

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

RECEIVED OCD

2012 MAY -8 P 1:24

**APPLICATION OF LIME ROCK RESOURCES
II-A, LP FOR A SALT WATER
DISPOSAL WELL, IN EDDY COUNTY,
NEW MEXICO.**

Case No. 14854

APPLICATION FOR SALT WATER DISPOSAL

Lime Rock Resources II-A, LP, by and through its undersigned attorney, applies for an order approving a salt water disposal well, and in support thereof, states:

1. Applicant seeks an order proposing to re-enter an existing plugged and abandoned wellbore, to convert to a salt water disposal its Oxy Peso #1, located 1650' FNL and 1850' FWL, Unit F, Section 24, Township 18 South, Range 27 East, N.M.P.M., Eddy County, New Mexico.

2. Applicant proposes to set a packer at 6650 feet below the surface of the earth and then inject into the Abo, Wolfcamp and Cisco formations at the following depths;

6,690' – 7,300' perforated; and, 7,300' – 9,200' open hole.

3. Attached hereto as Exhibit A is a data sheet which will comprise part of the C-108 which shall be submitted at hearing of this application.

4. The granting of this application will prevent waste and protect correlative rights.

WHEREFORE, Applicant requests that, after notice and hearing, the Division enter its order approving this application.

Respectfully submitted,

PADILLA LAW FIRM, P.A.

A handwritten signature in black ink, appearing to read "Ernest L. Padilla", is positioned above a horizontal line.

ERNEST L. PADILLA,
Attorney for Lime Rock Resources II-A, LP
PO Box 2523
Santa Fe, New Mexico 87504
505-988-7577

EXHIBIT A

C-108 Application
Lime Rock Resources II-A, L.P.
Oxy Peso Well No. 1
API No. 30-015-34683 1650' FNL & 1850' FWL (Unit F)
Section 24, T-18S, R-27E, NMPM
Eddy County, New Mexico

- I. The purpose of the application is to request approval to convert the non-productive plugged and abandoned Oxy Peso Well No. 1 to a produced water disposal well in the Abo, Wolfcamp and Cisco formations.
- II. Lime Rock Resources II-A, L.P. ("Lime Rock")
1111 Bagby Street, Suite 4600
Houston, Texas 77002
Contact Party: David Sibley, Production Engineer-(713) 345-2134
- III. Injection well data sheet is attached. In addition, attached are schematic well diagrams showing the current and proposed wellbore configurations. Lime Rock proposes to re-enter this well, set 7" casing at a depth of 7,300 feet, cement this casing to a depth of 4,262 feet, and complete the well for injection through the perforated interval from 6,690 feet to 7,300 feet and open-hole interval from 7,300 feet to 9,200 feet.
- IV. This is not an expansion of an existing project.
- V. A map showing all wells/leases within a 2-mile radius of the Oxy Peso No. 1 is attached. Also attached is a more detailed map showing the 1/2-mile Area of Review ("AOR") for the Oxy Peso No. 1.
- VI. Area of review well data is attached. As shown in the table, there is only one well in the AOR of the Oxy Peso No. 1. The well data shows that the Wisetail State Com No. 1 is constructed so as to preclude migration of fluid from the proposed injection interval.
- VII.
 1. The average injection rate is anticipated to be approximately 10,000 BWPD. The maximum rate will be approximately 20,000 BWPD. If the average or maximum rates increase in the future, the Division will be notified.
 2. This will be a closed system.
 3. The injection pressure will initially be in conformance with the Division assigned gradient of 0.2 psi/ft. or 1,338 psi. If a higher injection pressure is necessary, Lime Rock will conduct a step rate injection test to determine the fracture pressure of the injection interval.
 4. Produced water from the Glorieta, San Andres, Grayburg, Queen and Yeso formations originating from wells in the area of the disposal well will be injected into the Oxy Peso No. 1. Attached are produced water analysis from the Glorieta-Yeso formation originating from Lime Rock's Enron State, Kersey, Staley State

A and Staley State wells, and a produced water analysis from the Queen-Grayburg-San Andres formation originating from Lime Rock's Jeffery 1 and 36 State wells.

5. Injection is to occur into the Abo, Wolfcamp and Cisco formations. Division records show that the following producing pools are located in the area of the Oxy Peso No. 1: i) the Empire-Abo Pool is located approximately two miles from the Oxy Peso No. 1; ii) the Travis-Wolfcamp and Chalk Bluff-Wolfcamp Pools are each located approximately two miles from the Oxy Peso No. 1; and, iii) the East Red Lake Upper-Penn Gas Pool is located approximately 1.5 miles from the Oxy Peso No. 1 (See attached pool maps). The Oxy Peso No. 1 was drilled to a total depth of 10,489 feet to test the Morrow formation and was reported to be a dry hole. The Abo, Wolfcamp and Cisco formations were also analyzed in this well and were deemed non-productive.

VIII. The proposed injection interval lies between depths of 6,690 feet and 9,200 feet and includes the Permian age lower Abo and Wolfcamp formations and the Pennsylvanian age Cisco formation. These formations serve as common disposal zones for this area of the Delaware Basin. Within the AOR, the interval consists of interbedded crystalline dolomites, limestones, and shales with the dolomites making up approximately 50 percent of the interval and generally providing for the better injection capacity. Their porosities range from 6% to 15% and average approximately 10%. The limestones are less porous but do offer some additional injection capacity with porosities ranging from 4% to 6%. In this area, fresh water occurs down to a depth of approximately 150 feet. No known fresh water sources underlie the injection interval.

IX. Proposed to acid stimulate the injection interval as needed.

X. Logs were filed at the time of drilling.

XI. According to the State Engineer, there is only one fresh water well located within one mile of the Oxy Peso No. 1. The well is located in the SE/4 SE/4 of Section 14, T-18S, R-27 East, and was drilled in 1948 to a depth of 2,096 feet. Lime Rock has attempted to locate this well, but has been unable to do so. The well is likely plugged or no longer in use.

XII. Affirmative statement is attached.

XIII. Proof on notice is attached.

NMOCD Case No. 14854

Application of Lime Rock Resources II-A, LP, for approval of a salt water disposal well, Eddy County, New Mexico; Applicant seeks an order proposing to re-enter an existing plugged and abandoned wellbore, to convert to a salt water disposal its Oxy Peso #1, located 1650' FNL and 1850' FWL, Unit F, Section 24, Township 18 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. The well is located approximately 16 miles southeast of Artesia, New Mexico.

RECEIVED OGD

2012 MAY -8 P 1:24

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO
---------	----------	----------	-----------	------	--------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Case 14854

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
 [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
 [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
 [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
 [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
 [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
 [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☒ Offset Operators, Leaseholders or Surface Owner
 [C] ☒ Application is One Which Requires Published Legal Notice
 [D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

David Sibley
 Print or Type Name

David Sibley
 Signature

Production Engineer
 Title

5-7-12
 Date

dsibley@limerockresources.com
 E-Mail Address

May 9, 2012

Energy, Minerals and Natural Resources Department
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attention: Ms. Jami Bailey, CPG
Division Director

Re: Form C-108
Lime Rock Resources II-A, L.P.
Oxy Peso No. 1
API No. 30-015-34683
1650' FNL & 1850' FWL, Unit F
Section 24, T-18S, R-27E, NMPM,
Eddy County, New Mexico

Case 14854

Dear Ms. Bailey,

Enclosed please find a Division Form C-108 (Application for Authorization to Inject) for the Lime Rock Resources II-A, L.P. ("Lime Rock") Oxy Peso Well No. 1. Lime Rock proposes to re-enter this non-productive plugged and abandoned well and convert it to a produced water disposal well, injection to occur into the Abo, Wolfcamp and Cisco formations through the perforated interval from 6,690 feet to 7,300 feet and open-hole interval from 7,300 feet to 9,200 feet. Produced water from the Glorieta, San Andres, Grayburg, Queen and Yeso formations originating from Lime Rock operated wells in this area will be injected into the well.

I believe that all the information necessary to approve the application is enclosed. If additional information is needed, please contact me at (713) 345-2134.

Sincerely,

David Sibley

David Sibley
Production Engineer
Lime Rock Resources II-A, L.P.
1111 Bagby Street, Suite 4600
Houston, Texas 77002

Xc: OCD-Artesia

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: Secondary Recovery Pressure Maintenance X Disposal Storage
Application qualifies for administrative approval? X Yes No
- II. OPERATOR: Lime Rock Resources II-A, L.P. (OGRID-277558)
ADDRESS: 1111 Bagby Street, Suite 4600 Houston, Texas 77002
CONTACT PARTY: David Sibley, Production Engineer PHONE: (713) 345-2134
- III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.
- IV. Is this an expansion of an existing project? Yes X No
If yes, give the Division order number authorizing the project: _____
- V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
- VII. Attach data on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water, and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. Describe the proposed stimulation program, if any.
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
- *XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
- XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
- NAME: David Sibley TITLE: Production Engineer
SIGNATURE: David Sibley DATE: 5-7-12
E-MAIL ADDRESS: dsibley@limerockresources.com
- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

C-108 Application
Lime Rock Resources II-A, L.P.
Oxy Peso Well No. 1
API No. 30-015-34683 1650' FNL & 1850' FWL (Unit F)
Section 24, T-18S, R-27E, NMPM
Eddy County, New Mexico

- I. The purpose of the application is to request approval to convert the non-productive plugged and abandoned Oxy Peso Well No. 1 to a produced water disposal well in the Abo, Wolfcamp and Cisco formations.
- II. Lime Rock Resources II-A, L.P. ("Lime Rock")
1111 Bagby Street, Suite 4600
Houston, Texas 77002
Contact Party: David Sibley, Production Engineer-(713) 345-2134
- III. Injection well data sheet is attached. In addition, attached are schematic well diagrams showing the current and proposed wellbore configurations. Lime Rock proposes to re-enter this well, set 7" casing at a depth of 7,300 feet, cement this casing to a depth of 4,262 feet, and complete the well for injection through the perforated interval from 6,690 feet to 7,300 feet and open-hole interval from 7,300 feet to 9,200 feet.
- IV. This is not an expansion of an existing project.
- V. A map showing all wells/leases within a 2-mile radius of the Oxy Peso No. 1 is attached. Also attached is a more detailed map showing the ½-mile Area of Review ("AOR") for the Oxy Peso No. 1.
- VI. Area of review well data is attached. As shown in the table, there is only one well in the AOR of the Oxy Peso No. 1. The well data shows that the Wisetail State Com No. 1 is constructed so as to preclude migration of fluid from the proposed injection interval.
- VII.
 1. The average injection rate is anticipated to be approximately 10,000 BWPD. The maximum rate will be approximately 20,000 BWPD. If the average or maximum rates increase in the future, the Division will be notified.
 2. This will be a closed system.
 3. The injection pressure will initially be in conformance with the Division assigned gradient of 0.2 psi/ft. or 1,338 psi. If a higher injection pressure is necessary, Lime Rock will conduct a step rate injection test to determine the fracture pressure of the injection interval.
 4. Produced water from the Glorieta, San Andres, Grayburg, Queen and Yeso formations originating from wells in the area of the disposal well will be injected into the Oxy Peso No. 1. Attached are produced water analysis from the Glorieta-Yeso formation originating from Lime Rock's Enron State, Kersey, Staley State

A and Staley State wells, and a produced water analysis from the Queen-Grayburg-San Andres formation originating from Lime Rock's Jeffery 1 and 36 State wells.

5. Injection is to occur into the Abo, Wolfcamp and Cisco formations. Division records show that the following producing pools are located in the area of the Oxy Peso No. 1: i) the Empire-Abo Pool is located approximately two miles from the Oxy Peso No. 1; ii) the Travis-Wolfcamp and Chalk Bluff-Wolfcamp Pools are each located approximately two miles from the Oxy Peso No. 1; and, iii) the East Red Lake Upper-Penn Gas Pool is located approximately 1.5 miles from the Oxy Peso No. 1 (See attached pool maps). The Oxy Peso No. 1 was drilled to a total depth of 10,489 feet to test the Morrow formation and was reported to be a dry hole. The Abo, Wolfcamp and Cisco formations were also analyzed in this well and were deemed non-productive.

- VIII. The proposed injection interval lies between depths of 6,690 feet and 9,200 feet and includes the Permian age lower Abo and Wolfcamp formations and the Pennsylvanian age Cisco formation. These formations serve as common disposal zones for this area of the Delaware Basin. Within the AOR, the interval consists of interbedded crystalline dolomites, limestones, and shales with the dolomites making up approximately 50 percent of the interval and generally providing for the better injection capacity. Their porosities range from 6% to 15% and average approximately 10%. The limestones are less porous but do offer some additional injection capacity with porosities ranging from 4% to 6%. In this area, fresh water occurs down to a depth of approximately 150 feet. No known fresh water sources underlie the injection interval.
- IX. Proposed to acid stimulate the injection interval as needed.
- X. Logs were filed at the time of drilling.
- XI. According to the State Engineer, there is only one fresh water well located within one mile of the Oxy Peso No. 1. The well is located in the SE/4 SE/4 of Section 14, T-18S, R-27 East, and was drilled in 1948 to a depth of 2,096 feet. Lime Rock has attempted to locate this well, but has been unable to do so. The well is likely plugged or no longer in use.
- XII. Affirmative statement is attached.
- XIII. Proof on notice is attached. Oxy USA, Inc. is the only offset operator, and COG Operating, LLC is the surface owner of the land on which the well is located. The remaining parties that received notice are working interest owners within the ½-mile notice area. All are shown on the attached list.

INJECTION WELL DATA SHEET

OPERATOR: Lime Rock Resources II-A L.P.

WELL NAME & NUMBER: Oxy Peso No. 1 (API No. 30-015-34683)

WELL LOCATION: 1650' FNL & 1850' FWL F 24 18 South 27 East
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

See Attached Wellbore Schematic

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 1/2" Casing Size: 13 3/8" @ 427'

Cemented with: 450 Sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 12 1/4" Casing Size: 9 5/8" @ 2,502'

Cemented with: 950 Sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Production Casing (Proposed)

Hole Size: 8 3/4" Casing Size: 7" @ 7,300'

Cement with: 385 Sx. or ft³

Top of Cement: 4,262' Method Determined: Proposed

Total Depth: 10,489' PBTD: 9,200'

Injection Interval

Perforated: 6,690'-7,300' Open Hole: 7,300'-9,200'

INJECTION WELL DATA SHEET

Tubing Size: 4 1/2" Lining Material: Duoline Fiberglass Coated

Type of Packer: Arrowset 1X or similar type injection packer

Packer Setting Depth: 6,650' or within 100' of the uppermost injection perforations

Other Type of Tubing/Casing Seal (if applicable): None

Additional Data

1. Is this a new well drilled for injection: Yes X No

If no, for what purpose was the well originally drilled: Well was drilled in December, 2006 to test the Morrow formation. Well tested dry and was plugged and abandoned in February, 2007.

2. Name of the Injection Formation: Abo, Wolfcamp and Cisco Formations

3. Name of Field or Pool (if applicable): There are no Abo, Wolfcamp or Cisco pools in Section 24.

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used.

None.

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area:

The Artesia Queen-Grayburg-San Andres Pool is the only oil and gas producing pool within Section 24, T-18 South, R-27 East. The subject well is located approximately 2 miles from the Empire-Abo Pool, approximately 2 miles from the Chalk Bluff-Wolfcamp and Travis-Wolfcamp Pools and approximately 1.25 miles from the East Red Lake-Upper Penn Gas Pool.



Well Name	Oxy Peso #1		Sec	24	feet from	
API #	30-015-34683		Twn	18	S	1,650 N
Field			Rge	27	E	1,850 W
County	Eddy	State	NM	Lat		
Elevation	3,579	From	GL	Long		

[illegible]

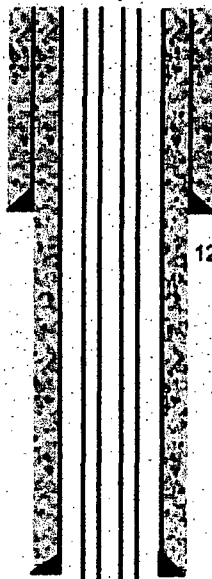
Comments	Date <u>3/6/2012</u>	Prep by <u></u>



PROPOSED

Elevation 3.579

Sec	24	feet from			
Twn	18	S	1,650	N	
Rge	27	E	1,850	W	
Lat					
Long					



12/27/06 13 3/8 48# H-40 ST&C @ 427 450sx circ 100 sx



1/27/07 9 5/8" 36# J-55 LT&C @ 2502' 950sx circ 200sx

Calculated TOC = 4.262' with 50% excess

4 1/2" Coated Injection Tubing

Packer @ 6,650'

Proposed perforated Injection Interval 6690-7300'
7" 26# L-80 LT&C @ 7300' 385sx

Clean out to 9200'

Proposed Open Hole Injection Interval 7300-9200'

9301

TD: 10.489' 2/4/07

TUBULAR DATA

Tubular	Size	Weight	Grade	Thread	TVD	MD	TOC
Conductor							
Surface	13 3/8	48#	H40	ST&C	427		
Intermediate	9 5/8	36#	J-55	LT&C	2,502		
Production	7	26#	L-80	LT&C	7,300		
Tubing	4 1/2"	12.75#	L-80	EUE	6,650		

CEMENT DATA

	L/sks	Yield	Weight	T/sks	Yield	Weight	XS
Conductor							
Surface							
Intermediate							
Production							

FLUID / PROP

[illegible]

DIRECTIONAL

KOP	
MAX DEV	
DL DEV	
OV @ PERF	
RTV	

PERFERATION DATA

KOP		Formation	Top	From	S/F	To	Holes
MAX DEV							
DL DEV							
V @ PERF							
RTV							
TVD	MD						
PB							
TD	10.489						

GEOLOGY

[illegible]

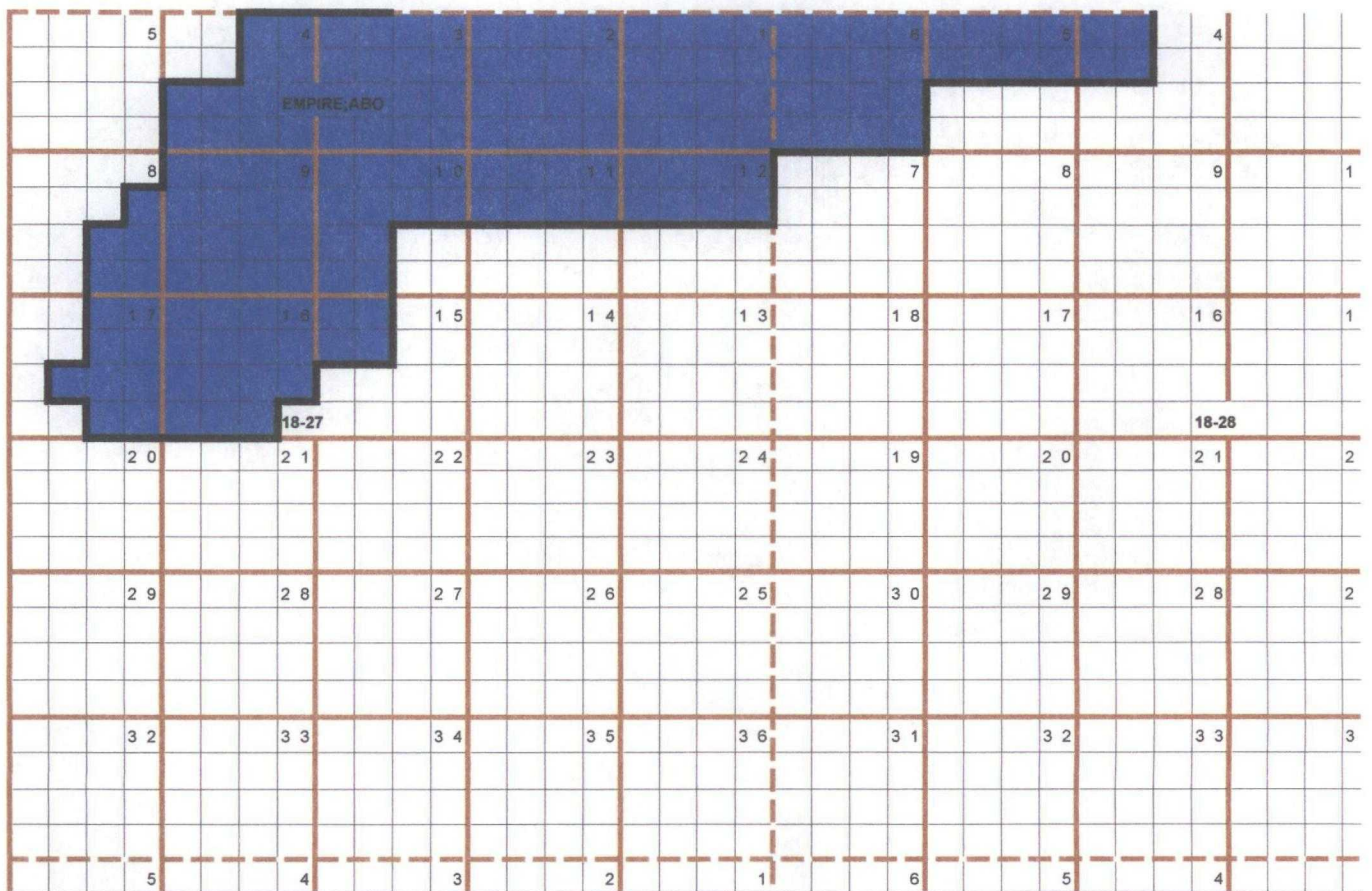
SURVEY

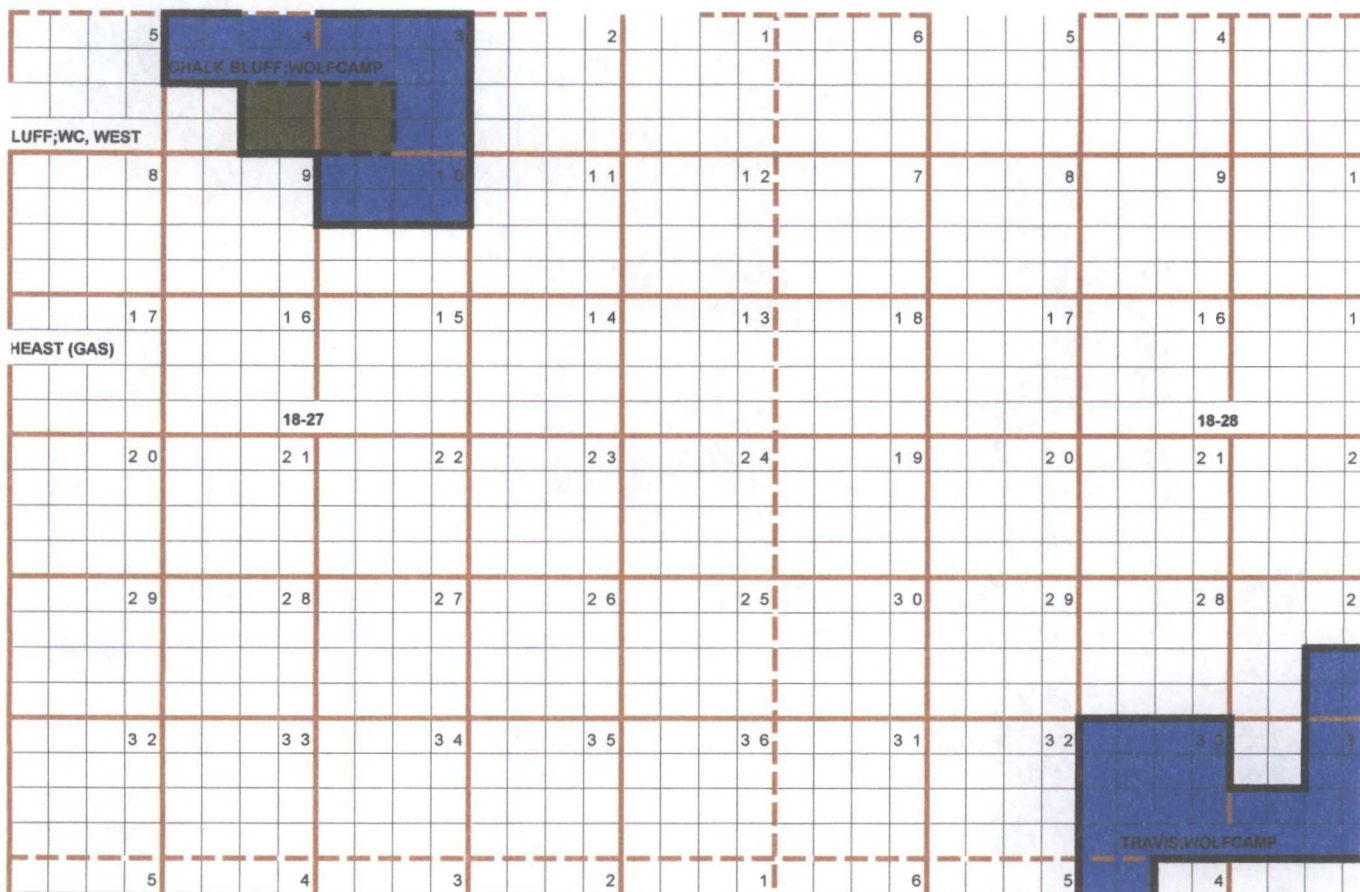
[illegible]

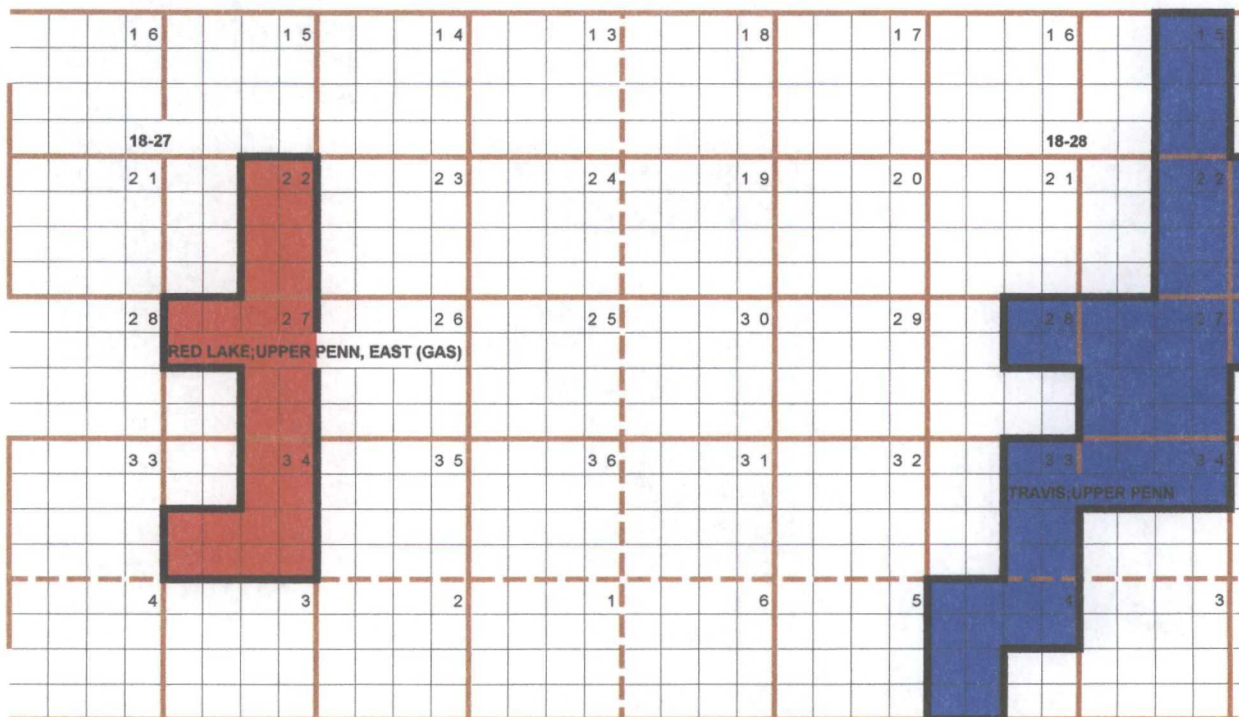
Date _____

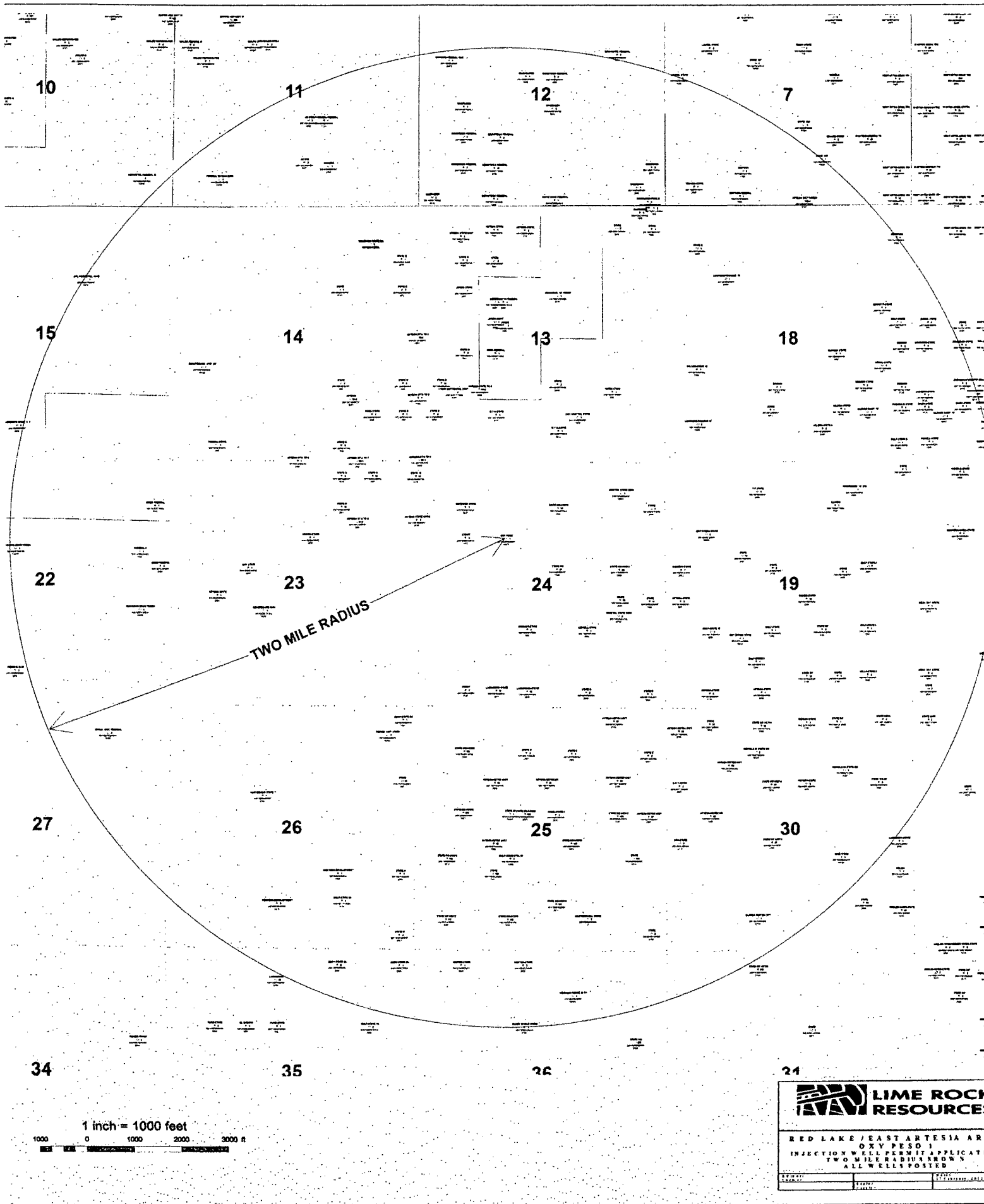
Prep by

Comments





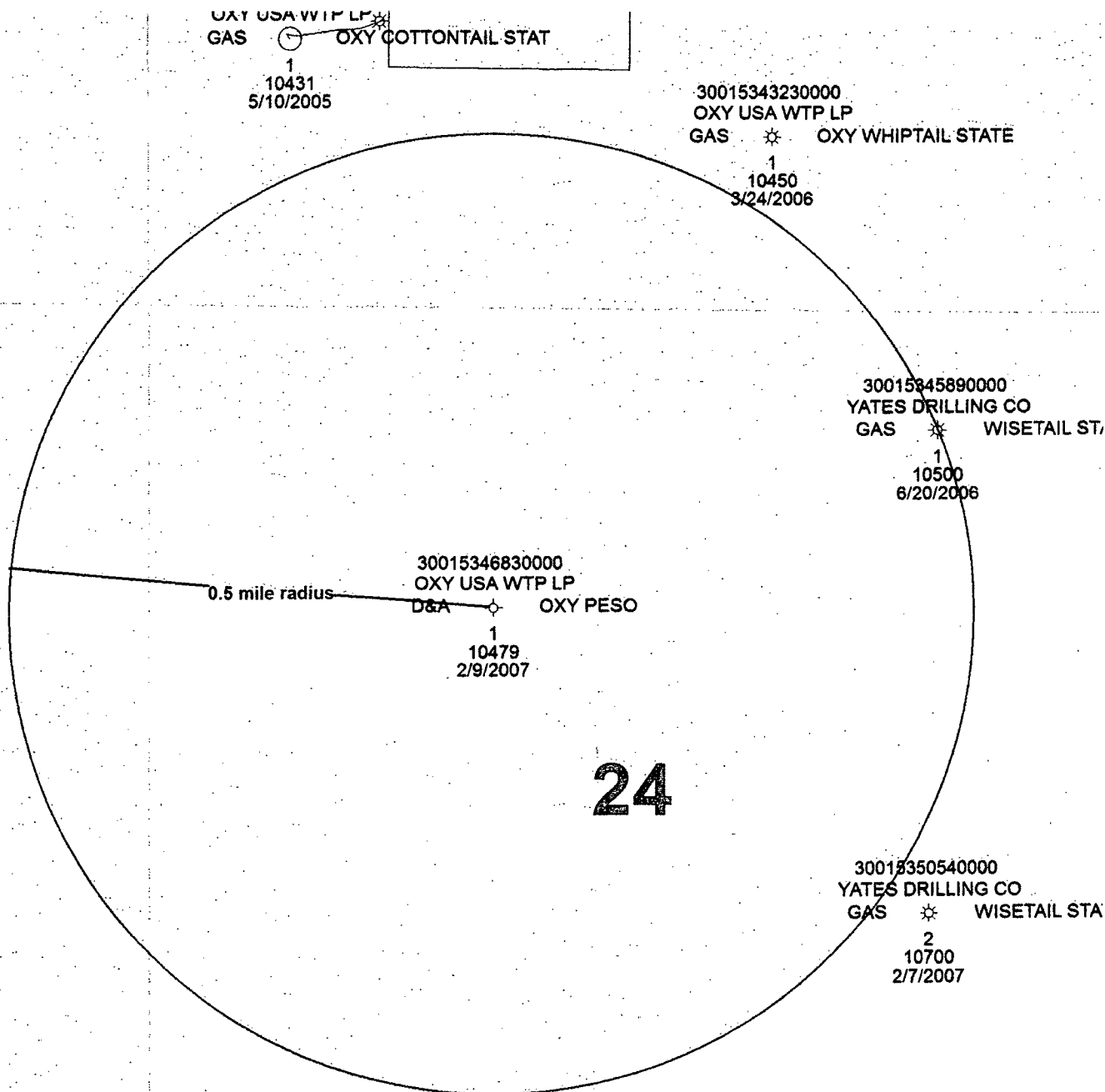




LIME ROCK RESOURCE

RED LAKE / EAST ARTESIA AREA
OXY PESO I
INJECTION WELL PERMIT APPLICATION
TWO MILE RADIUS AROUND
ALL WELLS POSTED

APPROVAL	DATE	BY



1 inch = 1000 feet

1000 0 1000 ft



**LIME ROCK
RESOURCES**

RED LAKE / EAST ARTESIA AREA
OXY PESO 1
INJECTION WELL PERMIT APPLICATION
ONE HALF MILE RADIUS SHOWN
ONLY WELLS POSTED WITH DEPTHS
CORRELATIVE TO REQUESTED DISPOSAL ZONE

Author: CSAM	Date: 17 February 2012
Scale: CSAM	

LIME ROCK RESOURCES II-A, LP
AREA OF REVIEW WELL DATA
OXY PESO #1

Well Name	Well #	API	Operator	Sec	Lot	TWN	R4E	N/S Dr	E/W Dr	Well Type	Status	Spud Date	Surf Hole Size	Surf Cg Size	SK Cnt	CMT TOP	TDC/MTD	Intermediate Hole Size	Enter Cg Size	SK Cnt	CMT TOP	TDC/MTD	Prod. Hole Size	Prod. Cg Size	SK Cnt	CMT TOP	TDC/MTD	TD	Perf	Pool
Wisetail State Com #1	1	30-015-34589	Oxy USA Inc.	24	A	18S	27E	660 FNL	990 FEL	Gas	Active	4/1/06	17 1/2"	13 3/8" @ 394'	400	surface	circulated 110 Sx	12 1/4"	9 5/8" @ 2520'	925	surface	circulated 114 Sx	8 3/4"	5 1/2" @ 10,494'	1900	773'	calculated with 50% excess in open hole	10,500'	10200' - 10316'	Red Lake: Atoka - Morrow (83620)



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has
been replaced,
O=orphaned,
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Code	Subbasin	County	Q 1	Q 2	Q 3	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
------------	----------	----------	--------	-----	-----	-----	-----	-----	-----	---	---	------------	-------------	--------------

RA 04048

LE 1 4 4 14 18S 27E 570841 3623030* 2096

Average Depth to Water: --

Minimum Depth: --

Maximum Depth: --

Record Count: 1

PLSS Search:

Section(s): 13, 14

Township: 18S

Range: 27E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

5/3/12 1:40 PM

Page 1 of 1

WATER COLUMN/AVERAGE
DEPTH TO WATER



New Mexico Office of the State Engineer **Water Column/Average Depth to Water**

No records found.

PLSS Search:

Section(s): 23, 24, 25, 26 Township: 18S Range: 27E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

5/3/12 1:42 PM

Page 1 of 1

**WATER COLUMN/ AVERAGE
DEPTH TO WATER**



New Mexico Office of the State Engineer **Water Column/Average Depth to Water**

No records found.

PLSS Search:

Section(s): 18, 19

Township: 18S

Range: 28E

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

5/3/12 1:43 PM

Page 1 of 1

**WATER COLUMN/ AVERAGE
DEPTH TO WATER**

Pro-Kem, Inc.

WATER ANALYSIS REPORT

SAMPLE

Co.: LimeRock Resources
 Lease: Enron
 Well No.: ST
 Location:
 Attention:

Date Sampled: 15-July-2010
 Date Analyzed: 28-July-2010
 Lab ID Number: Jul2810.001- 9
 Salesperson:
 File Name: Jul2810.001

ANALYSIS

1. Ph 5.600
2. Specific Gravity 60/60 F. 1.138
3. CACO3 Saturation Index @ 80F
@140F

-0.530 Negligible
 0.410 Mild

Dissolved Gasses

4. Hydrogen Sulfide MG/L. 100
5. Carbon Dioxide 80
6. Dissolved Oxygen Not Determined

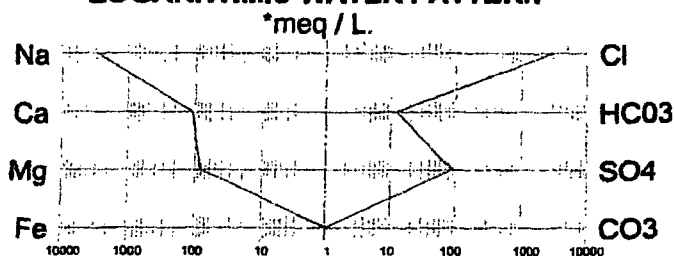
Cations

- | | | | | | | |
|-----|-----------|--------|--------------|----------------|----------|----------|
| 7. | Calcium | (Ca++) | | 2,166 | / 20.1 = | 107.76 |
| 8. | Magnesium | (Mg++) | | 971 | / 12.2 = | 79.59 |
| 9. | Sodium | (Na+) | (Calculated) | 65,383 | / 23.0 = | 2,842.74 |
| 10. | Barium | (Ba++) | | Not Determined | | |

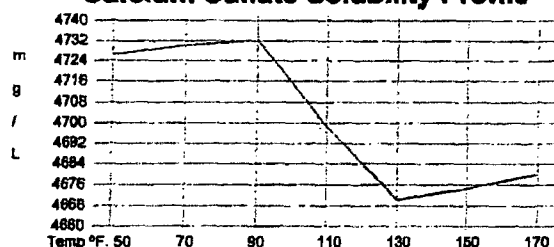
Anions

- | | | | | | | |
|-----|----------------------------------|---------|--|----------------|----------|--------------------|
| 11. | Hydroxyl | (OH-) | | 0 | / 17.0 = | 0.00 |
| 12. | Carbonate | (CO3=) | | 0 | / 30.0 = | 0.00 |
| 13. | Bicarbonate | (HCO3-) | | 714 | / 61.1 = | 11.69 |
| 14. | Sulfate | (SO4=) | | 4,200 | / 48.8 = | 86.07 |
| 15. | Chloride | (Cl-) | | 103,977 | / 35.5 = | 2,928.93 |
| 16. | Total Dissolved Solids | | | 177,411 | | |
| 17. | Total Iron | (Fe) | | 1.50 | / 18.2 = | 0.08 |
| 18. | Manganese | (Mn++) | | Not Determined | | |
| 19. | Total Hardness as CaCO3 | | | 9,408 | | |
| 20. | Resistivity @ 75 F. (Calculated) | | | | | 0.017 Ohm · meters |

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT. =	mg/L.
Ca(HCO3)2	11.69		81.04	947
CaSO4	86.07		68.07	5,858
CaCl2	10.01		55.50	556
Mg(HCO3)2	0.00		73.17	0
MgSO4	0.00		60.19	0
MgCl2	79.59		47.62	3,790
NaHCO3	0.00		84.00	0
NaSO4	0.00		71.03	0
NaCl	2,839.33		58.46	165,987

* milliequivalents per Liter

Tony Abernathy, Analyst

Pro-Kem, Inc.

WATER ANALYSIS REPORT

SAMPLE

Oil Co.: LimeRock Resources
 Lease: Jeffery 01
 Well No.: ST
 Location:
 Attention:

Date Sampled: 15-July-2010
 Date Analyzed: 28-July-2010
 Lab ID Number: Jul2810.001- 8
 Salesperson:
 File Name: Jul2810.001

ANALYSIS

1. Ph 5.600
2. Specific Gravity 60/60 F. 1.133
3. CACO3 Saturation Index

@ 80F
@140F

-0.527 Negligible
0.463 Mild

Dissolved Gasses

- | | MG/L. | EQ. WT. | *MEQ/L |
|---------------------|----------------|---------|--------|
| 4. Hydrogen Sulfide | 0 | | |
| 5. Carbon Dioxide | 90 | | |
| 6. Dissolved Oxygen | Not Determined | | |

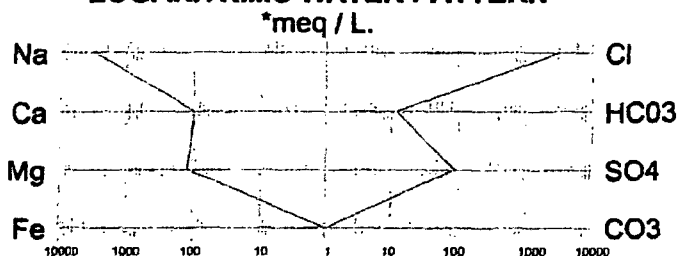
Cations

- | | | | |
|------------------------------|----------------|----------|----------|
| 7. Calcium (Ca++) | 1,884 | / 20.1 = | 93.73 |
| 8. Magnesium (Mg++) | 1,428 | / 12.2 = | 117.05 |
| 9. Sodium (Na+) (Calculated) | 67,431 | / 23.0 = | 2,931.78 |
| 10. Barium (Ba++) | Not Determined | | |

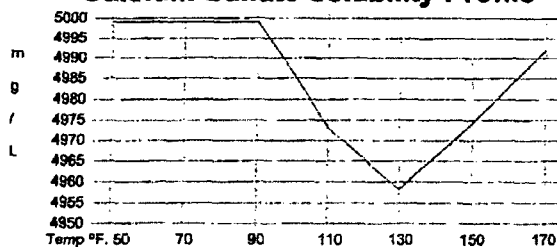
Anions

- | | | | |
|--------------------------------------|--------------------|----------|----------|
| 11. Hydroxyl (OH-) | 0 | / 17.0 = | 0.00 |
| 12. Carbonate (CO3=) | 0 | / 30.0 = | 0.00 |
| 13. Bicarbonate (HCO3-) | 703 | / 61.1 = | 11.51 |
| 14. Sulfate (SO4=) | 4,200 | / 48.8 = | 86.07 |
| 5. Chloride (Cl-) | 107,976 | / 35.5 = | 3,041.58 |
| 16. Total Dissolved Solids | 183,622 | | |
| 17. Total Iron (Fe) | 1.50 | / 18.2 = | 0.08 |
| 18. Manganese (Mn++) | Not Determined | | |
| 19. Total Hardness as CaCO3 | 10,584 | | |
| 20. Resistivity @ 75 F. (Calculated) | 0.012 Ohm · meters | | |

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT. =	mg/L.
Ca(HCO3)2	11.51		81.04	932
CaSO4	82.23		68.07	5,597
CaCl2	0.00		55.50	0
Mg(HCO3)2	0.00		73.17	0
MgSO4	3.84		60.19	231
MgCl2	113.21		47.62	5,391
NaHCO3	0.00		84.00	0
NaSO4	0.00		71.03	0
NaCl	2,928.37		58.46	171,192

* milliequivalents per Liter

Tony Abernathy, Analyst

Pro-Kem, Inc.

WATER ANALYSIS REPORT

SAMPLE

Co.: LimeRock Resources
 Lease: Jeffery 36
 Well No.: ST
 Location:
 Attention:

Date Sampled: 15-July-2010
 Date Analyzed: 28-July-2010
 Lab ID Number: Jul2810.001-7
 Salesperson:
 File Name: Jul2810.001

ANALYSIS

1. Ph 5.600
2. Specific Gravity 60/60 F. 1.143
3. CACO3 Saturation Index

@ 80F
 @140F

-0.400 Negligible
 0.590 Mild

Dissolved Gasses

4. Hydrogen Sulfide 30
5. Carbon Dioxide 100
6. Dissolved Oxygen Not Determined

MG/L. EQ. WT. *MEQ/L

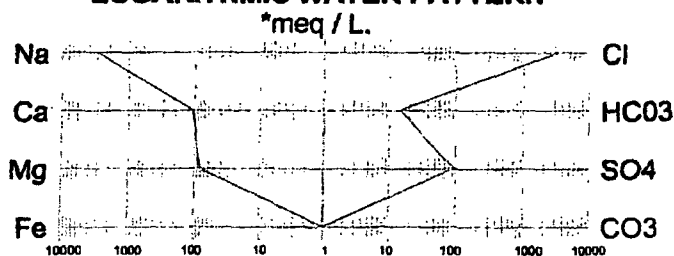
Cations

7. Calcium (Ca++) 2,072 / 20.1 = 103.08
8. Magnesium (Mg++) 971 / 12.2 = 79.59
9. Sodium (Na+) (Calculated) 69,530 / 23.0 = 3,023.04
10. Barium (Ba++) Not Determined

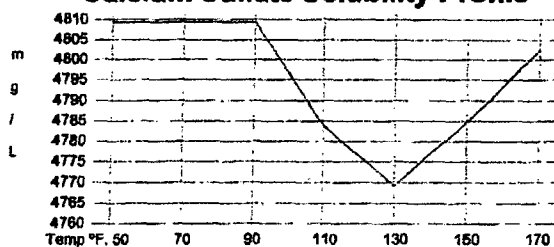
Anions

11. Hydroxyl (OH-) 0 / 17.0 = 0.00
12. Carbonate (CO3=) 0 / 30.0 = 0.00
13. Bicarbonate (HCO3-) 857 / 61.1 = 14.03
14. Sulfate (SO4=) 4,400 / 48.8 = 90.16
15. Chloride (Cl-) 109,975 / 35.5 = 3,097.89
16. Total Dissolved Solids 187,805
17. Total Iron (Fe) 1.00 / 18.2 = 0.05
18. Manganese (Mn++) Not Determined
19. Total Hardness as CaCO3 9,173
20. Resistivity @ 75 F. (Calculated) 0.009 Ohm · meters

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT.	=	mg/L.
Ca(HCO3)2	14.03		81.04		1,137
CaSO4	89.06		68.07		6,062
CaCl2	0.00		55.50		0
Mg(HCO3)2	0.00		73.17		0
MgSO4	1.11		60.19		67
MgCl2	78.48		47.62		3,737
NaHCO3	0.00		84.00		0
NaSO4	0.00		71.03		0
NaCl	3,019.40		58.46		176,514

* milliequivalents per Liter

Tony Abernathy, Analyst

Pro-Kem, Inc.

WATER ANALYSIS REPORT

SAMPLE

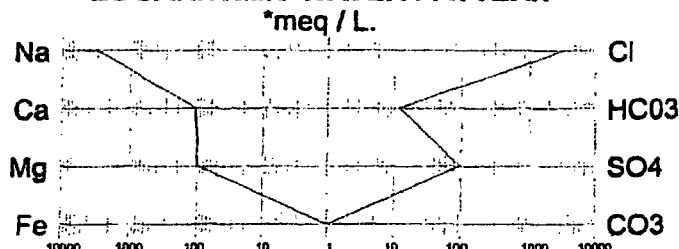
Co. : LimeRock Resources
 Lease : Kersey
 Well No.: ST
 Location:
 Attention:

Date Sampled : 15-July-2010
 Date Analyzed: 28-July-2010
 Lab ID Number: Jul2810.001- 6
 Salesperson :
 File Name : Jul2810.001

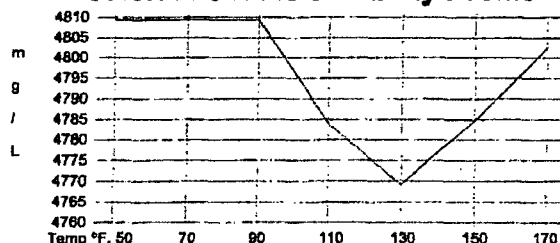
ANALYSIS

1.	Ph	5.600			
2.	Specific Gravity 60/60 F.	1.143			
3.	CACO3 Saturation Index	@ 80F @140F	-0.496 0.494	Negligible Mild	
Dissolved Gasses			MG/L.	EQ. WT.	*MEQ/L
4.	Hydrogen Sulfide		30		
5.	Carbon Dioxide		50		
6.	Dissolved Oxygen		Not Determined		
Cations					
7.	Calcium (Ca++)		2,072	/ 20.1 =	103.08
8.	Magnesium (Mg++)		1,143	/ 12.2 =	93.69
9.	Sodium (Na+) (Calculated)		69,836	/ 23.0 =	3,036.35
10.	Barium (Ba++)		Not Determined		
Anions					
11.	Hydroxyl (OH-)		0	/ 17.0 =	0.00
12.	Carbonate (CO3=)		0	/ 30.0 =	0.00
13.	Bicarbonate (HCO3-)		686	/ 61.1 =	11.23
14.	Sulfate (SO4=)		4,500	/ 48.8 =	92.21
15.	Chloride (Cl-)		110,975	/ 35.5 =	3,126.06
16.	Total Dissolved Solids		189,212		
17.	Total Iron (Fe)		14.50	/ 18.2 =	0.80
18.	Manganese (Mn++)		Not Determined		
19.	Total Hardness as CaCO3		9,879		
20.	Resistivity @ 75 F. (Calculated)		0.008	Ohm · meters	

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT. =	mg/L.
Ca(HCO3)2	11.23		81.04	910
CaSO4	91.86		68.07	6,253
CaCl2	0.00		55.50	0
Mg(HCO3)2	0.00		73.17	0
MgSO4	0.36		60.19	21
MgCl2	93.33		47.62	4,444
NaHCO3	0.00		84.00	0
NaSO4	0.00		71.03	0
NaCl	3,032.72		58.46	177,293

* milliequivalents per Liter

Tony Abernathy, Analyst

Pro-Kem WATER ANALYSIS REPORT

SAMPLE

Co. : Lime Rock Resources
Lease : Staley ST
Well No.:
Location:
Attention:

Date Sampled : 15-July-2010
Date Analyzed: 28-July-2010
Lab ID Number: Jul2810.003- 4
Salesperson :
File Name : Jul2810.003

ANALYSIS

1. Ph 5.500
2. Specific Gravity 60/60 F. 1.178
3. CACO3 Saturation Index

@ 80F
@ 140F

-2.905 Negligible
-1.145 Negligible

Dissolved Gasses

4. Hydrogen Sulfide
5. Carbon Dioxide
6. Dissolved Oxygen

MG/L. EQ. WT. *MEQ/L

0

0

Not Determined

Cations

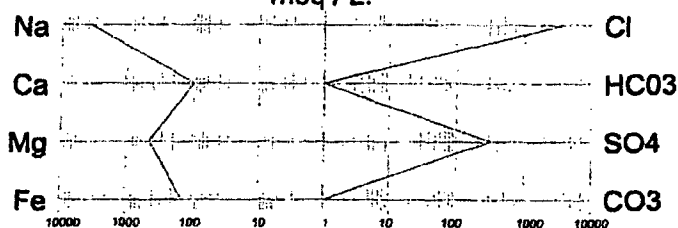
7. Calcium (Ca++) 1,884 / 20.1 = 93.73
8. Magnesium (Mg++) 5,371 / 12.2 = 440.25
9. Sodium (Na+) (Calculated) 80,438 / 23.0 = 3,497.30
10. Barium (Ba++) Not Determined

Anions

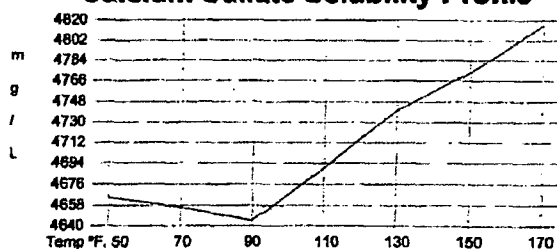
11. Hydroxyl (OH-) 0 / 17.0 = 0.00
12. Carbonate (CO3=) 0 / 30.0 = 0.00
13. Bicarbonate (HCO3-) 0 / 61.1 = 0.00
14. Sulfate (SO4=) 15,000 / 48.8 = 307.38
15. Chloride (Cl-) 131,970 / 35.5 = 3,717.46
16. Total Dissolved Solids 234,663
17. Total Iron (Fe) 2,500.00 / 18.2 = 137.36
18. Manganese (Mn++) Not Determined
19. Total Hardness as CaCO3 26,814
20. Resistivity @ 75 F. (Calculated) 0.001 Ohm · meters

LOGARITHMIC WATER PATTERN

*meq / L.



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT. =	mg/L.
Ca(HCO3)2	0.00		81.04	0
CaSO4	93.73		68.07	6,380
CaCl2	0.00		55.50	0
Mg(HCO3)2	0.00		73.17	0
MgSO4	213.65		60.19	12,859
MgCl2	226.60		47.62	10,791
NaHCO3	0.00		84.00	0
NaSO4	0.00		71.03	0
NaCl	3,490.86		58.46	204,076

* milliequivalents per Liter

Tony Abernathy, Analyst

Pro-Kem WATER ANALYSIS REPORT

SAMPLE

Co.: Lime Rock Resources
Lease : Staley ST A
Well No.:
Location:
Attention:

Date Sampled : 15-July-2010
Date Analyzed: 28-July-2010
Lab ID Number: Jul2810.003- 5
Salesperson :
File Name : Jul2810.003

ANALYSIS

1. Ph 5.600
2. Specific Gravity 60/60 F. 1.118
3. CACO3 Saturation Index @ 80F -0.204
@140F 0.716

Negligible
Moderate

Dissolved Gasses

- | | MG/L. | EQ. WT. | *MEQ/L |
|---------------------|----------------|---------|--------|
| 4. Hydrogen Sulfide | 80 | | |
| 5. Carbon Dioxide | 160 | | |
| 6. Dissolved Oxygen | Not Determined | | |

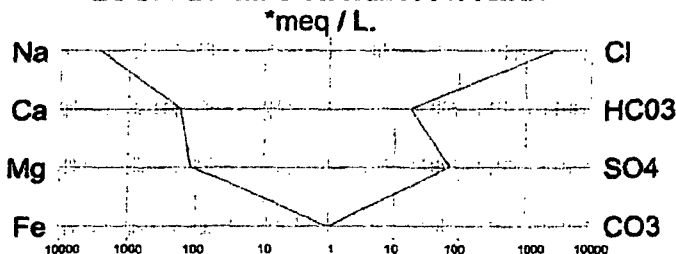
Cations

- | | | | |
|------------------------------|----------------|----------|----------|
| 7. Calcium (Ca++) | 3,391 | / 20.1 = | 168.71 |
| 8. Magnesium (Mg++) | 1,371 | / 12.2 = | 112.38 |
| 9. Sodium (Na+) (Calculated) | 58,430 | / 23.0 = | 2,540.44 |
| 10. Barium (Ba++) | Not Determined | | |

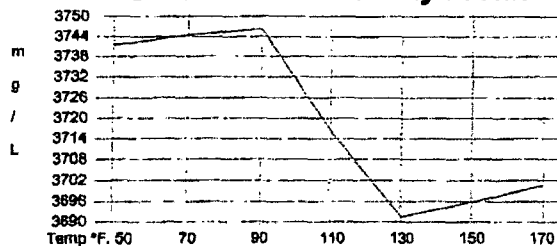
Anions

- | | | | |
|--------------------------------------|--------------------|----------|----------|
| 11. Hydroxyl (OH-) | 0 | / 17.0 = | 0.00 |
| 12. Carbonate (CO3=) | 0 | / 30.0 = | 0.00 |
| 13. Bicarbonate (HCO3-) | 1,060 | / 61.1 = | 17.35 |
| 14. Sulfate (SO4=) | 3,400 | / 48.8 = | 69.67 |
| 15. Chloride (Cl-) | 96,978 | / 35.5 = | 2,731.77 |
| 16. Total Dissolved Solids | 164,630 | | |
| 17. Total Iron (Fe) | 18.00 | / 18.2 = | 0.99 |
| 18. Manganese (Mn++) | Not Determined | | |
| 19. Total Hardness as CaCO3 | 14,113 | | |
| 20. Resistivity @ 75 F. (Calculated) | 0.027 Ohm · meters | | |

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



PROBABLE MINERAL COMPOSITION

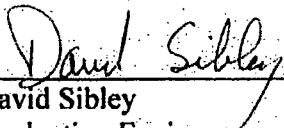
COMPOUND	*meq/L	X	EQ. WT. =	mg/L.
Ca(HCO3)2	17.35		81.04	1,406
CaSO4	69.67		68.07	4,743
CaCl2	81.69		55.50	4,534
Mg(HCO3)2	0.00		73.17	0
MgSO4	0.00		60.19	0
MgCl2	112.38		47.62	5,351
NaHCO3	0.00		84.00	0
NaSO4	0.00		71.03	0
NaCl	2,537.71		58.46	148,355

* milliequivalents per Liter

Tony Abernathy, Analyst

Form C-108
Affirmative Statement
Lime Rock Resources II-A, L.P.
Oxy Peso No. 1
Section 24, T-18 South, R-27 East, NMPM,
Eddy County, New Mexico

Available geologic and engineering data has been examined and no evidence of open faults or hydrological connection between the injection zone and any underground sources of drinking water has been found.



David Sibley
Production Engineer
Lime Rock Resources II-A, L.P.

5-7-12
Date

Form C-108
Lime Rock Resources II-A, L.P.
Oxy Peso Well No. 1 (API No. 30-015-34683)
1650' FNL & 1850' FWL (Unit F)
Section 24, T-18 South, R-27 East, NMPM,
Eddy County, New Mexico

Legal notice will be published in the:

Artesia Daily Press
P.O. Box 190
Artesia, New Mexico 88221-0190

A copy of the legal advertisement will be forwarded to the Division upon publication.

Lime Rock Resources II-A, L.P., 1111 Bagby Street, Suite 4600, Houston, Texas 77002 has filed a Form C-108 (Application for Authorization to Inject) with the Oil Conservation Division seeking administrative approval to convert the Oxy Peso Well No. 1 (API No. 30-015-34683) located 1650' FNL & 1850' FWL (Unit F) of Section 24, Township 18 South, Range 27 East, NMPM, Eddy County, New Mexico to a produced water disposal well. The well will be utilized to dispose produced water from various producing formations in the area of the disposal well. Injection will occur into the Abo, Wolfcamp and Cisco formations through the perforated and open-hole interval from 6,690 feet to 9,200 feet. The average and maximum injection rates will be 10,000 and 20,000 barrels of water per day, respectively, and the average and maximum surface injection pressure is anticipated to be 1,000 psi and 1,338 psi, respectively.

Interested parties must file objections with the New Mexico Oil Conservation Division, 1220 S. St Francis Drive, Santa Fe, New Mexico 87505, within 15 days of the date of this publication.

Additional information can be obtained by contacting David Sibley, Production Engineer, Lime Rock Resources II-A, L.P. at (713) 345-2134.

May 9, 2012

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: OFFSET OPERATORS/LEASEHOLD OWNERS/WORKING INTEREST OWNERS & SURFACE OWNER

**Re: Lime Rock Resources II-A, L.P.
Form C-108 (Application for Authorization to Inject)
Oxy Peso Well No. 1
API No. 30-015-34683
1650' FNL & 1850' FWL, Unit F, Section 24, T-18S, R-27E, NMPM,
Eddy County, New Mexico**

Ladies & Gentlemen:


Enclosed please find a copy of Oil Conservation Division Form C-108 (Application for Authorization to Inject) for the Lime Rock Resources II-A, L.P. ("Lime Rock") Oxy Peso Well No. 1. You are being provided a copy of the application as an offset operator, offset leaseholder, offset working interest owner or surface owner. Lime Rock proposes to re-enter this non-productive plugged and abandoned well and convert it to a produced water disposal well, injection to occur into the Abo, Wolfcamp and Cisco formations through the perforated and open-hole interval from 6,690 feet to 9,200 feet.

This application is being filed administratively, and is also being docketed for the Examiner Hearing scheduled for June 7, 2012. If the application qualifies, Lime Rock is seeking administrative approval of this application. Objections must be filed with the Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, within 15 days.

If a hearing for this application is required, this application will be set for hearing before a Division Examiner on June 7, 2012 at 8:15 a.m. at the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico. You are not required to attend this hearing, but as an owner of an interest that may be affected, you may appear and present testimony. Failure to appear at the time and become a party of record will preclude you from challenging these applications at a later time. If you intend to attend the hearing and present testimony or evidence, you must enter your appearance and serve the Division, counsel for the Applicant, and other parties with a pre-hearing statement at least four business days before the scheduled hearing date in accordance with 19.15.4.13(B) NMAC.

If you should have any questions, please contact me at (713) 345-2134.

Sincerely,



David Sibley, Production Engineer
Lime Rock Resources II-A, L.P.
1111 Bagby Street, Suite 4600
Houston, Texas 77002

Enclosure

**Lime Rock Resources II-A, L.P.
Form C-108; Oxy Peso No. 1
½ Mile Notice Area Ownership
(Working Interest Owners Unless Otherwise Noted)**

**Section 13; S/2 SW/4, SW/4 SE/4
T-18-S, R-27-E, N.M.P.M.
Eddy County, NM**

Anadarko Petroleum Corporation
1201 Lake Robbins Drive
The Woodlands, TX 77380

ZPZ Delaware I, LLC
2000 Post Oak Blvd., Suite 100
Houston, TX 77056

Alamo Permian Resources, LLC
415 W. Wall Street #500
Midland, TX 79701

Oxy USA, WTP, LP
5 Greenway Plaza
Houston, TX 77046

Apache Corporation
2000 Post Oak Blvd., Suite 100
Houston, TX 77056-4400

Yates Drilling Co
105 S Fourth St.
Artesia, NM 88210

BP America Production Co.
501 Westlake Park Blvd.
Houston, TX 77079

**Section 14; SE/4 SE/4
T-18-S, R-27-E, N.M.P.M
Eddy County, NM**

Atlantic Richfield Company
1601 Bryan St.
Dallas, TX 75201

Hondo Oil & Gas Co.
P.O. Box 2208
Roswell, NM 88202

DeKalb Energy Co.
1625 Broadway, Suite 1300
Denver, CO 80202

**Lime Rock Resources II-A, L.P.
Form C-108; Oxy Peso No. 1
½ Mile Notice Area Ownership (Page 2)**

ABO Petroleum Corp.
105 South 4th St.
Artesia, NM 88210

Marathon Oil Co.
P.O. Box 552
Midland, TX 79702

Lobos Energy Partners, LLC
3817 NW Expressway, Suite 950
Oklahoma City, OK 73112

Anadarko Production Corp.
P.O. Box 1330
Houston, TX 77251-1330

Chevron USA
1301 McKinney
Houston, TX 77010

Mark Chapman
4102 University Blvd.
Houston, TX 77005

Devon Energy Corp.
20 N. Broadway, Suite 1500
Oklahoma City, OK 73102

Amoco Production
P.O. Box 3092
Houston, TX 77079

Nearburg Exploration Co.
3300 North A St. Suite 8100
Midland, TX 79705

Mewbourne Oil
P.O. Box 7698
Tyler, TX 75711

Exxon Company USA
P.O. Box 2024
Houston, TX 77252-2024

Casper Oil Inc.
777 S. Wadsworth Blvd.
Lakewood, CO 80226

**Lime Rock Resources II-A, L.P.
Form C-108; Oxy Peso No. 1
½ Mile Notice Area Ownership (Page 3)**

Summit Overseas Exploration
Irongate 3, Suite 201
Lakewood, Co 80226

Yates Petroleum Corp.
105 S. 4th St.
Artesia, NM 88210

Highlands Gas Corp.
5613 DTC Pkwy, Suite 850
Englewood, CO 80111

Michael G. Mooney
3310 Dentcrest
Midland, TX 79705

B & H Properties
2410 Auburn Place
Midland, TX 79705

Logan Royalties L TD
P.O. Box 804
Midland, TX 79702

Randall Capps d/b/a Logan Royalties, LTD.
P.O. Box 6025
Midland, TX 79704

Karen Capps
P.O. Box 51943
Midland, TX 79710-1943

Domain Energy Finance Corp.
P.O. Box 2229
Houston, TX 77252-2229

Mark L. Shidler
1010 Lamar St, Suite 500
Houston, TX 77002

Royalties Investor Group
4003 Compton Dr.
Midland, TX 79707

BP America Production Co.
501 Westlake Park Blvd.
Houston, TX 77079

**Lime Rock Resources II-A, L.P.
Form C-108; Oxy Peso No. 1
½ Mile Notice Area Ownership (Page 4)**

OXY USA WTP Limited Partnership
#6 Desta Dr. Suite 6000
Midland, TX 79710

ZPZ Delaware, LLC.
2000 Post Oak Blvd. Suite 100
Houston, TX 77056

CBS Partners LTD.
P.O. Box 2236
Midland, TX 79702

Alamo Permian Resources LLC
820 Gessner Rd. Suite 1650
Houston, TX 77024

Range Energy Finance Corp.
P.O. Box 2229
Houston, TX 77252-2229

Western Development Co.
3255 Grace St. NM
Washington, DC 20007

Phillips Petroleum Co.
P.O. Box 7500
Bartlesville, OK 74005-7500

Domain Energy Corp.
16801 Greenspoint Park, Suite 200
Houston, TX 77060

Khody Land & Minerals Co.
3817 NW Expressway, Suite 950
Oklahoma, OK 73112

BP America Production Co.
P.O. Box 3092
Houston, TX 77253-3092

Mobile Producing Texas & New Mexico Inc.
P.O. Box 2305
Houston, TX 77210-2305

Apache Corporation
2000 Post Oak Blvd., Suite 100
Houston, TX 77056-4400

**Lime Rock Resources II-A, L.P.
Form C-108; Oxy Peso No. 1
½ Mile Notice Area Ownership (Page 5)**

**Exxon Mobil Corporation
5959 Las Colinas Blvd.
Irving, TX 75039-4202**

**Section 23; E/2 NE/4, NE/4 SE/4
T-18-S, R-27-E, N.M.P.M.
Eddy County, NM**

**Mobil Producing Texas & New Mexico Inc.
P.O. Box 2443
Houston, TX 77210**

**CBS Partners, Ltd.
P.O. Box 2236
Midland, TX 79702**

**Khody Land & Minerals Company
3817 NW Expressway, Suite 950
Oklahoma City, OK 73112**

**Marathon Oil Company
P.O. Box 552
Midland, TX 79702**

**Yates Petroleum
105 S Fourth St.
Artesia, NM 88210**

**BP America Production Company
P.O. Box 3092
Houston, TX 77235**

**Alamo Permian Resources, LLC
415 W. Wall St., Suite 500
Midland, TX 79701**

**Apache Corporation
2000 Post Oak Blvd., Suite 100
Houston, TX 77056-4400**

**Exxon Mobil Corporation
5959 Las Colinas Blvd.
Irving, TX 75039-4202**

**Anadarko Petroleum Corporation
1201 Lake Robbins Drive
The Woodlands, TX 77380**

**Lime Rock Resources II-A, L.P.
Form C-108; Oxy Peso No. 1
½ Mile Notice Area Ownership (Page 6)**

COG Operating, LLC
550 W Texas Ave., Suite 100
Midland, TX 79701

Concho Oil & Gas, LLC
550 W Texas Ave., Suite 100
Midland, TX 79701

**Section 24; ALL sae SE/4 SE/4
T-18-S, R-27-E, N.M.P.M.
Eddy County, NM**

Mobil Producing Texas & New Mexico Inc.
P.O. Box 2443
Houston, TX 77210

CBS Partners, Ltd.
P.O. Box 2236
Midland, TX 79702

Khody Land & Minerals Company
3817 NW Expressway, Suite 950
Oklahoma City, OK 73112

Marathon Oil Company
P.O. Box 552
Midland, TX 79702

Yates Petroleum
105 S Fourth St.
Artesia, NM 88210

BP America Production Company
P.O. Box 3092
Houston, TX 77235

Alamo Permian Resources, LLC
415 W. Wall St., Suite 500
Midland, TX 79701

Apache Corporation
2000 Post Oak Blvd., Suite 100
Houston, TX 77056-4400

Exxon Mobil Corporation
5959 Las Colinas Blvd.
Irving, TX 75039-4202

**Lime Rock Resources II-A, L.P.
Form C-108; Oxy Peso No. 1
½ Mile Notice Area Ownership (Page 7)**

Anadarko Petroleum Corporation
1201 Lake Robbins Drive
The Woodlands, TX 77380

COG Operating, LLC (Surface Owner)
550 W Texas Ave., Suite 100
Midland, TX 79701

Concho Oil & Gas, LLC
550 W Texas Ave., Suite 100
Midland, TX 79701

Canyon E&P Company
251 O'Connor Ridge Blvd., Suite 265
Irving, TX 75038

Bogle Ltd Company
P.O. Box 460
Dexter, NM 77231

Yates Drilling Co
105 S Fourth St.
Artesia, NM 88210

Vilas P Sheldon Marital Deduction Trust
C/O Broadway National Bank, Trustee
P.O. Box 17001 – Trust
San Antonio, TX 78217

ZPZ Delaware, LLC.
2000 Post Oak Blvd. Suite 100
Houston, TX 77056

OXY USA, WTP, LP (Offset Operator)
#6 Desta Dr. Suite 6000
Midland, TX 79710

7010 1670 0000 8682 8419

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 2.10	Postmark Here
Certified Fee	2.95	
Return Receipt Fee (Endorsement Required)	2.35	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 7.40	

Sent To **Canyon E&P Company**
 Street, Apt. No., or PO Box No. **251 O'Connor Ridge Blvd., Suite 265**
 City, State, ZIP+4 **Irving, TX 75038**

PS Form 3800, August 2006 See Reverse for Instructions

7010 1670 0000 8682 8402

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 2.10	Postmark Here
Certified Fee	2.95	
Return Receipt Fee (Endorsement Required)	2.35	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 7.40	

Sent To **COG Operating, LLC**
 Street, Apt. No., or PO Box No. **550 W Texas Ave., Suite 100**
 City, State, ZIP+4 **Midland, TX 79701**

PS Form 3800, August 2006 See Reverse for Instructions

7010 1670 0000 8682 8389

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 2.10	Postmark Here
Certified Fee	2.95	
Return Receipt Fee (Endorsement Required)	2.35	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 7.40	

Sent To **Mobil Producing TX & NM**
 Street, Apt. No., or PO Box No. **P.O. Box 2443**
 City, State, ZIP+4 **Houston, Texas 77210**

PS Form 3800, August 2006 See Reverse for Instructions

7010 1670 0000 8682 8396

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 2.10	Postmark Here
Certified Fee	2.95	
Return Receipt Fee (Endorsement Required)	2.35	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 7.40	

Sent To **Exxon Mobil Corporation**
 Street, Apt. No., or PO Box No. **5959 Las Colinas Blvd.**
 City, State, ZIP+4 **Irving, Texas 75039-4202**

PS Form 3800, August 2006 See Reverse for Instructions

7010 1670 0000 8682 8372

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 2.10	Postmark Here
Certified Fee	2.95	
Return Receipt Fee (Endorsement Required)	2.35	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 7.40	

Sent To **Mobil Producing TX & NM**
 Street, Apt. No., or PO Box No. **P.O. Box 2305**
 City, State, ZIP+4 **Houston, Texas 77210-2305**

PS Form 3800, August 2006 See Reverse for Instructions

7010 1670 0000 8682 8341

U.S. Postal Service
CERTIFIED MAIL RECEIPT
 (Domestic Mail Only, No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

OFFICIAL USE

Postage	\$ 2.10	Postmark Here
Certified Fee	2.95	
Return Receipt Fee (Endorsement Required)	2.35	
Restricted Delivery Fee (Endorsement Required)		
Total Postage & Fees	\$ 7.40	

Sent To **Khody Land & Minerals Co.**
 Street, Apt. No., or PO Box No. **3817 NW Expressway, Suite 950**
 City, State, ZIP+4 **Oklahoma, OK 73112**

PS Form 3800, August 2006 See Reverse for Instructions

7010 1670 0000 8682 8310

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Postmark Here	
Sent To Phillips Petroleum Co.	
Street, Apt. No. or PO Box No. P.O. Box 7500	
City, State, ZIP+4® Bartlesville, OK 74005-7500	
PS Form 3800, August 2006 See Reverse for Instructions	

7010 1670 0000 8682 8297

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Postmark Here	
Sent To Range Energy Finance Corp.	
Street, Apt. No. or PO Box No. P.O. Box 2229	
City, State, ZIP+4® Houston, TX 77252-2229	
PS Form 3800, August 2006 See Reverse for Instructions	

7010 1670 0000 8682 8280

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Postmark Here	
Sent To Alamo Permian Resources LLC	
Street, Apt. No. or PO Box No. 820 Gessner Rd. Suite 1650	
City, State, ZIP+4® Houston, TX 77024	
PS Form 3800, August 2006 See Reverse for Instructions	

7010 1670 0000 8682 8327

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Postmark Here	
Sent To Domain Energy Corp.	
Street, Apt. No. or PO Box No. 6801 Greenspoint Park, Suite 200	
City, State, ZIP+4® Houston, TX 77060	
PS Form 3800, August 2006 See Reverse for Instructions	

7010 1670 0000 8682 8303

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Postmark Here	
Sent To Western Development Co.	
Street, Apt. No. or PO Box No. 3255 Grace St. NM	
City, State, ZIP+4® Washington, DC 20007	
PS Form 3800, August 2006 See Reverse for Instructions	

7010 1670 0000 8682 8273

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Postmark Here	
Sent To CBS Partners LTD.	
Street, Apt. No. or PO Box No. P.O. Box 2236	
City, State, ZIP+4® Midland, TX 79702	
PS Form 3800, August 2006 See Reverse for Instructions	

7010 1670 0000 8682 8242

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Sent To Mark L. Shidler Street, Apt. No., or PO Box No. 1010 Lamar St, Suite 500 City, State, ZIP+4 Houston, TX 77002	
PS Form 3800, August 2006 See Reverse for Instructions	

7010 1670 0000 8682 8235

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Sent To Domain Energy Finance Corp. Street, Apt. No., or PO Box No. P.O. Box 2229 City, State, ZIP+4 Houston, TX 77252-2229	
PS Form 3800, August 2006 See Reverse for Instructions	

7010 1670 0000 8682 8228

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Sent To Karen Capps Street, Apt. No., or PO Box No. P.O. Box 51943 City, State, ZIP+4 Midland, TX 79710-1943	
PS Form 3800, August 2006 See Reverse for Instructions	

7010 1670 0000 8682 8211

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Sent To Randall Capps d/b/a Logan Royalties, Street, Apt. No., or PO Box No. P.O. Box 6025 City, State, ZIP+4 Midland, TX 79704	
PS Form 3800, August 2006 See Reverse for Instructions	

7010 1670 0000 8682 8266

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Sent To Oxy USA WTP Ltd. Part. Street, Apt. No., or PO Box No. # 6 Desta Drive, Suite 6000 City, State, ZIP+4 Midland, Texas 79710	
PS Form 3800, August 2006 See Reverse for Instructions	

7010 1670 0000 8682 8259

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Sent To Royalties Investor Group Street, Apt. No., or PO Box No. 4003 Compton Dr. City, State, ZIP+4 Midland, TX 79707	
PS Form 3800, August 2006 See Reverse for Instructions	

7010 1670 0000 8682 8204

U.S. Postal Service		CERTIFIED MAIL RECEIPT		(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com					
OFFICIAL USE					
Postage	\$ 2.10	Postmark Here			
Certified Fee	2.95				
Return Receipt Fee (Endorsement Required)	2.35				
Restricted Delivery Fee (Endorsement Required)					
Total Postage & Fees	\$ 7.40				
Sent To Logan Royalties LTD					
Street, Apt. No., or PO Box No. P.O. Box 804					
City, State, ZIP+4 Midland, TX 79702					
PS Form 3800, August 2006 See Reverse for Instructions					

7010 1670 0000 8682 8167

U.S. Postal Service		CERTIFIED MAIL RECEIPT		(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com					
OFFICIAL USE					
Postage	\$ 2.10	Postmark Here			
Certified Fee	2.95				
Return Receipt Fee (Endorsement Required)	2.35				
Restricted Delivery Fee (Endorsement Required)					
Total Postage & Fees	\$ 7.40				
Sent To Summit Overseas Exploration					
Street, Apt. No., or PO Box No. Longate 3, Suite 201					
City, State, ZIP+4 Lakewood, CO 80226					
PS Form 3800, August 2006 See Reverse for Instructions					

7010 1670 0000 8682 8174

U.S. Postal Service		CERTIFIED MAIL RECEIPT		(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com					
OFFICIAL USE					
Postage	\$ 2.10	Postmark Here			
Certified Fee	2.95				
Return Receipt Fee (Endorsement Required)	2.35				
Restricted Delivery Fee (Endorsement Required)					
Total Postage & Fees	\$ 7.40				
Sent To Highlands Gas Corp.					
Street, Apt. No., or PO Box No. 5613 DTC Pkwy, Suite 850					
City, State, ZIP+4 Englewood, CO 80111					
PS Form 3800, August 2006 See Reverse for Instructions					

7010 1670 0000 8682 8198

U.S. Postal Service		CERTIFIED MAIL RECEIPT		(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com					
OFFICIAL USE					
Postage	\$ 2.10	Postmark Here			
Certified Fee	2.95				
Return Receipt Fee (Endorsement Required)	2.35				
Restricted Delivery Fee (Endorsement Required)					
Total Postage & Fees	\$ 7.40				
Sent To B & H Properties					
Street, Apt. No., or PO Box No. 2410 Auburn Place					
City, State, ZIP+4 Midland, TX 79705					
PS Form 3800, August 2006 See Reverse for Instructions					

7010 1670 0000 8682 8150

U.S. Postal Service		CERTIFIED MAIL RECEIPT		(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com					
OFFICIAL USE					
Postage	\$ 2.10	Postmark Here			
Certified Fee	2.95				
Return Receipt Fee (Endorsement Required)	2.35				
Restricted Delivery Fee (Endorsement Required)					
Total Postage & Fees	\$ 7.40				
Sent To Casper Oil Inc.					
Street, Apt. No., or PO Box No. 777 S. Wadsworth Blvd.					
City, State, ZIP+4 Lakewood, CO 80226					
PS Form 3800, August 2006 See Reverse for Instructions					

7010 1670 0000 8682 8181

U.S. Postal Service		CERTIFIED MAIL RECEIPT		(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com					
OFFICIAL USE					
Postage	\$ 2.10	Postmark Here			
Certified Fee	2.95				
Return Receipt Fee (Endorsement Required)	2.35				
Restricted Delivery Fee (Endorsement Required)					
Total Postage & Fees	\$ 7.40				
Sent To Michael G. Mooney					
Street, Apt. No., or PO Box No. 3310 Dentcrest					
City, State, ZIP+4 Midland, TX 79705					
PS Form 3800, August 2006 See Reverse for Instructions					

7010 1670 0000 8682 8136

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Postmark Here	

Sent To	Mewbourne Oil Company
Street, Apt. No., or PO Box No.	P.O. Box 7698
City, State, ZIP+4	Tyler, TX 75711

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Postmark Here	

Sent To	Nearburg Exploration Co.
Street, Apt. No., or PO Box No.	3300 North A St. Suite 8100
City, State, ZIP	Midland, TX 79705

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Postmark Here	

Sent To	Devon Energy Corp.
Street, Apt. No., or PO Box No.	20 N. Broadway, Suite 1500
City, State, ZIP	Oklahoma City, OK 73102

7011 0110 0001 2606 3850

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Postmark Here	

Sent To	Amoco Production Co.
Street, Apt. No., or PO Box No.	P.O. Box 3092
City, State, ZIP+4	Houston, Texas 77079

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.00
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Postmark Here	

Sent To	Exxon Company USA
Street, Apt. No., or PO Box No.	P.O. Box 2024
City, State, ZIP+4	Houston, Texas 77252-2024

U.S. Postal Service CERTIFIED MAIL RECEIPT (Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Postmark Here	

Sent To	Mark Chapman
Street, Apt. No., or PO Box No.	4102 University Blvd.
City, State, ZIP	Houston, TX 77005

7011 0110 0001 2606 3843

7011 0110 0001 2606 3812

U.S. Postal Service™		CERTIFIED MAIL™ RECEIPT		(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com					
OFFICIAL USE					
Postage	\$	2.10	Postmark Here		
Certified Fee		2.95			
Return Receipt Fee (Endorsement Required)		2.35			
Restricted Delivery Fee (Endorsement Required)					
Total Postage & Fees	\$	7.40			
Sent To Anadarko Production Corp.					
Street, Apt. No., or PO Box No. P.O. Box 1330					
City, State, ZIP+4 Houston, Texas 77251-1330					
PS Form 3800, August 2006 See Reverse for Instructions					

7011 0110 0001 2606 3829

U.S. Postal Service™		CERTIFIED MAIL™ RECEIPT		(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com					
OFFICIAL USE					
Postage	\$	2.10	Postmark Here		
Certified Fee		2.95			
Return Receipt Fee (Endorsement Required)		2.35			
Restricted Delivery Fee (Endorsement Required)					
Total Postage & Fees	\$	7.40			
Sent To Chevron USA					
Street, Apt. No., or PO Box No. 1301 McKinney					
City, State, ZIP+4 Houston, TX 77010					
PS Form 3800, August 2006 See Reverse for Instructions					

7011 0110 0001 2606 3805

U.S. Postal Service™		CERTIFIED MAIL™ RECEIPT		(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com					
OFFICIAL USE					
Postage	\$	2.10	Postmark Here		
Certified Fee		2.95			
Return Receipt Fee (Endorsement Required)		2.35			
Restricted Delivery Fee (Endorsement Required)					
Total Postage & Fees	\$	7.40			
Sent To Lobos Energy Partners, LLC					
Street, Apt. No., or PO Box No. 3817 NW Expressway, Suite 950					
City, State, ZIP+4 Oklahoma City, OK 73112					
PS Form 3800, August 2006 See Reverse for Instructions					

7011 0110 0001 2606 3799

U.S. Postal Service™		CERTIFIED MAIL™ RECEIPT		(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com					
OFFICIAL USE					
Postage	\$	2.10	Postmark Here		
Certified Fee		2.95			
Return Receipt Fee (Endorsement Required)		2.35			
Restricted Delivery Fee (Endorsement Required)					
Total Postage & Fees	\$	7.40			
Sent To Marathon Oil Co.					
Street, Apt. No., or PO Box No. P.O. Box 552					
City, State, ZIP+4 Midland, TX 79702					
PS Form 3800, August 2006 See Reverse for Instructions					

7011 0110 0001 2606 3725

U.S. Postal Service™		CERTIFIED MAIL™ RECEIPT		(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com					
OFFICIAL USE					
Postage	\$	2.10	Postmark Here		
Certified Fee		2.95			
Return Receipt Fee (Endorsement Required)		2.35			
Restricted Delivery Fee (Endorsement Required)					
Total Postage & Fees	\$	7.40			
Sent To Hondo Oil & Gas Co.					
Street, Apt. No., or PO Box No. P.O. Box 2208					
City, State, ZIP+4 Roswell, NM 88202					
PS Form 3800, August 2006 See Reverse for Instructions					

7011 0110 0001 2606 3768

U.S. Postal Service™		CERTIFIED MAIL™ RECEIPT		(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com					
OFFICIAL USE					
Postage	\$	2.10	Postmark Here		
Certified Fee		2.95			
Return Receipt Fee (Endorsement Required)		2.35			
Restricted Delivery Fee (Endorsement Required)					
Total Postage & Fees	\$	7.40			
Sent To Atlantic Richfield Company					
Street, Apt. No., or PO Box No. 1601 Bryan St.					
City, State, ZIP+4 Dallas, TX 75201					
PS Form 3800, August 2006 See Reverse for Instructions					

7011 0110 0001 2606 3713

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Postmark Here	
Sent To Apache Corporation/	
ZPZ Delaware I, LLC	
Street, Apt. No. or PO Box No. 2000 Post Oak Blvd., Suite 100	
City, State, ZIP+4 Houston, TX 77056	
PS Form 3800, August 2006 See Reverse for Instructions	

7011 0110 0001 2606 3751

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Postmark Here	
Sent To BP America Production Co.	
P.O. Box 3092	
Street, Apt. No. or PO Box No. Houston, TX 77079-3092	
City, State, ZIP+4	
PS Form 3800, August 2006 See Reverse for Instructions	

7011 0110 0001 2606 3744

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Postmark Here	
Sent To Yates Petroleum/Abo Petroleum	
Corp./Yates Drilling Co.	
Street, Apt. No. or PO Box No. 105 S Fourth St.	
City, State, ZIP+4 Artesia, NM 88210	
PS Form 3800, August 2006 See Reverse for Instructions	

7011 0110 0001 2606 3706

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Postmark Here	
Sent To Anadarko Petroleum Corporation	
1201 Lake Robbins Drive	
Street, Apt. No. or PO Box No. The Woodlands, TX 77380	
City, State, ZIP+4	
PS Form 3800, August 2006 See Reverse for Instructions	

7011 0110 0001 2606 3737

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Postmark Here	
Sent To Oxy USA, WTP, LP	
Oxy USA, Inc.	
Street, Apt. No. or PO Box No. P.O. Box 4294	
City, State, ZIP+4 Houston, TX 77210	
PS Form 3800, August 2006 See Reverse for Instructions	

7011 0110 0001 2606 3720

U.S. Postal Service	
CERTIFIED MAIL RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.10
Certified Fee	2.95
Return Receipt Fee (Endorsement Required)	2.35
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.40
Postmark Here	
Sent To Alamo Permian Resources, LLC	
415 W. Wall Street #500	
Street, Apt. No. or PO Box No. Midland, TX 79701	
City, State, ZIP+4	
PS Form 3800, August 2006 See Reverse for Instructions	

7010 1670 0000 8682 8334

U.S. Postal Service		CERTIFIED MAIL RECEIPT		(Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com					
OFFICIAL USE					
Postage	\$	2.10			
Certified Fee		2.95			
Return Receipt Fee (Endorsement Required)		2.35			
Restricted Delivery Fee (Endorsement Required)					
Total Postage & Fees	\$	7.40			
Postmark Here					
Sent To Bogle Ltd Company					
P.O. Box 460					
Street, Apt. No., or PO Box No. Dexter, NM 77231					
City, State, ZIP+4					
PS Form 3800, August 2006 See Reverse for Instructions					

7011 0110 0001 2606 3782

U.S. Postal Service		CERTIFIED MAIL RECEIPT		(Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com					
OFFICIAL USE					
Postage	\$	2.10			
Certified Fee		2.95			
Return Receipt Fee (Endorsement Required)		2.35			
Restricted Delivery Fee (Endorsement Required)					
Total Postage & Fees	\$	7.40			
Postmark Here					
Sent To DeKalb Energy Co.					
1625 Broadway, Suite 1300					
Street, Apt. No., or PO Box No. Denver, CO 80202					
City, State, ZIP+4					
PS Form 3800, August 2006 See Reverse for Instructions					

7011 2970 0003 9311 4369

U.S. Postal Service		CERTIFIED MAIL RECEIPT		(Domestic Mail Only, No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com					
OFFICIAL USE					
Postage	\$	2.10			
Certified Fee		2.95			
Return Receipt Fee (Endorsement Required)		2.35			
Restricted Delivery Fee (Endorsement Required)					
Total Postage & Fees	\$	7.40			
Postmark Here					
Sent To Vilas P Sheldon-Marital Deduction Trust					
C/O Broadway National Bank, Trustee					
P.O. Box 17001 - Trust					
Street, Apt. No., or PO Box No. San Antonio, TX 78217					
City, State, ZIP+4					
PS Form 3800, August 2006 See Reverse for Instructions					