

13. **CASE 14792: Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 1, Township 19 South, Range 25 East, NMPM, and (2) pooling all mineral interests in the Glorieta-Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Clydesdale "1" Fee Well No. 1H, to be horizontally drilled from a surface location 150 feet from the South line and 380 feet from the West line (Unit M) to a bottom hole location 330 feet from the North line and 380 feet from the West line (Unit D) of Section 1. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles North of Carlsbad, New Mexico.
14. **CASE 14793: Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the E/2 E/2 of Section 1, Township 19 South, Range 25 East, NMPM, and (2) pooling all mineral interests in the Glorieta-Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Clydesdale "1" Fee Well No. 4H, to be horizontally drilled from a surface location 150 feet from the South line and 1040 feet from the East line (Unit P) to a bottom hole location 330 feet from the North line and 1040 feet from the East line (Unit A) of Section 1. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles North of Carlsbad, New Mexico.
15. **CASE 14794: Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the W/2 W/2 of Section 31, Township 18 South, Range 26 East, NMPM, and (2) pooling all mineral interests in the Glorieta-Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Falabella "31" Fee Well No. 1H, to be horizontally drilled from a surface location 150 feet from the South line and 380 feet from the West line (Unit M) to a bottom hole location 330 feet from the North line and 380 feet from the West line (Unit D) of Section 31. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles North of Carlsbad, New Mexico.
16. **CASE 14795: Application of COG Operating, LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the E/2 E/2 of Section 31, Township 18 South, Range 26 East, NMPM, and (2) pooling all mineral interests in the Glorieta-Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Falabella "31" Fee Well No. 4H, to be horizontally drilled from a surface location 150 feet from the South line and 1040 feet from the East line (Unit P) to a bottom hole location 330 feet from the North line and 1040 feet from the East line (Unit A) of Section 31. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating, LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 17 miles North of Carlsbad, New Mexico.
17. **CASE 14745: (Continued from the January 5, 2012 Examiner Hearing.)**
Application of Nearburg Producing Company for Designation of a Non-standard Spacing Unit, an Unorthodox Surface Location and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order consolidating the 40-acre spacing units within the S/2 SW/4 & SW/4 SE/4 of Section 34, Township 19 South Range 25 East, NMPM and designating the consolidated units as a 120-acre± non-standard oil spacing and proration unit in the Glorieta-Yeso formation, North Seven Rivers-Yeso pool (97565), for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Glorieta-Yeso formation underlying the S/2 SW/4 & SW/4 SE/4 of Section 34 to be dedicated to its Irami MO Fed Com No. 1-H Well to be drilled horizontally from a surface location 330' from the South line and 10' from the West line to a standard bottom hole location 330' from the South line and 1650' from the East line of Section 34, to a depth sufficient to test the Glorieta-Yeso formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately one mile northwest of Seven Rivers, New Mexico.
18. **CASE 14776: (Continued from the January 5, 2012, Examiner Hearing.)**
Application of Yates Petroleum Corporation for Approval of a Non-Standard Spacing and Proration Unit, Lea

County, New Mexico. Yates Petroleum Corporation has applied for approval of a non-standard 80-acre oil spacing and proration unit in the Salt Lake-Delaware Pool, comprising the SE/4 NE/4 and NE/4 SE/4 of Section 14, Township 20 South, Range 32 East, NMPM in Lea County. This location is approximately 30 miles west of Hobbs, New Mexico.

19. **CASE 14777:** *(Continued from the January 5, 2012 Examiner Hearing.)*
Application of Yates Petroleum Corporation for Approval of a Non-Standard Spacing and Proration Unit, Lea County, New Mexico. Yates Petroleum Corporation has applied for approval of a non-standard 80-acre oil spacing and proration unit in the Salt Lake-Delaware Pool, comprising the SE/4 NW/4 and NE/4 SW/4 of Section 14, Township 20 South, Range 32 East, NMPM in Lea County. This location is approximately 30 miles west of Hobbs, New Mexico.
20. **CASE 14767:** *(Continued from the December 1, 2011 Examiner Hearing.)*
Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying Lot 4 of Section 31, Township 18 South, Range 26 East, NMPM, to form a standard oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Mississippi 31 Fee Well No. 1, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles south-southwest of Atoka, New Mexico.
21. **CASE 14768:** *(Continued from the December 1, 2011 Examiner Hearing.)*
Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SE/4 SE/4 of Section 31, Township 18 South, Range 26 East, NMPM, to form a standard oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the North Dakota 31 Fee Well No. 2, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles south-southwest of Atoka, New Mexico.
22. **CASE 14769:** *(Continued from the December 1, 2011 Examiner Hearing.)*
Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying Lot 3 of Section 31, Township 18 South, Range 26 East, NMPM, to form a standard oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Utah 31 Fee Well No. 2, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5 miles south-southwest of Atoka, New Mexico.
23. **CASE 14770:** *(Continued from the December 1, 2011 Examiner Hearing.)*
Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the following described acreage in Section 1, Township 19 South, Range 25 East, NMPM:
 - (a) The NE/4 SW/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Louisiana 1 Fee Well No. 1, to be drilled at an orthodox location.
 - (b) The NW/4 SE/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Louisiana 1 Fee Well No. 2, to be drilled at an orthodox location.
 - (c) The SE/4 SW/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Louisiana 1 Fee Well No. 5, to be drilled at an orthodox location.
 - (d) The SW/4 SE/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Louisiana 1 Fee Well No. 6, to be drilled at an orthodox location.