

actual operating costs and charges for supervision, designation of Nearburg Producing Company as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately one mile northwest of Seven Rivers, New Mexico.

2. **CASE 14837:** *(This case will be dismissed.)*

**Application of Cimarex Energy Company of Colorado for a Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interest from the surface of the earth to an approximate depth of 3,000 feet sufficient to test the Yeso formation, including the Penasco Draw San Andres-Yeso Associated Pool (code 50270) with its proposed California "29" Fee Well No. 1 to be dedicated to a 40-acre oil spacing unit consisting of the NW/4SW/4 (Unit L) of Section 29, Township 18 South, Range 26 East, NMPM. Also to be considered will be the costs of the drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Cimarex Energy Company as the operator of the well a risk charge of 200% for the risk charge involved in this well. This unit is located approximately 4 miles south of Atoka, New Mexico.

3. **CASE 14838:** *(This case will be dismissed.)*

**Application of Cimarex Energy Company of Colorado for a Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interest from the surface of the earth to an approximate depth of 3,000 feet sufficient to test the Yeso formation, including the Penasco Draw San Andres-Yeso Associated Pool (code 50270) with its proposed California "29" Fee Well No. 4 to be dedicated to a 40-acre oil spacing unit consisting of the SW/4SW/4 (Unit M) of Section 29, Township 18 South, Range 26 East, NMPM. Also to be considered will be the costs of the drilling and completing this well and the allocation of the costs thereof as well as actual operating costs and charges for supervision, designation of Cimarex Energy Company as the operator of the well a risk charge of 200% for the risk charge involved in this well. This unit is located approximately 4 miles south of Atoka, New Mexico.

4. **CASE 14839:** **Application of ConocoPhillips Company for Downhole Commingling, Rio Arriba County, New Mexico.**

Applicant seeks an order authorizing the downhole commingling of production from the Basin Dakota, Blanco-Mesaverde and Basin Mancos Gas Pools underlying the W/2 of Section 26, T29N, R5W, NMPM, Rio Arriba County, New Mexico, being a standard 320-acre gas spacing and proration unit for the Mesaverde, Mancos and Dakota formation spaced on 320-acre spacing. This unit is being dedicated to its San Juan 29-5 Unit well No. 77M located in Unit E. This matter is being set for hearing because of an objection filed by Madalyn Joy Johnson, a royalty owner. This unit is located approximately 3-1/2 miles east of the Gobernador Camp, New Mexico.

5. **CASE 14827:** *(Continued from the April 26, 2012 Examiner Hearing.)*

**Application of Three Rivers Operating Company, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the N/2 S/2 of Section 6, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation, Scharb-Bone Spring Pool, underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Airstrip 6 State Well No. 2H well, to be horizontally drilled from a surface location 2171 feet from the South line and 665 feet from the West line (Unit L) to a bottom hole location 1980 feet from the South line and 510 feet from the East line (Unit I) of Section 6. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Three Rivers Operating Company, LLC as operator of the well and unit and a 200% charge for risk involved in drilling said well. Said area is approximately 8 miles south of Buckeye, New Mexico.

6. **CASE 14840:** **Application of Mewbourne Oil Company for approval of a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.**

Mewbourne Oil Company seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the S/2 S/2 of Section 3, Township 20 South, Range 29 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the S/2 S/2 of Section 3 to form a non-standard 160 acre oil spacing and proration unit (project area) for all pools or formations developed on 40 acre spacing within that vertical extent. The unit will be dedicated to the Sharps 3 Fed. Com. Well No. 2, a horizontal well with a surface location in the SE/4 SE/4, and a terminus in the SW/4 SW/4, of Section 3. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18 miles east-southeast of Lakewood, New Mexico.