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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-11
Revised 1-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIF. REGRV. ☐ OTHER ☐

2. Name of Operator
Saxon Oil Company

3. Address of Operator
600 First National Bank Bldg., Abilene, Texas 79601

4. Location of Well
UNIT LETTER J LOCATED 1977 FEET FROM THE South LINE AND 1977 FEET FROM Lea COUNTY

7. Unit Agreement Date
8. Farm or Lease Name
Gregg Dodd
9. Well No.
1
10. Field and Pool, or Wildcat
Flying "M"

12. County
Lea

15. Date Spudded
6-25-72
16. Date T.D. Reached
7-4-72
17. Date Compl. (Ready to Prod.)
9-15-72
18. Elevations (DF, RKB, RT, GR, etc.)
4323' Gr
19. Elev. Casinghead
4323'

20. Total Depth
4405'
21. Plug Back T.D.
4365'
22. If Multiple Compl., How Many
23. Interval Drilled by
Rotary Tools
0-4405'
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4318-4350' - San Andres
25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Gamma Ray-Neutron
27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	20	372	12 1/4"	275 SX	0
4-1/2"	11.6 & 10.5	4400'	7-7/8"	200 SX	0

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
None				2"	4341'	--

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4318-21, 4326-28, 4331-34, 4336-41, 4344-50 - .42", 38 holes.		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4318-4350'	1000 gals 28% acid
			2000 gals 15% acid
			3000 gals 3% acid

33. PRODUCTION
Date First Production
9-15-72
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - 1 1/2" Insert
Well Status (Prod. or Shut-in)
Producing

Date of Test 9-16-72	Hours Tested 24	Choke Size -	Prod'n. For Test Period →	Oil - Bbl. 30	Gas - MCF TSTM	Water - Bbl. 20	Gas - Oil Ratio --
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate →	Oil - Bbl. 30	Gas - MCF TSTM	Water - Bbl. 20	Oil Gravity - API (Corr.) 21.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
Dean Pate

35. List of Attachments
Gamma Ray-Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED John R. Stearns Petroleum Engineer DATE 10-9-72

OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 3

12974