

formation at a total depth of 14,209 feet. The surface location and penetration point for this well is 1980 feet from the North line and 200 feet from the West line with a terminus location 1972 feet from the North line and 93 feet from the East line of Section 2. A frac plug is set at 14,200 feet and the perforations extend to 128 feet from the East line of Section 2. This well is located approximately 13 miles Southeast of Loving, New Mexico.

20. **CASE 14846:** (Continued from the May 24, 2012 Examiner Hearing.)

**Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the NE/4SE/4 of Section 1, Township 19 South, Range 25 East, NMPM, to form a standard oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Nebraska 1 Fee Well No. 1, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles south-southwest of Atoka, New Mexico.

21. **CASE 14847:** (Continued from the May 24, 2012 Examiner Hearing.)

**Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the SE/4SE/4 of Section 1, Township 19 South, Range 25 East, NMPM, to form a standard oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Nebraska 1 Fee Well No. 3, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles south-southwest of Atoka, New Mexico.

22. **CASE 14582:** (Re-opened) (Continued from the May 24, 2012 Examiner Hearing.)

**The Division will hear arguments on the Motion to Re-open filed by Nearburg Exploration Company, LLC in Case No. 14582, the application of Cimarex Energy Co. for approval of a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico.** In the original case, Cimarex Energy Co. sought an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 23, Township 20 South, Range 34 East, NMPM. Applicant further sought the pooling of all mineral interests in the Bone Spring formation underlying the E/2 E/2 of Section 23 to form a non-standard 160-acre oil spacing and proration unit (project area) for any pools or formations developed on 40-acre spacing within that vertical extent. The unit was dedicated to the Lynch 23 Fed. Well No. 2, a horizontal well to be drilled at a surface location in the NE/4 NE/4, with a terminus in the SE/4 SE/4, of Section 23. The motion to re-open seeks to determine whether Cimarex can propose an additional well under the terms of Order No. R-13357, the order previously issued in this case. The unit is located approximately 16 miles West-Southwest of Monument, New Mexico.