

13. **CASE 14872:** *Application of Mack Energy Corporation for compulsory pooling, Lea County, New Mexico.* Mack Energy Corporation seeks an order pooling all mineral interests from the surface to the base of the San Andres formation underlying the SW¼SW¼ of Section 8, Township 17 South, Range 32 East, N.M.P.M., to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Pintail Fed. Well No. 3, to be drilled at an orthodox location. Also to be considered will be the cost of re-completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-completing the well. The unit is located approximately 2 miles southwest of Maljamar, New Mexico.
14. **CASE 14873:** *Application of Mack Energy Corporation for compulsory pooling, Lea County, New Mexico.* Mack Energy Corporation seeks an order pooling all mineral interests from the surface to the base of the San Andres formation underlying the NW¼SW¼ of Section 8, Township 17 South, Range 32 East, N.M.P.M., to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Pintail Fed. Well No. 4, to be drilled at an orthodox location. Also to be considered will be the cost of re-completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in re-completing the well. The unit is located approximately 2 miles southwest of Maljamar, New Mexico.
15. **CASE 14874:** *Application of Star Oil and Gas Company for Authorization to Inject, Lea County, New Mexico.* Applicant seeks an order authorizing the injection of salt water into the Wolfcamp formation, Kernitz Lower Wolfcamp pool (35530) in the following proposed well:

New Mex A No. 1 SWD
API No. 30-025-01268
1983' FSL & 2313' FEL (Unit K)
Section 25
T-16-S, R-33-E, NMPM
Lea County, New Mexico

The subject well will be converted and utilized for injection of water through an open system into the Wolfcamp formation through perforations into the injection interval from 10,720' to 10,808'. Injection operations through the well will be conducted at an anticipated average daily injection pressure of zero psi (surface) with a maximum surface injection pressure of 2,144 psi or as permitted by the Division. Applicant proposes injection of water at average daily rates of approximately 5,000 bbls and at maximum daily rates of approximately 7,500 bbls. The lands and well are located approximately 10 miles west of Lovington, New Mexico.

16. **CASE 14842:** *(Continued from the June 7, 2012 Examiner Hearing.)*
Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SW¼NE¼ of Section 6, Township 19 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alabama 6 Fee Well No. 1, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5-1/2 miles south-southwest of Atoka, New Mexico.
17. **CASE 14843:** *(Continued from the June 7, 2012 Examiner Hearing.)*
Application of Cimarex Energy Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SE¼NE¼ of Section 6, Township 19 South, Range 26 East, NMPM, to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Alabama 6 Fee Well No. 4, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5-1/2 miles south-southwest of Atoka, New Mexico.