

supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 15-1/2 miles West of Monument, New Mexico.

8. **CASE 14469: Application of Cimarex Energy Co. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 35, Township 19 South, Range 34 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the top of the Bone Spring formation underlying the NE/4 NE/4 of Section 35 to form a standard 40 acre oil spacing and proration unit, and (ii) the Bone Spring formation underlying the N/2 N/2 of Section 35 to form a non-standard 160 acre oil spacing and proration unit (project area). The units are to be dedicated to the Mallon 35 Fed. Well No. 7, a horizontal well to be drilled at a surface location 660 feet from the north line and 330 feet from the east line, with a terminus 660 feet from the north line and 330 feet from the west line, of Section 35. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 15-1/2 miles West of Monument, New Mexico.

9. **CASE 14412: (Readvertised)** (Continued from the March 4, 2010 Examiner Hearing.) **Application of Reliant Exploration & Production LLC to terminate the temporary abandoned status of two CO2 wellbores drilled by OXY USA, Inc. and for compulsory pooling, Harding County, New Mexico.** Applicant seeks an order terminating the temporary abandoned status of two permits to drill issued to Oxy USA, Inc. for the following carbon dioxide wells in Township 20 North, Range 31 East NMPM in Harding County, New Mexico and order pooling two 640-acre spacing units all mineral interests within all of Section 2 and 11, T18N, R31E, NMPM, Harding County, New Mexico, forming a standard 640-acre gas spacing and proration units for the Bravo Dome Carbon Dioxide Gas Pool. The unit in Section 2 is to be dedicated to OXY USA Inc's Unit 2031 Well #021 (API # 30-021-20425) already drilled in Unit G. The unit in Section 11 is to be dedicated to the Unit 2031 Well #111 (API # 30-021-20426) already drilled in Unit G. Also to be considered will be the costs of drilling and completing said well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of applicant as the operator of the well. These units are located approximately 16 miles East-northeast of the Mosquero, New Mexico.