

9. **CASE 14858:** (Continued from the June 7, 2012 Examiner Hearing.)
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the W/2 E/2 of Section 3, Township 23 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the base of the Bone Spring formation underlying the SW/4 SE/4 of Section 3 to form a standard 40 acre oil spacing and proration unit, and (ii) in the Bone Spring formation underlying the W/2 E/2 of Section 3 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Blanco 3 State Com. Well No. 1, a horizontal well to be drilled at a surface location in the SW/4 SE/4, with a terminus in the NW/4 NE/4, of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 20-1/2 miles southwest of Oil Center, New Mexico.
10. **CASE 14859:** (Continued from the June 7, 2012 Examiner Hearing.)
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2E/2 of Section 3, Township 23 South, Range 33 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the base of the Bone Spring formation underlying the SE/4 SE/4 of Section 3 to form a standard 40 acre oil spacing and proration unit, and (ii) in the Bone Spring formation underlying the E/2 E/2 of Section 3 to form a non-standard 160 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Blanco 3 State Com. Well No. 2, a horizontal well to be drilled at a surface location in the SE/4 SE/4, with a terminus in the NE/4 NE/4, of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 20-1/2 miles southwest of Oil Center, New Mexico.
11. ~~CASE 14870:~~ **Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the following described acreage in Section 23, Township 19 South, Range 25 East, NMPM:
- (a) The SW/4NW/4 of Section 23 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Arkansas 23 Fee Well No. 3, to be drilled at an orthodox location.
- (b) The SE/4NW/4 of Section 23 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Arkansas 23 Fee Well No. 4, to be drilled at an orthodox location.
- Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The units are located approximately 6 miles west of Lakewood, New Mexico.
12. **CASE 14871:** **Application of Mack Energy Corporation for compulsory pooling, Lea County, New Mexico.** Mack Energy Corporation seeks an order pooling all mineral interests from the surface to the base of the San Andres formation underlying the SE¼SW¼ of Section 8, Township 17 South, Range 32 East, N.M.P.M., to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Pintail Fed. Well No. 2, to be drilled at an orthodox location. Also to be considered will be the cost of re-completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-completing the well. The unit is located approximately 1-1/2 miles southwest of Maljamar, New Mexico.