Cimarex Energy Co.

600 N. Marienfeld St. Suite 600 Midland, Texas 79701

PHONE 432.571.7800



July 9, 2012

Via: U.S. Certified Mail-Return Receipt No. 91 7108 2133 3938 9333 0174 And Facsimile: (432) 683-7441

DHA, LLC Attn: Land Manager 500 W. Wall Street, Suite 300 Midland, Texas 79701

Re: <u>Kansas 6 Fee No. 1</u> Township 19 South, Range 26 East, N.M.P.M. Section 6: SE/4SE/4 Eddy County, New Mexico



To Whom it May Concern:

Enclosed herewith is an itemized schedule of estimated costs to drill, complete and equip the above captioned well (the "Well"). If DHA, LLC ("DHA") would like to participate in the Well as a pooled working interest owner, send a check for DHA's share of well costs to the undersigned within 30 days of your receipt of this letter. Failure to pay your share of estimated well costs will results in DHA being a non-consenting working interest owner in the Well.

A copy of the Compulsory Pooling Order No. R-13490-C is enclosed for your reference.

Regards,

Cimarex Energy Co.

Erin N. Devlin Contract Landman

> Cc: Oil Conservation Division Attn: Florene Davidson 1220 South St. Frances Drive Sante Fe, New Mexico 87505

> > James Bruce



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Authorization For Expenditure

Company Entity Cimarex Energy Co.						Date Prepa	ared Septemb	er 26, 2011			
Region	Well Name	A STAND AND AND AND AND AND AND AND AND AND	Well No.	Prospect or Field Name	Propert	v Number		Drillin	z AFE No.		
Permian	Kansas 6 Fe		1	Paddock Extension West (EDI			del ja nandarna - da an 1965 a Marda		en en folgen en e		
										-	
Location		Non in the second second		County	St.	THE PERSON PERSON NEWSFR	oil	тур х	e.Well Expl	X	
				Eddy	N	4 101	Gas		Prod	<u>^</u>	
Estimate Type 🔍	n an internet an		S	st Start Date	Est. Comp D	ate	Forn	nation	Ttl Measu	red Depth	
Original Estimate		۲	in de la destruction				Penasco	Draw San	3,0	00'	
Revised Estimate Supplemental Estim	nate	0						es-Yeso Ited Pool	Ttl Vertio	al-Depth 00'	
Project Description	An and the second second		an the line of the		12 dk 5 54 172	e de la composición d	اور به ما برمانو	* 352141 5			
	a Blinebry/Paddock										
Intangibles				Dry Hole Cost	Af	ter Casing Po	oint	Cor	npleted Well	Cost	
Drilling Costs Completion Costs				\$509,900		\$1,437,500			\$509,900 \$1,437,500		
Total Intangible Co	sts	·····		\$509,900	<u>).</u>	\$1,437,500		. I	\$1,947,400		
Tangibles											
Well Equipment				\$43,000		\$166,000					
Lease Equipment Fotal Tangible Well Cost			\$43,000		\$16,000 \$182,000	\$16,000 \$225,000					
Plug and Abandon	Cost			\$30,000		-\$30,000			\$0		
				1		-\$50,000					
long as Operator co insurance, you mus later than commen insurance procured	ndicated below, you, onducts operations h st provide a certifica icement of drilling o	nereunder ar te of such in: perations. Y	nd to pay yo surance acc	rking interest owner, agree to b our prorated share of the prem ceptable to Operator, as to forr hat failure to provide the certific	be covered by (iums therefore n and limits, at	e. If you elect the time this	ell control t to purcha s AFE is ret	insurance p se your ow urned, if av	n well contro ailable, but ir	n no even	
Well control insura	nce procured by Op	erator, provi		g other terms, for \$20,000,000 ling (through completion) with			_	overage fo	r well contro	l and	
volumes delivered	s under arm's-length over time. Should yo	ou choose to	market yo	arty purchasers. Such contracts u share of gas with Cimarex, yo h you the terms and conditions	u will be subje	ct to all of the	e terms of				
I elect to take m	ny gas in kind. my gas with Cimarex pur	suant to the ter	ms and condit	tions of its contracts.							
without affecting th	e estimates only and he authorization for	expenditure	herein gra	e operations without any forese nted. By approval of this AFE, t the joint operating agreement,	he working int	erest owner	agrees to p	ay its prop	ortionate sha	are of	
				Cimarex Energy Co. Ap	proval						
Prepared by	a church ann an			d Completion Manager	il di second	Regional [®] M				1. 	
Steve Heitzman			Doug Park			Roger Alexa	ander	•			

Joint Interest Approval								
Company	Býzika konstruktúra a zakori	Date						
L								



Lease Name: Kansas 6 Fee		Well No.:				1
Intangibles		Codes	Dry Hole Cost	Codes	After Casing Point	Completed Well Cost
Roads & Location Preparation / Restoration		DIDC.100	\$78,000	DICC.100	\$30,000	\$108,000
Damages		DIDC.105	\$2,500	DICC.105	\$0	\$2,500
Mud / Fluids Disposal Charges		DIDC.255	\$30,000	DICC.235	\$130,000	\$160,000
	Per Day	DIDC.115	\$75,000	DICC.120	\$30,000	\$105,000
Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.)		DIDC.120	\$16,000	annan an a	Manana and and and a second	\$16,000
Bits		DIDC.125	\$13,000	DICC.125	\$0	\$13,000
Fuel \$3:50 Per Gallon 800 Gallons Per D	Day	DIDC.135	\$19,000	DICC.130	\$6,000	\$25,000
	Per Day	DIDC.140	\$4,000	DICC.135	\$150,000	\$154,000
Mud & Additives		DIDC.145	\$35,000		annan an a	\$35,000
Surface Rentals 1,000	Per Day	DIDC.150	\$5,000	DICC.140	\$140,000	\$145,000
Downhole Rentals		DIDC.155	\$22,400	DICC.145	\$0	\$22,400
Formation Evaluation (DST, Coring including evaluation, G&G Services)		DIDC.160	\$0	MAAAAAA	MANANAN MANANANANANANANANANANANANANANANA	\$0
	Per Day	DIDC.170	\$6,500	to consider the construction of the constructi		\$6,500
Open Hole Logging		DIDC.180	\$18,000	ちょうせんちょうひょうりょう	amminininininininininininininininininini	\$18,000
Cementing & Float Equipment		DIDC.185	\$45,000	HALLALA A	\$20,000	4
Tubular Inspections		DIDC.190	\$3,000		\$2,000	
Casing Crews		DIDC.195	\$6,000		\$6,000	
Extra Labor, Welding, Etc.		DIDC.200	\$3,000		\$3,000	
Land Transporation (Trucking)	,	DIDC.205	\$3,000		\$5,000	
	Per Dav	DIDC.210	\$10,500	DICC.130	\$15,000	
	Per Day	DIDC.280	\$4,000	DICC.255	\$0	
Other Misc Expenses		DIDC.220	\$1,000	DICC.190	\$1,000	
	Per Day	DIDC.225	\$2,000		\$2,000	
Remedial Cementing		DIDC.231	\$0		\$0	
MOB/DEMOB		DIDC.240	\$40,000	**********		\$40,000
	Per Day	DIDC.245	\$0			\$0
Dock, Dispatcher, Crane	in cr buy	DIDC.250	<u>\$0</u>	C. R. R. M. K. M.	<i>SC</i>	4
Marine & Air Transportation	· · · · · · · · · · · · · · · · · · ·	DIDC.275	\$0		ŚC	
	Per Day	DIDC.260	\$18,000		ann	\$18,000
Well Control Equip (Snubbing Svcs.)	<u>, , , , , , , , , , , , , , , , , , , </u>	DIDC.265	\$15,000	DICC.240	\$14,000	
Fishing & Sidetrack Operations		DIDC.270	\$0		\$14,000	
Completion Rig	Per Day	VIIIIIIIII	<i>ammin</i>	DICC.115	\$10,500	
Coil Tubing Days @	Per Day		mann	DICC.260	\$10,500	
Completion Logging, Perforating, WL Units, WL Surveys	Lerbay		an a	DICC.200	\$24,000	
Stimulation		(MMM)	mann	DICC.200	\$670,000	
Legal / Regulatory / Curative		DIDC.300	\$10,000		\$070,000	
Well Control Insurance \$0.35 Per Foot		DIDC.285	\$1,000			\$1,000
Contingency 5% of Drilling Intangibles		DIDC.235	\$1,000	DICC.220	\$48,000	4
Construction For Well Equipment			524,000 <i>1111111111111111111111111111111111</i>	DWEA.110	\$15,000	
Construction For Lease Equipment		Sin	State State	DUEQ.110	\$13,000	
Construction For Lease Equipment				DIEQ.110 DICC.265	\$58,000	
Total Intangible Cost	****	YERRAL ARD	\$509,900	DICC.265	\$58,000 \$1,437,500	
To the international cost			2209,900		ş1,437,50L	\$1,947,400

Tangible - Well Equipment		na an a	a Abye	and the second	inal and the second	en an		ار میں مرکز کر میں کردی ہے۔ مرکز کر میں کردی ہے۔
Casing	Size	Feet	\$/Foot	Manan an	Manan Ma Manana Manana M		Mannan Allanda A	MAMAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA
Drive Pipe				DWEB.150	\$0		an a	\$0
Conductor Pipe		i ta ta i	·	DWEB.130	\$0		MARA MARA	\$0
Water String	• ~	والمراجع والمراجع	·	DWEB.135	\$0		the second s	\$0
Surface Casing	9 5/8"	- 950`.00	\$39.77	DWE8.140	\$38,000	MAAA		\$38,000
Intermediate Casing	· .	- SE		DWEB.145	\$0			\$0
Drilling Liner			14	DWEB.145	\$0		1977 AMARIAN A Amarika amarika a	\$0
Drilling Liner		وروا المعري المحم	1. #	DWE8.145	\$0		Mana Maria Mari	\$0
Production Casing or Liner	*5 1/2"	3000:00	-\$19.93			DWEA.100	\$60,000	\$60,000
Production Tie-Back		1. 1. 1. 2007		Man Maria	aaaaaaaaaaaaaaaaaaa ka ka ka ka ka ka ka	DWEA.100	\$0	\$0
Tubing	2 7/8"	2900.00	\$8:10			DWEA.105	\$23,000	\$23,000
N/C Well Equipment				<i>Mana</i> a	aaaaaa ahaa ahaa ahaa ahaa ahaa ahaa a	DWEA.115	\$35,000	\$35,000
Wellhead, Tree, Chokes					\$5,000	DWEA.120	\$8,000	\$13,000
Liner Hanger, Isolation Packer					\$0	DWEA.125	\$0	\$0
Packer, Nipples					alla ann	DWEA.130	\$0	\$0
Pumping Unit, Engine				ana an	the second s	DLEQ.100	\$20,000	\$20,000
Lift Equipment (BHP, Rods, Anchors)				anna an	San Marian	DLEQ.105	\$20,000	\$20,000
Tangible - Lease Equipment				· · · · · · · · · · · · · · · · · · ·		S. S. S.	energi Harris en ja en ja sera. Bella Pares en la sera a	ternet and a set of the
N/C Lease Equipment					an a	DLEQ.115	\$0	\$0
Tanks, Tanks Steps, Stairs			·····	aaaaaa ahaa ahaa ahaa ahaa ahaa ahaa a	MAMM	DLEQ.120	\$0	\$0
Battery (Heater Treater, Separator, Gas Treating Equipment)						DLEO.125	\$0	\$0
Flow Lines (Line Pipe from wellhead to central facility)					Maaaaa ka k	DLEQ.130	\$10,000	\$10,000
Offshore Production Structure for Facilities		· · · · · · · · · · · · · · · · · · ·		<i>UMBHH</i>	Manana an a	DWEA.135	\$0	\$0
Pipeline to Sales				Maaaaaa ahaa ahaa ahaa ahaa ahaa ahaa a	AMAMAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	DWEA.140	\$6,000	\$6,000
Total Tangibles					\$43,000		\$182,000	\$225,000
· · · · · · · · · · · · · · · · · · ·								
P&A Costs				DIDC.295	\$30,000	DICC.275	-\$30,000	\$0
· · · · · · · · · · · · · · · · · · ·								
Total Cost		•			\$582,900		\$1,589,500	\$2,172,400

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		********	******	****		
•		*** TX I	REPORT	***		
		********	******	****		
	TRANSMISSION OK					
	TX/RX NO	319	97			
	RECIPIENT ADDRESS	91	57574845	72		
	DESTINATION ID					
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	TIME USE	01	26			
	PAGES SENT	:	3			
	RESULT	OK				

Cimarex Energy Co.

600 N. Marienfeld St.

Suite 600

Midland, Texas 79701

PHONE 432.571.7800



July 6, 2012

Via: U.S. Certified Mail-Return Receipt No. 91 7108 2133 3938 9333 0143 And Facsimile: (575) 748-4572

Yates Petroleum Corporation Attn: Hannah Palomin, Land Manager 105 S. 4th Street Artesia, New Mexico 88210

Re: <u>Kansas 6 Fee No. 1</u> Township 19 South, Range 26 East, N.M.P.M. Section 6: SE/4SE/4 Eddy County, New Mexico

Dear Hannah:

Enclosed herewith is an itemized schedule of estimated costs to drill, complete and equip the above captioned well (the "Well"). If Yates Petroleum Corporation ("Yates") would like to participate in the Well as a pooled working interest owner, send a check for Yates' share of well costs to the undersigned within 30 days of your receipt of this letter. Failure to pay your share of estimated well costs will results in Yates being a non-consenting working interest owner in the Well.

A copy of the Compulsory Pooling Order No. R-13490-C is enclosed for your reference.

Regards,

Cimarex Energy Co.

Cimarex Energy Co.

600 N. Marienfeld St.

Midland, Texas 79701

Suite 600

PHONE 432.571.7800



July 6, 2012

<u>Via:</u> U.S. Certified Mail-Return Receipt No. 91 7108 2133 3938 9333 0143 And Facsimile: (575) 748-4572

Yates Petroleum Corporation Attn: Hannah Palomin, Land Manager 105 S. 4th Street Artesia, New Mexico 88210

Re: <u>Kansas 6 Fee No. 1</u> Township 19 South, Range 26 East, N.M.P.M. Section 6: SE/4SE/4 Eddy County, New Mexico

Dear Hannah:

Enclosed herewith is an itemized schedule of estimated costs to drill, complete and equip the above captioned well (the "Well"). If Yates Petroleum Corporation ("Yates") would like to participate in the Well as a pooled working interest owner, send a check for Yates' share of well costs to the undersigned within 30 days of your receipt of this letter. Failure to pay your share of estimated well costs will results in Yates being a non-consenting working interest owner in the Well.

A copy of the Compulsory Pooling Order No. R-13490-C is enclosed for your reference.

Regards,

Cimarex Energy Co.

Erin N. Devlin Contract Landman

> Cc: Oil Conservation Division Attn: Florene Davidson 1220 South St. Frances Drive Sante Fe, New Mexico 87505

> > James Bruce



Authorization For Expenditure

Company Entity Cimarex Energy Co.	1202-9628			Date Prepared	ber 26, 2011
Region Well Name	Well No.	Prospect or Field Name	Property Number	Drillin	g AFE No.
Permian Kansas 6 Fee	1	Paddock Extension West (EDDY)			
Location		County.	State 👬	Тур	be Well
		Eddy	NM	Oil x Gas	Expl X Prod
Estimate Type	S. S. S. S.	Est.Start Date	st: Comp Date	Formation	
Original Estimate O				Penasco Draw San Andres-Yeso	3,000' • Ttl Vertical Depth
Supplemental Estimate O				Associated Pool	3,000'
Project Description Drill and complete a Blinebry/Paddock vertical w					
Intangibles		Dry Hole Cost	After Casing F	Point Co	mpleted Well Cost
Drilling Costs Completion Costs		\$509,900	\$1,437,50	0	\$509,900 \$1,437,500
Total Intangible Costs		\$509,900	\$1,437,50		\$1,947,400
Tangibles]
Well Equipment		\$43,000	\$166,000		\$209,000
Lease Equipment Total Tangible Well Cost		<u> (////////////////////////////////////</u>	\$16,000 \$182,000	<u> </u>	\$16,000 \$225,000
Plug and Abandon Cost		\$30,000	-\$30,000	· · · · · · · · · · · · · · · · · · ·	\$0
		······································	· · · · · · · · · · · · · · · · · · ·		62.472.400
Total Well Cost		\$582,900	\$1,589,50	0	\$2,172,400
Well Control Insurancé Unless otherwise índicated below, you, as a non- long as Operator conducts operations hereunde insurance, you must provide a certificate of such later than commencement of drilling operations insurance procured by Operator. I elect to purchase my own well control insurance polic Well control insurance procured by Operator, pr related redrilling and clean-up/pollution expense Marketing Election Cimarex sells its gas under arm's-length contract	r and to pay y i insurance ac . You agree th cy. ovides, amon e covering dril	our prorated share of the premium ceptable to Operator, as to form an nat failure to provide the certificate g other terms, for \$20,000,000 (100 ling (through completion) with a \$2	ns therefore. If you ele- nd limits, at the time the of insurance, as provid 0% W.I.) of Combined S 1,000,000 (100% W.I.) of	ct to purchase your ov is AFE is returned, if a ded herein, will result ingle Limit coverage fo deductible.	vn well control vailable, but in no event in your being covered by or well control and
volumes delivered over time. Should you choose request to Cimarex's Marketing Department, we I elect to take my gas in kind.	e to market yo will share wit	u share of gas with Cimarex, you w th you the terms and conditions pu	ill be subject to all of the	he terms of such contr	racts. Upon written
Comments on AFE The above costs are estimates only and anticipal without affecting the authorization for expendit actual legal, curative, regulatory and well costs u	ure herein gra	inted. By approval of this AFE, the	working interest owne	r agrees to pay its pro	portionate share of
		Cimarex Energy Co. Appro	oval		
Prépared by,	1	d Completion Manager	Regional	Vlanager	
Steve Heitzman	Doug Park	· · · · · · · · · · · · · · · · · · ·	xander		
		Joint Interest Approva			
Company	Βγ		Date 🖏	haven's a start of the start of	



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ease Name: Kansas 6 Fee Well No.:						
Intangibles	Codes	Dry Hole Cost	Codes	After Casing Point	Completed Well Cost	
Roads & Location Preparation / Restoration	DIDC.100	\$78,000	DICC.100	\$30,000	\$108,000	
Damages	DIDC,105	\$2,500	DICC.105	\$0	\$2,500	
Mud / Fluids Disposal Charges	DIDC.255	\$30,000	DICC.235	\$130,000	\$160,000	
Day Rate 5 DH Days 2 ACP Days a 15,000 Per Day	DIDC.115	\$75,000	DICC.120	\$30,000	\$105,000	
Misc Preparation Cost (mouse hole, rat hole, pads, pile clusters, misc.)	DIDC.120	\$16,000		AMAMAMA	\$16,000	
Bits	DIDC.125	\$13,000	DICC.125	\$0	\$13,000	
Fuel \$3:50 Per Gallon 800 Gallons Per Day	DIDC.135	. \$19,000	DICC.130	\$6,000	\$25,000	
Water / Completion Fluids 800 Per Da	DIDC.140	\$4,000	DICC.135	\$150,000	\$154,000	
Mud & Additives	DIDC.145	\$35,000		MAMAAA	\$35,000	
Surface Rentals	DIDC.150	\$5,000	DICC.140	\$140,000	\$145,000	
Downhole Rentals	DIDC.155	\$22,400	DICC.145	\$0	\$22,400	
Formation Evaluation (DST, Coring including evaluation, G&G Services)	DIDC.160	\$0			\$0	
Mud Logging 3 Days @ 1,200 Per Da	DIDC.170	\$6,500		AMMAMMA AMMA	\$6,500	
Open Hole Logging	DIDC.180	\$18,000	MAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	MAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	\$18,000	
Cementing & Float Equipment	DIDC.185	\$45,000	DICC.155	\$20,000	\$65,000	
Tubular Inspections	DIDC.190	\$3,000	DICC.160	\$2,000	\$5,000	
Casing Crews	DIDC.195	\$6,000	DICC.165	\$6,000	\$12,000	
Extra Labor, Welding, Etc.	DIDC.200	\$3,000	DICC.170	\$3,000	\$6,000	
Land Transporation (Trucking)	DIDC.205	\$3,000	DICC.175	\$5,000	\$8,000	
Supervision 1,500 Per Da	/ DIDC.210	\$10,500	DICC.180	\$15,000	\$25,500	
Trailer House / Camp / Catering 700 Per Da	/ DIDC.280	\$4,000	DICC.255	\$0	\$4,000	
Other Misc Expenses	DIDC.220	\$1,000	DICC.190	\$1,000	\$2,000	
Overhead 300 Per Da	/ DIDC.225	\$2,000	DICC.195	\$2,000	\$4,000	
Remedial Cementing	DIDC.231	\$0	DICC.215	\$0	\$0	
MOB/DEMOB	DIDC.240	\$40,000	MMM	ann an	\$40,000	
Directional Drilling Services :0 Days @ :8,000 Per Da	DIDC.245	\$0	12111111111111	97111111	\$0	
Dock, Dispatcher, Crane	DIDC.250	\$0	DICC.230	\$0	1	
Marine & Air Transportation	DIDC.275	\$0	DICC.250	\$0	\$0	
Solids Control 3;500 Per Da	DIDC.260	\$18,000		Million and A	\$18,000	
Well Control Equip (Snubbing Svcs.)	DIDC.265	\$15,000	DICC.240	\$14,000	\$29,000	
Fishing & Sidetrack Operations	DIDC.270	\$0	DICC.245	\$0	\$0	
Completion Rig		an a	DICC.115	\$10,500	\$10,500	
Coil Tubing Per Da		mmm	DICC.260	\$0	\$0	
Completion Logging, Perforating, WL Units, WL Surveys		annan m	DICC.200	\$24,000	\$24,000	
Stimulation			DICC.210	\$670,000	\$670,000	
Legal / Regulatory / Curative	DIDC.300	\$10,000	DICC.280	\$0	\$10,000	
Well Control Insurance \$0.35 Per Foot	DIDC.285	\$1,000		20000000	\$1,000	
Contingency 5% of Drilling Intangibles	DIDC.435	\$24,000	DICC.220	\$48,000	Y	
Construction For Well Equipment	VIIIIII	mann	DWEA.110	\$15,000		
Construction For Lease Equipment	- William	ommin in the second	DLEQ.110	\$58,000	······	
Construction For Sales P/L	- William	ann	DICC.265	\$58,000		
Total Intangible Cost	*********	\$509,900		\$1,437,500	· · · · · · · · · · · · · · · · · · ·	

·西班牙的公司,在今日4月1日。		Sec. Sugar			1977 A S B.	ر در	
Size	Feet	\$/Foot	MMMM A	amman an a	ummu a a a a a a a a a a a a a a a a a a	MMMMM S	MMMMM)
			DWE6.150	\$0	aaaaa ah a		\$0
· · · · ·			DWEB.130	\$0			\$0
e gar	1	t Carlot All and	DWE8.135	\$0		AMMAMM)	\$0
79'5/8"	950:00	*\$39:77	DWEB.140	\$38,000	Maaaa ahaa ahaa ahaa ahaa ahaa ahaa aha	an a	\$38,000
			DWEB.145	\$0		an a	\$0
4.52	1. 19-10 State	: ····.	DWEB.145	\$0		MMMMM)	\$0
1998 A. 1987 . 19	a film in the states	l en tieret	DWEB.145	\$0		Manana an a	\$0
····5;1/2"	3000:00	* **\$19:93	MAAAAAAA MAAAAAAAAAAAAAAAAAAAAAAAAAAAA		DWEA.100	\$60,000	\$60,000
1. A. 19 8	1.21年末の	14 - 18 C		Manana an a	DWEA.100	\$0	\$0
2 7/8"	2900.00	\$8:10			DWEA.105	\$23,000	\$23,000
					DWEA.115	\$35,000	\$35,000
			DWE8.115	\$5,000	DWEA.120	\$8,000	\$13,000
			DWEB.100	\$0	DWEA.125	\$0	\$0
Packer, Nipples				amma	DWEA.130	\$0	\$0
			amaa	Maaaaaa ahaa ahaa ahaa ahaa ahaa ahaa a	DLEQ.100	\$20,000	\$20,000
			<i>uuuuu</i>	SAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	DLEQ.105	\$20,000	\$20,000
			1				
			Maaaaa ahaa ahaa ahaa ahaa ahaa ahaa ah	Maaaaaaa ahaa ahaa ahaa ahaa ahaa ahaa	DLEQ.115	\$0	\$0
•			Mana an	GAMMAN A	DLEQ.120	\$0	\$0
				annan an a	DLEQ.125	\$0	\$0
			Maaaaa ahaa ahaa ahaa ahaa ahaa ahaa ah		DLEQ.130	\$10,000	\$10,000
			<i>anna</i>	MAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	DWEA.135	\$0	\$0
				MAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	DWEA.140	\$6,000	\$6,000
				\$43,000		\$182,000	\$225,000
			DIDC.295	\$30,000	DICC.275	-\$30,000	\$0
				\$582.900		\$1,589,500	\$2,172,400
	79/5/8" 59/5/8"	79/5/8" (950)00 5511/2" *3000500	₹95/8" 950'00 \$39.77 551/2" 3000'00 \$19!93	DWEB.130 DWEB.130 DWEB.135 7.9'5/8" 950'00 \$39:77 DWEB.140 DWEB.145 DWEB.145 DWEB.145 DWEB.145 25'17/2" 43000'00 \$\$19!93 247/8" 22900'00 \$\$8:10 DWEB.100 DWEB.100	DWEB.130 \$0 DWEB.130 \$0 DWEB.135 \$0 DWEB.135 \$0 DWEB.135 \$0 DWEB.135 \$0 DWEB.135 \$0 DWEB.145 \$0 DWEB.115 \$5,000 DWEB.100 \$0 DWEB.100 \$0 DWEB.100 \$0 DWEB.100 \$0 DWEB.100 \$0 S0 \$30,000	DWEE.150 \$0 DWEB.130 \$0 DWEB.135 \$0 DWEB.135 \$0 PWEB.135 \$0 PWEB.135 \$0 DWEB.135 \$0 DWEB.135 \$0 DWEB.145 \$0 DWEB.145 \$0 DWEB.145 \$0 DWEB.145 \$0 DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.100 \$0 DWEA.100 DWEA.100 DWEA.100 DWEA.100 DWEA.100 \$0 DUEQ.100 \$0 DUEQ.100 \$0 DUEQ.100 \$0	DWEB.150 \$0 DWEB.130 \$0 DWEB.135 \$0 \$\frac{1}{2}\frac{1}\frac{1}{2}\frac{1}{2}\fra

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