

BEFORE EXAMINER CATANACH  
OIL CONSERVATION DIVISION

OCD EXHIBIT NO. 10

CASE NO. 12965

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88249

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Artesia, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

RECEIVED

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

FEB 25 1991

O. C. D.  
ARTESIA, OFFICE

Operator SWR Operating Company Well API No. 30-015-05731

Address 200 Crescent Court, Suite 1310, Dallas, TX 75201

Reason(s) for Filing (Check proper box)  Other (Please explain)  
New Well  Change in Transporter of:  
Recompletion  Oil  Dry Gas   
Change in Operator  Casinghead Gas  Condensate  Effective 11/19/1

If change of operator give name and address of previous operator Southwest Royalties, Inc Box 953, Midland, TX 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name Nickson A	Well No. 1	Pool Name, Including Formation Shugart (Y.S.R.Q.G.)	Kind of Lease State, Federal or Fee	Lease No. LC064433
Location Unit Letter D : 660 Feet From The North Line and 990 Feet From The West Line Section 4 Township 19S Range 31E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Enron Oil Trading & Transportation	Address (Give address to which approved copy of this form is to be sent) Box 1188, Houston, TX 77251-1188
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *C. Britton Lynch*  
Printed Name: C. Britton Lynch Title: V.P. OPER.  
Date: 2/21/91 Telephone No.: 214-871-5556

OIL CONSERVATION DIVISION

Date Approved: MAR - 4 1991  
By: *Mike Williams*  
Title: SUPERVISOR, DISTRICT II

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.