

BEFORE EXAMINER CATANACH
OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 9

CASE NO. 12965

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

RECEIVED

FEB 25 1991

O. C. D.
DISTRICT OFFICE

RECEIVED
MAR 5 AM 9 15

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I. Operator SWR Operating Company Well API No. 30-015-05595

Address 200 Crescent Court, Suite 1310, Dallas, TX 75201

Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: Dry Gas Oil Condensate Change in Operator Effective 11/191

If change of operator give name and address of previous operator Southwest Royalties, Inc. Box 953, Midland, TX 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name Keohane etal C Federal Well No. 1 Pool Name, Including Formation Shugart (Y,SR.Q.G.) Kind of Lease State, Federal or Fee Lease No. 29-055648
Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line
Section 21 Township 18S Range 31E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Enron Oil Trading & Transportation Address (Give address to which approved copy of this form is to be sent) Box 1188, Houston, TX 77251-1188
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature C. Burton Lynch V.P. Ops.
Printed Name C. Burton Lynch Title
Date 2/21/91 Telephone No. 214-871-5356

OIL CONSERVATION DIVISION

Date Approved MAR - 4 1991
By M. Williams
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.