

DOCKET: EXAMINER HEARING - THURSDAY - NOVEMBER 10, 2011

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 34-11 and 35-11 are tentatively set for December 1, 2011 and December 15, 2011. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

Locator Key

Case 8352 - No. 30
Case 13940 - No. 31
Case 14623 - No. 19
Case 14624 - No. 20
Case 14625 - No. 21
Case 14626 - No. 22
Case 14627 - No. 23
Case 14628 - No. 24
Case 14629 - No. 29
Case 14655 - No. 25
Case 14656 - No. 26
Case 14659 - No. 7
Case 14686 - No. 5
Case 14687 - No. 6
Case 14727 - No. 14
Case 14729 - No. 27
Case 14736 - No. 17
Case 14742 - No. 18
Case 14743 - No. 3
Case 14745 - No. 28
Case 14746 - No. 1
Case 14747 - No. 2
Case 14748 - No. 9
Case 14754 - No. 4
Case 14755 - No. 8
Case 14756 - No. 10
Case 14757 - No. 11
Case 14758 - No. 12
Case 14759 - No. 13
Case 14760 - No. 15
Case 14761 - No. 16

1. **CASE 14746** (continued and readvertised)

Application of Strata Production Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Strata Production Company seeks an order approving a 320-acre non-standard oil spacing and proration unit (project area) in the Delaware formation comprised of the SE/4 of Section 14, E/2 NE/4 of Section 23, and W/2 NW/4 of Section 24, Township 23 South, Range 30 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Delaware formation underlying the SE/4 of Section 14, E/2 NE/4 of Section 23, and W/2 NE/4 of Section 24 to form a non-standard 320 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Sandy Fed. Well No. 2, a horizontal well with a surface location in the SW/4 NW/4 of Section 24, and a terminus in the NW/4 SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 15 miles east of Loving, New Mexico.