

4. **CASE 14865: Application of Caza Petroleum, Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the N/2 S/2 of Section 14, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Caza Ridge 14 state Com 2H Well, to be horizontally drilled from a surface location 2310 feet from the South line and 330 feet from the East line to a bottom hole location 1980 feet from the South line and 330 feet from the West line of Section 14. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Caza Petroleum, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 31 miles northeast of Hobbs, New Mexico.
5. **CASE 14866: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the W/2 E/2 of Section 2, Township 19 South, Range 26 East, NMPM, Eddy County, New Mexico and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Grant 2 Fee 3H well (API #30-015-39587), to be horizontally drilled from a surface location 330 feet from the South line and 1910 feet from the East line (Unit O) to a bottom hole location 330 feet from the North line and 2260 feet from the East line (Lot 2) of Section 2. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately four miles north of Lakewood, New Mexico.
6. **CASE 14867: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 8, Township 19 South, Range 26 East, NMPM, Eddy County, New Mexico and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Bradley 8 Fee 2H well (API #30-015-39811), to be horizontally drilled from a surface location 150 feet from the South line and 1700 feet from the West line (Unit N) to a bottom hole location 330 feet from the North line and 1700 feet from the West line (Unit C) of Section 8. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately four miles north of Lakewood, New Mexico.
7. **CASE 14868: Application of Marshall & Winston, Inc. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order approving an 80-acre non-standard oil spacing and proration unit (project area) in the Glorieta-Yeso formation comprised of the W/2SE/4 of Section 25, Township 19 South, Range 25 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the base of the Glorieta-Yeso formation underlying the NW/4SE/4 of Section 25 to form a standard 40 acre oil spacing and proration unit, and (ii) the Glorieta-Yeso formation underlying the W/2SE/4 of Section 25 to form a non-standard 80 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Boot Hill 25 Well No. 1, a horizontal well with a surface location in the NW/4SE/4, and a terminus in the SW/4SE/4, of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 4 miles west of Lakewood, New Mexico.
8. **CASE 14869: Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Wolfcamp formation comprised of the E/2W/2 of Section 14, Township 26 South, Range 28 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the base of the Wolfcamp formation underlying the NE/4WW/4 of Section 35 to form a standard 40 acre oil spacing and proration unit, and (ii) the Wolfcamp formation underlying the E/2W/2 of Section 14 to form a non-standard 160 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Delaware Ranch 14 CN Well No. 1, a horizontal well with a surface location in the NE/4NW/4, and a terminus in the SE/4SW/4, of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 6 miles northwest of the intersection of U.S. Highway 285 with the Texas state line.