

**Hulen H. Lemon  
Gregg Dodd # 1  
UL J, Sec 30, T9S, R33E  
Plugging Procedure**

**8 5/8" casing set at 372 ft, Cement circulated  
4 1/2" 11.6# and 10.5# casing set at 4400 ft, TOC calculated at 3172 ft  
Perfs 4318-4350 ft**

1. Move in plugging rig
2. Pull production equipment
3. Run and set CIBP at 4260 ft
4. Cap CIBP with 35 ft of cement by dump bailer
5. Run tubing and tag cement plug
6. Displace well with gelled brine water
7. Pull tubing
8. Perf casing at 1850 ft
9. Run packer and tubing, set packer at 1650 ft
10. Squeeze perfs with 35 sack cement
11. WOC
12. Release packer
13. Pull tubing and packer
14. Tag cement plug, maximum depth 1750 ft
15. Weld on pull nipple and freepoint 4 1/2" casing
16. Cut and pull casing from 372 ft
17. Run tubing to 422 ft
18. Spot 30 sack cement plug
19. Pull tubing and WOC
20. Run tubing and tag cement plug, maximum depth 322 ft
21. Pull tubing to 60 ft
22. Circulate cement to surface
23. Pull tubing
24. Cut off well head and install PA marker
25. Rig down move out SU
26. Cut off anchors and clean location
27. Level and fill reserve pit
28. Remove tanks, seperator, and flow line
29. Level production facility site

**BEP 6/21/02**

BEFORE EXAMINER	
OIL CONSERVATION DIVISION	
OCD	EXHIBIT NO. 8
CASE NO.	12975