532'
T. Abo.		T.	
T. Penn.		T.	
T. Miss.		T.	

## FORMATION RECORD.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1138	1138	Sand & red beds				
1138	1226	88	Anhydrite				
1226	2475	1249	Salt				
2475	2611	136	Anhydrite				
2611	2880	269	Sand & anhydrite				
2880	3416	536	Dolomite, anhydrite & sand				
3416	3532	116	Sand & anhydrite				
3532	3692	160	Sand				
3692	3962	270	Dolomite & sand				
3962	4550	588	Dolomite				
	4550		Total Depth				

SALT WATER DISPOSAL WELL

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Skelly Oil Company Address. Box 38 - Hobbs, New Mexico  
Name. J. E. Clark Position & Title. Dist. Supt.  
November 21, 1961 (Date)

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Skelly Oil Company</b>		Address <b>Box 38 - Hobbs, New Mexico</b>			
Lease <b>Runice Gasoline Plant SWD</b>	Well No. <b>1</b>	Unit Letter <b>W.L.</b>	Section <b>27</b>	Township <b>22-S</b>	Range <b>37-E</b>
Date Work Performed	Pool <b>Langlie Mattix</b>	County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations    ☒ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Well spudded October 26, 1961. Set 10 joints of (288') new 10-3/4" OD 32.7# S3 H-40 RT&C casing at 300' and cemented with 300 sacks by Halliburton Pump & Plug Process. Cement circulated to surface. Plug down at 8:00 A.M. October 27, 1961. W.O.C. 24 hours. Pressured up to 600# for 30 minutes and casing tested OK. Drilled out cement plug and pressured up to 600# for 30 minutes and casing shut off tested OK.

Witnessed by <b>Robert L. Calhoun</b>	Position <b>Dist. Foreman</b>	Company <b>Skelly Oil Company</b>
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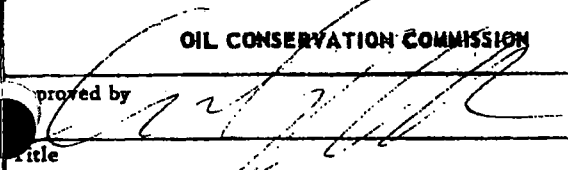
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Title	Name <b>J. E. Aub</b>	Position <b>Dist. Supt.</b>
Date		Company <b>Skelly Oil Company</b>	

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Skelly Oil Company</b>			Address <b>Box 38 - Hobbs, New Mexico</b>			
Lease <b>Emico Gasoline Plant SWD</b>	Well No. <b>1</b>	Unit Letter <b>L</b>	Section <b>27</b>	Township <b>22-S</b>	Range <b>37-E</b>	
Date Work Performed <b>Nov. 8 thru 9, 1961</b>		Pool <b>Langlie Mattix</b>		County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☒ Other (Explain):  
☐ Plugging ☐ Remedial Work **Completing**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 4140'. Set 123 joints (4000') of new 7" OD 20# 8-R SS J-55 RT&C casing at 4010' and cemented with 1750 sacks by Halliburton Pump & Plug Process. Cement circulated to surface. Plug down at 8:30 A.M. November 8, 1961. W. O. C. 36 hours. Pressured up to 1500# for 30 minutes and casing tested OK. Drilled out cement plug and pressured up to 1500# for 30 minutes and casing shut off tested OK.

Reached total depth of 4550' on November 12, 1961. Treated open hole section 4010-4550' with 3000 gals. 15% Reg. Acid by Halliburton Company. Well completed as a Salt Water Disposal Well.

*SWD-27*

Witnessed by <b>R. L. Calhoun</b>		Position <b>Dist. Foreman</b>		Company <b>Skelly Oil Company</b>		
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY						
ORIGINAL WELL DATA						
D F Elev.	T D	PBTD		Producing Interval	Completion Date	
Tubing Diameter		Tubing Depth		Oil String Diameter	Oil String Depth	
Perforated Interval(s)						
Open Hole Interval			Producing Formation(s)			
RESULTS OF WORKOVER						
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.		
Approved by <i>[Signature]</i>				Name <i>[Signature]</i>		
Title <i>[Signature]</i>				Position <b>Dist. Supt.</b>		
Date				Company <b>Skelly Oil Company</b>		



TA FE	
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D OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**REQUEST FOR ALLOWABLE**  
**AND**  
**AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
 Supersedes Old C-104 and C-105  
 Effective 1-1-65

**I. OPERATOR**  
 Operator Getty Oil Company  
 Address P. O. Box 1351, Midland, Texas 79702

Reason(s) for filing (check proper box) ☐ New Well ☐ Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Other (Please explain) EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY  
☐ Recompletion ☐ Oil ☐ Castinthead Gas ☐ Condensate  
☒ Change in Ownership ☒

If change of ownership give name and address of previous owner Skelly Oil Company P.O. Box 1351 Midland, Texas 79702

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>Enrico Gasoline Plant SWD</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Langlie-Mattie</u>	Kind of Lease State, Federal or <input checked="" type="radio"/> Fee	Lease No.
Location Unit Letter <u>L</u> : <u>2580</u> Feet From The <u>South</u> Line and <u>1200</u> Feet From The <u>West</u> Line of Section <u>27</u> Township <u>22S</u> Range <u>37E</u> , NMFM, <u>Lea</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Castinthead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>N/A</u>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.S.T.D.					
Elevations (DF, RRB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							
<b>TUBING, CASING, AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL**

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ

(Signature) Leland Franz

District Production Manager

(Title)

February 18, 1977

(Date)

**OIL CONSERVATION COMMISSION**

APPROVED \_\_\_\_\_, 19\_\_

BY John Brown  
 (Signature)

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Disposal Well</b>		7. Unit Agreement Name
Name of Operator <b>Getty Oil</b>		8. Farm or Lease Name <b>Getty Gas Plant #1</b>
Address of Operator <b>Box 1137 Eunice, New Mexico 88231</b>		9. Well No. <b>Disposal well</b>
Location of Well UNIT LETTER <b>L</b> <b>2580</b> FEET FROM THE <b>S</b> LINE AND <b>1200</b> FEET FROM THE <b>17</b> LINE, SECTION <b>27</b> TOWNSHIP <b>22 S</b> RANGE <b>37 E</b> N.M.P.M.		10. Field and Pool, or Whdeat
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See Attached Sheet

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY EDDIE SEAY

OIL & GAS INSPECTOR

TITLE **Consultant**

DATE **11-13-83**

DATE **OCT 26 1983**

CONDITIONS OF APPROVAL, IF ANY:

Getty Oil  
Eunice Gas Plant #1  
Salt Water Disposal Well

- 10-3-83 Rig up pulling unit, BOP, reverse unit and tanks. Pull Halliburton R4 packer and 3½ plastic lined tubing. Run 3½ work string with casing scraper and bit. Pull scraper, run bit through casing to fill. Start clean out. Pull bit into casing. Shut in.
- 10-4-83 Clean well to 4450. Pull bit into casing. Shut in.
- 10-5-83 Clean out to 4550 ft. Spot 800 gal. 15% HCL at 4545. Flush tubing with 34 bbls. H2O. Pull 25 joints. Shut in.
- 10-6-83 Pull 3½ work string. Return 3½ plastic coated injection string with Halliburton model R4 packer set at 3855 ft. Flush and load annulus with Unichem packer fluid. Set packer in tension. Test packer to 400 psi. Run 5 stage 15,000 gal. matrix acid job with an additional 5500 gal. to remove thick scale deposit on tubing. Resume plant injection for 3 days.
- 10-10-83 Run step rate injection test. Resume plant injection.

Work done by B & D Well Testers  
David Bump

B & D Well Testers  
(505) 393-0119

# STEP RATE TEST

HOBBS,  
NEW MEXICO

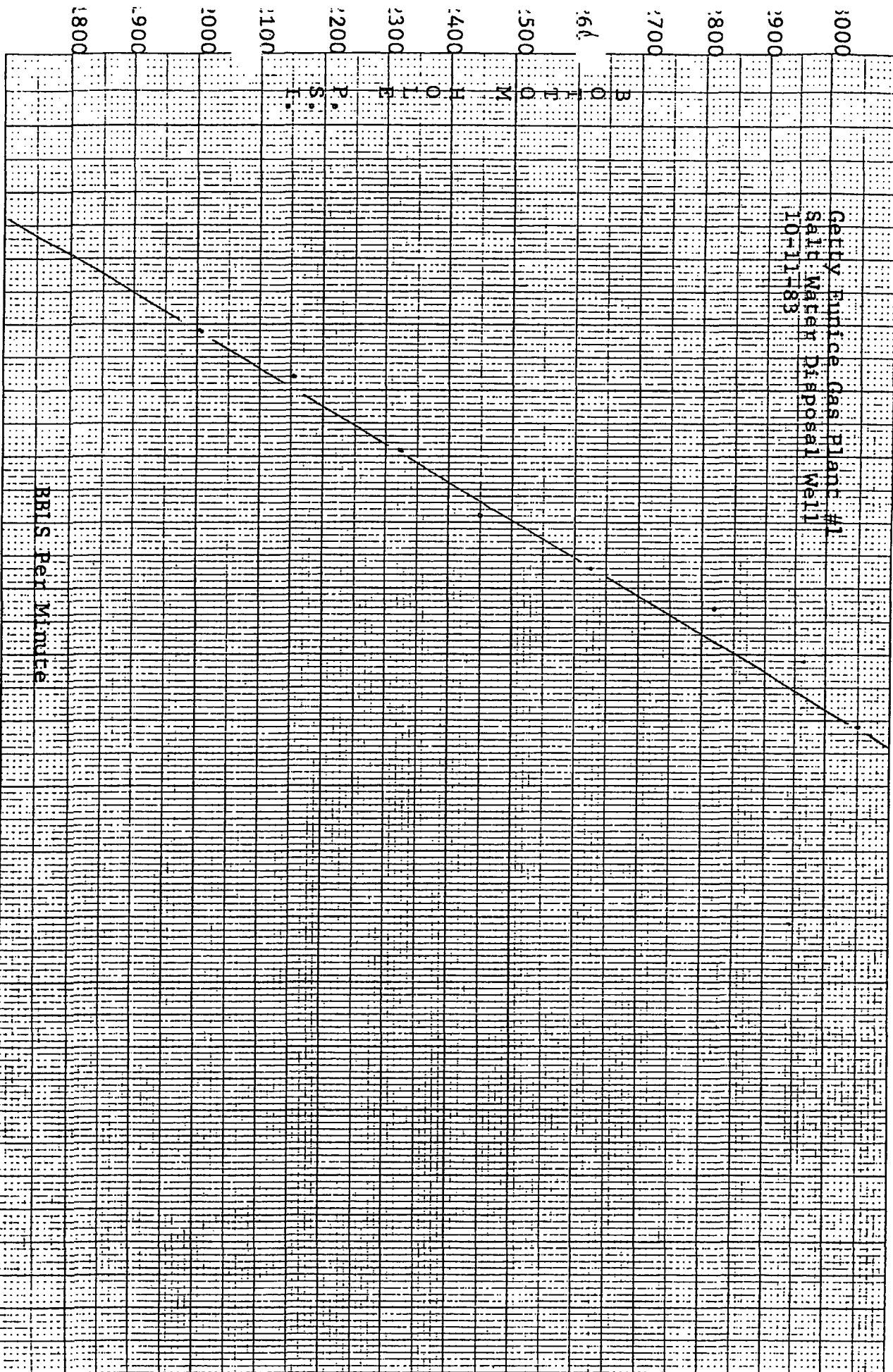
## FIELD DATA SHEET

Type Test:	<input type="checkbox"/> Initial	<input type="checkbox"/> Annual	<input type="checkbox"/> Special	Test Date	10-11-83	Lease No. or Serial No.
Company	Getty Oil					Allottee
Field	Reservoir	Location			Unit	
Completion Date	Total Depth	Plug Back TD	Elevation		Form or Lease Name	
					Eunice Gas Plant #1	
Log. Size	Wt.	d	Set At	Perforations: From	To	Well No.
7 1/2	20#		4010	Open hole	4010	4550
Log. Size	Wt.	d	Set At	Perforations: From	To	Sec. Twp - Blk Rge -
3 1/2	9.30					
Type Completion (Describe)	Packer Set At				County or Parish	
	3855					
Producing Thru	Reservoir Temp. F	Mean Ground Temp. F	Baro. Press. - P	State		

## CO. REPRESENTATIVE

DATE	ELAP. TIME	well information			surf.	remarks
Time of Reading	Hrs.	Rate BP-M	Surf. Psig	B.H.P.	psi. cor friction	(Include liquid production data: Type - API Gravity - Amount)
9:40.			Vacuum	1707		
9:43						Open well to vacuum taking 1 BBL per min.
9:45	start	3.9		1919		
9:50		4.0	280			Run test with Halliburton frac pump with
9:55		4.0	280			4 1/2 inch plunger, acid pump with 4 1/2 plunger
10:00	15	4.1	330	2006		and frac van
10:05		4.9	630			
10:10		4.8	590			
10:15	30	4.8	590	2155		
10:20		6.0	960			
10:25		5.9	950			
10:30	45	5.9	950	2326		
10:35		6.6	1220			
10:40		6.5	1200			
10:45	1	6.9	1190	2450		
10:50		7.6	1650			
10:55		7.6	1640			
11:00	15	7.7	1640	2627		
11:05		8.4	2070			
11:10		8.4	2100			
11:15	30	8.3	2120	2820		
11:20		9.0	2460			
11:25		9.0	2500			
11:30	45	9.1	2540	2966		
11:35		10.1	3020			
11:40		10.1	3040			
11:43	2		3050	3050		ISIP 800 PSI

Getty Fundice Gas Plant #1  
 Salt Water Disposal Well  
 10-11-83



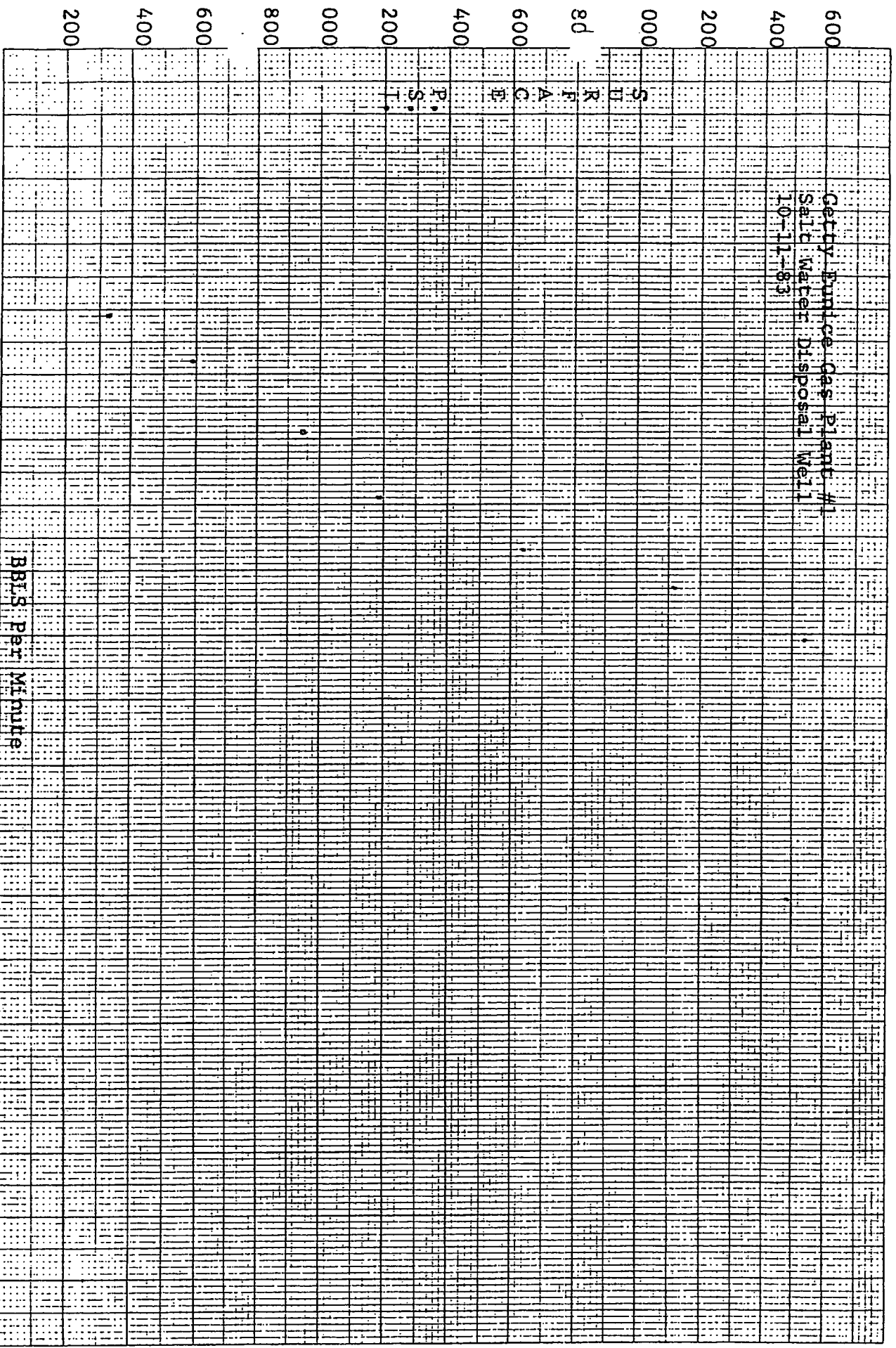
BBLs Per Minute

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15

46 1320

K&E 10 X 10 TO 1/2 INCH 7 X 10 INCHES  
 KEUFFEL & ESSER CO. MADE IN U.S.A.

Getty-Funice Gas Plant #  
Salt Water Disposal Well  
10-11-83



BBS Per Minute

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

IN RE SERVICE DISTRICT	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format DS-07-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

TEXACO Producing Inc.

Address

P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

☐ New Well

☐ Recompletion

☒ Change in Ownership

Change in Transporter of:

☐ Oil

☐ casinghead Gas

☐ Dry Gas

☐ Condensate

Other (Please explain)

Change of Operator from Getty to  
TEXACO Producing Inc.. 12/31/84

If change of ownership give name  
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Gasoline Plant SWD	1	Langlie Mattix	State, Federal or Fee FEE	
Location				
Unit Letter L	2580	Feet From The South	Line and 1200	Feet From The West
Line of Section 27	Township 22S	Range 37E	NMPM,	Lea
Country				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
SWD	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have  
been complied with and that the information given is true and complete to the best of  
my knowledge and belief.

W. B. L. L.

(Signature)

Oil Conservation Manager

30, 1985

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED 6/1 19 85  
BY *[Signature]*  
TITLE DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened  
well, this form must be accompanied by a tabulation of the deviation  
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-  
able on new and recompleted wells.

Fill out only Sections I, E, II, and VI for changes of own-  
er, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-  
completed wells.

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☐

GAS  
WELL ☐

OTHER Salt Water Disposal

2. Name of Operator

*Texaco Producing Inc.*  
*Texaco Exploration & Production Inc.*

3. Address of Operator

P.O. Box 1137 Eunice, NM 88231

7. Lease Name or Unit Agreement Name

*Texaco Producing Inc.*  
*Eunice Gas Plant*

8. Well No.

*SWD-29*

9. Pool name or Wildcat

*Langlie Mattix*

4. Well Location

Unit Letter *L* *2586* Feet From The *South* Line and *1000* Feet From The *West* Line

Section *27* Township *22S* Range *37E* NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well failed mechanical integrity testing. Well was removed from service, production tubing removed and a casing cement job done to seal leak. Well tested and passed 2-6-91. Test validated by Mr. R. A. Sadler New Mexico Oil Conservation Division, Hobbs office. Well placed back in service 2-7-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE *Plant Superintendent*

DATE *2-11-91*

(505) 394-2516

TYPE OR PRINT NAME

*J. E. Brittain*

TELEPHONE NO.

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

#### I.

Operator <b>Texaco Exploration and Production Inc.</b>		Well API No. <b>3D-025-21497</b>
Address <b>P.O. Box 730 Hobbs, New Mexico 88240-2528</b>		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <b>EFFECTIVE 6-1-91</b>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator <b>Texaco Producing Inc. P.O. Box 730 Hobbs, New Mexico 88240-2528</b>		

#### II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Exxon Gas Plant SWD</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Langhite Matrix Andres</b>	Kind of Lease State, Federal or Fee <input checked="" type="radio"/>	Lease No.
Location Unit Letter <b>L</b> : <b>2580</b> Feet From The <b>South</b> Line and <b>1200</b> Feet From The <b>West</b> Line Section <b>27</b> Township <b>22S</b> Range <b>37E</b> , NMPM, <b>204</b> County				

#### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>None SWD Well</b>						
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
<b>None</b>						
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

#### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
<b>TUBING, CASING AND CEMENTING RECORD</b>								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

**OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

#### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*M.C. Duncan*  
Signature  
**M.C. Duncan** Engineer's Assistant  
Printed Name  
**7-8-91** **39307191**  
Date Telephone No.

#### OIL CONSERVATION DIVISION

Date Approved \_\_\_\_\_

By **ORIGINAL SIGNED BY JERRY SEXTON**  
DISTRICT I SUPERVISOR

Title \_\_\_\_\_

#### INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 1114.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 21497

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

Eunice Gas Plant

8. Well No.

1

9. Pool Name or Wildcat

SWD San Andres

SUNDY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER SWD

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. BOX 730, HOBBS, NM 88240

4. Well Location

Unit Letter L : 1200 Feet From The WEST Line and 2580 Feet From The SOUTH Line

Section 27 Township 22S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3335'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Replace packer and pressure test ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The subject well failed a pressure test 2/13/95.

Texaco replaced the packer with a 7" plastic coated Lok-set packer set @ 3855'.

2/22/95: Pressure tested to 500 psi for 30 minutes <held>.

The original pressure chart is attached to this form and a copy can be found on the reverse side.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Engineering Assistant

DATE 3/17/95

TYPE OR PRINT NAME

Darrell J. Carriger

Telephone No. 397-0426

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

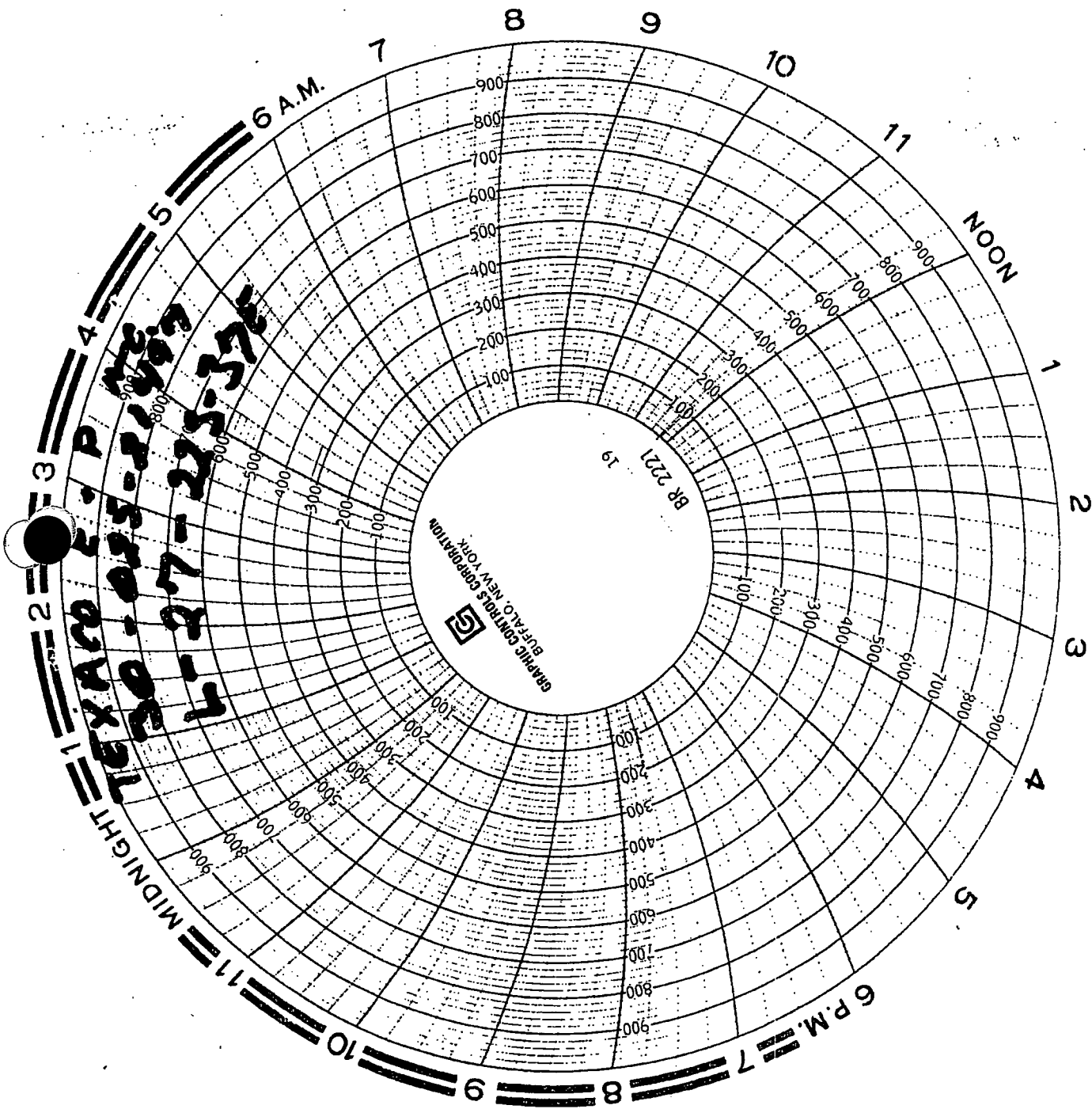
DISTRICT I SUPERVISOR TITLE

APPROVED BY

DATE MAR 21 1995

CONDITIONS OF APPROVAL, IF ANY:

nyP



District I  
PO Box 1588, Hobbs, NM 88241-1988  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Bravo Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Dyneegy Midstream Services, Limited Partnership 1000 Louisiana, Suite 5800 Houston, Texas 77002		OGRID Number 24650
		Reason for Filing Code CH 7/1/98
API Number 30-0 25-21497	Pool Name SWD: San Andres	Pool Code 96121
Property Code 23668	Property Name Eunice Gas Plant SWD	Well Number 1

II. <sup>10</sup> Surface Location

UL or lot no. L	Section 27	Township 22S	Range 37E	Lot Idn	Feet from the 2580	North/South Line South	Feet from the 1200	East/West Line West	County Lea
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<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
L									
Log Code P	Producing Method Code SWD	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSTR Location and Description
	None	2809465	D	

IV. Produced Water

" POD	" POD ULSTR Location and Description

V. Well Completion Data

" Spud Date	" Ready Date	" TD	" PBTD	" Perforations	" DHC, DC, MC
" Hole Size	" Casing & Tubing Size	" Depth Set	" Sacks Cement		

VI. Well Test Data

" Date New Oil	" Gas Delivery Date	" Test Date	" Test Length	" Tbg. Pressure	" Csg. Pressure
" Choke Size	" Oil	" Water	" Gas	" AOF	" Test Method

" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Sandra Rowan</i> Printed name: Sandra Rowan Title: Administrative Assistant Date: 8-17-98 Phone: (713) 507-3735		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY Title: GARY WINK Approval Date: SEP 15 1998	
" If this is a change of operator fill in the OGRID number and name of the previous operator. <i>W. A. Smith</i> Previous Operator Signature		<i>W. A. Smith</i> Printed Name <i>Comstock</i> Title Date: 8/26/98	

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

Form C-104B  
Permit 48138

**Change of Operator Name**

OGRID: 24650  
Effective Date: 11/1/2006

**Previous Operator Name and Information**

Name: DYNEGY MIDSTREAM SERVICES, LP  
Address: 1000 LOUISIANA  
Address: STE 4700  
City, State, Zip: HOUSTON, TX 770005050

**New Operator Name and Information**

Name: TARGA MIDSTREAM SERVICES, LP  
Address: \_\_\_\_\_  
Address: \_\_\_\_\_  
City, State, Zip: \_\_\_\_\_

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given on this form and the certified list of wells is true to the best of my knowledge and belief.

Signature: *Joe H. Gray*

Printed Name: Joe H. Gray

Title: Plant Operations Supervisor

Date: 3-9-07 Phone: 505-393-2823

**NMOCD Approval**

Date: March 09, 2007