| BEFORE EXAMINER CATANACH       |  |
|--------------------------------|--|
| OIL CONSERVATION DIVISION      | A CONTRACTOR OF A CONTRACTOR A |
| <u>OCD</u> EXHIBIT NO<br>12965 |  |
| CASE NO: 12100                 | <u> </u>   |

| ubmit 5 Copies<br>.ppropriate District Office<br><u>ISTRICT 1</u><br>.O. Box 1980, Hobba NM 88240 pc 6  | L ION DI  | edsigy, M   | lineral                                   | State of Ne<br>s and Natu      | w Mexico<br>ral Resourc   | es Departme   | nt  | RECEIV   | See Insu   | 1-1-89<br>ructions |
|---|---|---|---|--------------------------------|---|---|---|--|--|--------------------|
| STRICT II   | EIVED   |   | ONS                                       |                                |   | IVISIO  | N   | FEB 25   |  | m of Page          |
| D. Drawer DD, Antesia, NM 88210   | , AM  | 9 19<br>Sai   | nta Fe                                    | P.O. Bo<br>New Me              | x 2088<br>xico 8750   | 4-2088  |   | O. C.  |  |                    |
| OO Rio Brazos Rd., Aztec, NM 87410  | REO   |   |   |                                |   | UTHORIZ   |   | ARTESIA, C   | ·  |                    |
|   | /   |   |   |                                |   | URAL GA   | S   | <u>.</u>   |  |                    |
| <sup>perator</sup><br>SWR Operating Compa   | ny /  |   | . <u></u>                                 | :                              |   |   | · · · · · ·   | API No.<br>0 - 019   | 5 - 05   | 747                |
| 200 Crescent Court,   | Suite   | 1310, [   | Dalla                                     | is, TX                         | 75201   |   |   | •  |  |                    |
| eason(s) for Filing (Check proper box)  |   |   | <br>~                                     |                                | Othe  | t (Please expla   | in)   | ···· -···,·,, ····,  | <u></u>  |                    |
| lew Well  | Oil   | Change in   | Dry Ga                                    |                                |   |   |   |  |  |                    |
| hange in Operator X   | Casinghe  | ad Gas  | Conden                                    | sate                           | Effect  | tive 11   | 1141  |  |  |                    |
| d address of previous operator Sout   | hwest   | <u>Royalt</u>   | ies,                                      | Inc. B                         | <u>ox 953,</u>  | <u>Midland,</u>   | <u>TX 79</u>  | 702  | <u></u>  |                    |
| . DESCRIPTION OF WELL   | AND LE  |   | Bool N                                    |                                | - En-mation   | <u></u>   |   | of Lease   |  | nase Nie           |
| Featherstone  |   | 4   | Shi                                       | igart (                        | r SR.Q.G  | .)  |   | , Federal or Fee   | LC069  | 033                |
| ocation 7   |   |   |   |                                |   | 0010  |   |  | <u> </u>   |                    |
| Unit Letter   | . 2310  | )   | Feet Fr                                   | om The <u>SO</u>               | Line  | and <u>2310</u>   | F   | eet From The   | ast  | Line               |
| Section 5 Townsh  | <u>ip 19 S</u>  |   | Range                                     | 31E                            | , NN  | ирм, Eddy   | <u>.</u>  |  |  | County             |
| I. DESIGNATION OF TRA   | SPORTI  | ER OF OI  | L AN                                      | D NATUI                        | RAL GAS   |   |   |  |  |                    |
| ame of Authorized Transporter of Oil  |   | or Conden   | sate                                      |                                | Address (Give   |   |   | d copy of this fo  |  | nt)                |
| Enron Oil Trading &<br>lame of Authonized Transporter of Casin  |   |   | or Dry                                    | Gas                            |   |   | ·   | X 77251-1<br>d copy of this fo   |  | nt)                |
| and of Autobized Mansporter of Cash   |   |   |   | ~ <u> </u>                     |   |   |   |  |  |                    |
| well produces oil or liquids,<br>ve location of tanks.  | Unit  | Sec.  | Twp.                                      | Rge.                           | Is gas actually   | connected?  | Whe   | n ?  |  |                    |
| this production is commingled with that   | from any of   | her lease or  | pool, giv                                 | /e commingli                   | ng order numb   | er:   | L   |  |  |                    |
| V. COMPLETION DATA  |   |   |   |                                |   |   |   |  |  |                    |
|   |   |   |   |                                | NT  | ***   |   |  |  |                    |
| Designate Type of Completion  | - (X)   | Oil Well  |   | Gas Well                       | New Well  | Workover  | Deepen  | Piug Back  | Same Res'v   | Diff Res'v         |
|   |   | Oil Well  | <u> </u>                                  | Gas Well                       | New Well<br>Total Depth   | Workover  | Deepen  | Plug Back<br>P.B.T.D.  | Same Res'v   | Diff Res'v         |
| Date Spudded  | Date Con  | <u> </u>  | Prod.                                     |                                |   |   | Deepen  | <u> </u>   | i  | Diff Res'v         |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)  | Date Con  | npl. Ready to   | Prod.                                     |                                | Total Depth   |   | Deepen  | P.B.T.D.<br>Tubing Dep   | l  | Diff Res'v         |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)  | Date Con  | npl. Ready to   | Prod.                                     |                                | Total Depth   |   | Deepen  | P.B.T.D.   | l  | Diff Res'v         |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>Perforations  | Date Con<br>Name of   | npl. Ready to<br>Producing Fo   | Prod.<br>ormation<br>CASI                 | NG AND                         | Total Depth<br>Top Oil/Gas I  | vay<br>NG RECOR   | I   | P.B.T.D.<br>Tubing Dep<br>Depth Casin  | th<br>g Shoe   | i                  |
| Date Spudded  | Date Con<br>Name of   | npl. Ready to<br>Producing Fo   | Prod.<br>ormation<br>CASI                 | NG AND                         | Total Depth<br>Top Oil/Gas I  | Pay   | I   | P.B.T.D.<br>Tubing Dep<br>Depth Casin  | l  | i                  |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>Perforations  | Date Con<br>Name of   | npl. Ready to<br>Producing Fo   | Prod.<br>ormation<br>CASI                 | NG AND                         | Total Depth<br>Top Oil/Gas I  | vay<br>NG RECOR   | I   | P.B.T.D.<br>Tubing Dep<br>Depth Casin  | th<br>g Shoe   | i                  |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>Perforations  | Date Con<br>Name of   | npl. Ready to<br>Producing Fo   | Prod.<br>ormation<br>CASI                 | NG AND                         | Total Depth<br>Top Oil/Gas I  | vay<br>NG RECOR   | I   | P.B.T.D.<br>Tubing Dep<br>Depth Casin  | th<br>g Shoe   | i                  |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>Perforations<br>HOLE SIZE   | Date Con<br>Name of<br>Co<br>ST FOR   | I<br>npl. Ready to<br>Producing Fc<br>TUBING,<br>ASING & TU<br>ALLOW  | Prod.<br>ormation<br>CASI<br>JBING        | NG AND<br>SIZE                 | Total Depth<br>Top Oil/Gas I  | <sup>N</sup> ay<br>N <u>G RECOR</u><br>DEPTH SET  | D   | P.B.T.D.<br>Tubing Depth<br>Depth Casin  | uh<br>ng Shoe<br>SACKS CEM   | İ<br>ENT           |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>Perforations<br>HOLE SIZE<br>V. TEST DATA AND REQUE<br>DIL WELL (Test must be after   | Date Con<br>Name of<br>Co<br>Co<br>EST FOR<br>recovery of   | I<br>npl. Ready to<br>Producing Fo<br>TUBING,<br>ASING & TU<br>ALLOW<br>Iotal volume  | Prod.<br>ormation<br>CASI<br>JBING        | NG AND<br>SIZE                 | Total Depth<br>Top Oil/Gas I<br>CEMENTII  | NG RECOR<br>DEPTH SET<br>exceed top allo  | D<br>D<br>owable for 1  | P.B.T.D.<br>Tubing Dept<br>Depth Casin   | uh<br>ng Shoe<br>SACKS CEM   | İ<br>ENT           |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>Perforations<br>HOLE SIZE<br>V. TEST DATA AND REQUE<br>DIL WELL (Test must be after   | Date Con<br>Name of<br>Co<br>ST FOR   | I<br>npl. Ready to<br>Producing Fo<br>TUBING,<br>ASING & TU<br>ALLOW<br>Iotal volume  | Prod.<br>ormation<br>CASI<br>JBING        | NG AND<br>SIZE                 | Total Depth<br>Top Oil/Gas I<br>CEMENTII  | <sup>N</sup> ay<br>N <u>G RECOR</u><br>DEPTH SET  | D<br>D<br>owable for 1  | P.B.T.D.<br>Tubing Dept<br>Depth Casin   | uh<br>ng Shoe<br>SACKS CEM   | İ<br>ENT           |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>Perforations<br>HOLE SIZE<br>V. TEST DATA AND REQUE<br>DIL WELL (Test must be after<br>Date First New Oil Run To Tank   | Date Con<br>Name of<br>Co<br>Co<br>EST FOR<br>recovery of   | I<br>npl. Ready to<br>Producing Fc<br>TUBING,<br>ASING & TU<br>ALLOW<br>Iotal volume<br>Fest  | Prod.<br>ormation<br>CASI<br>JBING        | NG AND<br>SIZE                 | Total Depth<br>Top Oil/Gas I<br>CEMENTII  | Pay<br>NG RECOR<br>DEPTH SET<br>exceed top allo<br>ethod (Flow, pr  | D<br>D<br>owable for 1  | P.B.T.D.<br>Tubing Dept<br>Depth Casin   | th<br>In the second secon | İ<br>ENT           |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>Perforations<br>HOLE SIZE<br>7. TEST DATA AND REQUE<br>DIL WELL (Test must be after<br>Date First New Oil Run To Tank<br>Length of Test   | Date Con<br>Name of<br>Co<br>Co<br>Co<br>Co<br>Co<br>Co<br>Co<br>Co<br>Co<br>Co<br>Co<br>Co<br>Co   | I<br>npl. Ready to<br>Producing Fc<br>TUBING,<br>ASING & TU<br>ALLOW<br>Iotal volume<br>Test  | Prod.<br>ormation<br>CASI<br>JBING        | NG AND<br>SIZE                 | Total Depth<br>Top Oil/Gas I<br>CEMENTII<br>be equal to or<br>Producing Ma  | NG RECOR<br>DEPTH SET<br>exceed top allo<br>ethod (Flow, pu   | D<br>D<br>owable for 1  | P.B.T.D.<br>Tubing Dept<br>Depth Casin<br>S<br>his depth or be<br>, etc.)  | th<br>In the second secon | İ<br>ENT           |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>Perforations<br>HOLE SIZE<br>7. TEST DATA AND REQUE<br>DIL WELL (Test must be after<br>Date First New Oil Run To Tank<br>Length of Test   | Date Con<br>Name of<br>Con<br>Con<br>Con<br>Con<br>Con<br>Con<br>Con<br>Con<br>Con<br>Con   | I<br>npl. Ready to<br>Producing Fc<br>TUBING,<br>ASING & TU<br>ALLOW<br>Iotal volume<br>Test  | Prod.<br>ormation<br>CASI<br>JBING        | NG AND<br>SIZE                 | Total Depth<br>Top Oil/Gas I<br>CEMENTII<br>be equal to or<br>Producing Ma<br>Casing Press  | NG RECOR<br>DEPTH SET<br>exceed top allo<br>ethod (Flow, pu   | D<br>D<br>owable for 1  | P.B.T.D.<br>Tubing Dept<br>Depth Casin<br>bis depth or be<br>, etc.)<br>Choke Size   | th<br>In the second secon | İ<br>ENT           |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>Perforations<br>HOLE SIZE<br>/. TEST DATA AND REQUE<br>DIL WELL (Test must be after<br>Date First New Oil Run To Tank<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL   | Date Con<br>Name of<br>Con<br>Con<br>Con<br>Con<br>Con<br>Con<br>Con<br>Con<br>Con<br>Con   | I Ready to<br>Producing Fc<br>TUBING,<br>ASING & TU<br>ALLOW<br>Iotal volume<br>Fest<br>ressure<br>8.   | Prod.<br>ormation<br>CASI<br>JBING        | NG AND<br>SIZE                 | Total Depth<br>Top Oil/Gas I<br>CEMENTII<br>be equal to or<br>Producing Ma<br>Casing Pressa<br>Water - Bbls.                                  | Pay<br>NG RECOR<br>DEPTH SET<br>exceed top allo<br>ethod (Flow, pu  | D<br>D<br>owable for 1  | P.B.T.D.<br>Tubing Dept<br>Depth Casin<br>Depth Casin<br>S<br>his depth or be<br>, etc.)<br>Choke Size<br>Gas- MCF   | I g Shoe<br>SACKS CEM  | İ<br>ENT           |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>Perforations<br>HOLE SIZE<br>7. TEST DATA AND REQUE<br>DIL WELL (Test must be after<br>Date First New Oil Run To Tank<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL   | Date Con<br>Name of<br>Con<br>EST FOR<br>recovery of<br>Date of T<br>Tubing F   | I Ready to<br>Producing Fc<br>TUBING,<br>ASING & TU<br>ALLOW<br>Iotal volume<br>Fest<br>ressure<br>8.   | Prod.<br>ormation<br>CASI<br>JBING        | NG AND<br>SIZE                 | Total Depth<br>Top Oil/Gas I<br>CEMENTII<br>be equal to or<br>Producing Ma<br>Casing Press  | Pay<br>NG RECOR<br>DEPTH SET<br>exceed top allo<br>ethod (Flow, pu  | D<br>D<br>owable for 1  | P.B.T.D.<br>Tubing Dept<br>Depth Casin<br>Depth Casin<br>S<br>his depth or be<br>, etc.)<br>Choke Size<br>Gas- MCF   | th<br>In the second secon | İ<br>ENT           |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>Perforations<br>HOLE SIZE<br>7. TEST DATA AND REQUE<br>DIL WELL (Test must be after<br>Date First New Oil Run To Tank<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test - MCF/D  | Date Con<br>Name of<br>Con<br>Con<br>Con<br>Con<br>Con<br>Con<br>Con<br>Con<br>Con<br>Con   | I Ready to<br>Producing Fc<br>TUBING,<br>ASING & TU<br>ALLOW<br>Iotal volume<br>Fest<br>ressure<br>8.   | CASI<br>JBING                             | NG AND<br>SIZE                 | Total Depth<br>Top Oil/Gas I<br>CEMENTII<br>be equal to or<br>Producing Ma<br>Casing Pressa<br>Water - Bbls.                                  | VG RECOR<br>DEPTH SET<br>exceed top allo<br>ethod (Flow, pu-  | D<br>D<br>owable for 1  | P.B.T.D.<br>Tubing Dept<br>Depth Casin<br>Depth Casin<br>S<br>his depth or be<br>, etc.)<br>Choke Size<br>Gas- MCF   | th<br>ig Shoe<br>SACKS CEM<br>for full 24 hos<br>Condensate  | İ<br>ENT           |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>Perforations<br>HOLE SIZE<br>//. TEST DATA AND REQUE<br>DIL WELL (Test must be after<br>Date First New Oil Run To Tank<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test - MCF/D<br>Festing Method (pitot, back pr.)   | Date Con<br>Name of<br>Co<br>Co<br>Co<br>Co<br>Co<br>Co<br>Co<br>Co<br>Co<br>Co<br>Co<br>Co<br>Co   | I Ready to<br>Producing Fc<br>TUBING,<br>ASING & TU<br>ASING & TU<br>ALLOW<br>Iotal volume<br>Fest<br>Fressure<br>S.<br>Tessure (Shu  | CASI<br>JBING<br>JBING<br>ABLE<br>of load | NG AND<br>SIZE                 | Total Depth<br>Top Oil/Gas I<br>CEMENTII<br>be equal to or<br>Producing Ma<br>Casing Pressa<br>Water - Bbls.                                  | VG RECOR<br>DEPTH SET<br>exceed top allo<br>ethod (Flow, pu-  | D<br>D<br>owable for 1  | P.B.T.D.<br>Tubing Depth<br>Depth Casin<br>Depth Casin<br>S<br>An and An an an an an an an an an an an an an an | th<br>ig Shoe<br>SACKS CEM<br>for full 24 hos<br>Condensate  | İ<br>ENT           |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>Perforations<br>HOLE SIZE<br>/. TEST DATA AND REQUE<br>DIL WELL (Test must be after<br>Date First New Oil Run To Tank<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test - MCF/D<br>Festing Method (pitot, back pr.)<br>VI. OPERATOR CERTIFI<br>1 hereby certify that the rules and reg   | Date Con<br>Name of<br>Con<br>Con<br>Con<br>Con<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Dat | TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ALLOW/<br>Iotal volume<br>fest<br>ressure<br>8.<br>f Test<br>Pressure (Shu<br>PF COMI<br>he Oil Consection  | CASI<br>JBING<br>ABLE<br>of load          | NG AND<br>SIZE<br>oil and must | Total Depth<br>Top Oil/Gas I<br>CEMENTII<br>be equal to or<br>Producing Ma<br>Casing Press<br>Water - Bbls.<br>Bbls. Conder                   | VG RECOR<br>DEPTH SET<br>exceed top allo<br>ethod (Flow, pa<br>ire<br>isate/MMCF<br>ure (Shut-in)                         | D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D | P.B.T.D.<br>Tubing Depth<br>Depth Casin<br>Depth Casin<br>S<br>An and An an an an an an an an an an an an an an | th<br>ig Shoe<br>SACKS CEM<br>for full 24 hos<br>Condensate  | ΕΝΤ<br>σs.)        |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>Perforations<br>HOLE SIZE<br>/. TEST DATA AND REQUE<br>DIL WELL (Test must be after<br>Date First New Oil Run To Tank<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test - MCF/D<br>Festing Method (pitot, back pr.)<br>VI. 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OPERATOR CERTIFI<br>1 hereby certify that the rules and reg<br>Division have been complied with ar<br>is true and complete to the best of m                                 | Date Con<br>Name of<br>Con<br>Con<br>Con<br>Con<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Dat | TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING ASING ASING<br>ASING ASING ASING ASING<br>ASING ASING ASING ASING<br>ASING ASING ASING<br>ASING ASING ASING ASING<br>ASING ASING ASING<br>ASING ASING ASING<br>ASING ASING ASING ASING<br>ASING ASING ASING ASING<br>ASING ASING ASING ASING ASING<br>ASING ASING ASING ASING ASING ASING<br>ASING ASING ASING ASING ASING ASING ASING ASING<br>ASING AS | CASI<br>JBING<br>ABLE<br>of load          | NG AND<br>SIZE<br>oil and must | Total Depth<br>Top Oil/Gas I<br>CEMENTII<br>be equal to or<br>Producing Ma<br>Casing Pressa<br>Water - Bbls.<br>Bbls. Conder<br>Casing Pressa | NG RECOR<br>DEPTH SET<br>exceed top allo<br>ethod (Flow, pu<br>ine<br>isate/MMCF<br>ure (Shut-in)<br>OIL CON              | D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D | P.B.T.D.<br>Tubing Depth<br>Depth Casin<br>Depth Casin<br>S<br>Acceleration<br>Choke Size<br>Choke Size<br>Choke Size<br>Choke Size<br>Choke Size  | I  | ΕΝΤ<br>σs.)        |
| Date Spudded<br>Elevations (DF, RKB, RT, GR, etc.)<br>Perforations<br>HOLE SIZE<br>V. TEST DATA AND REQUE<br>DIL WELL (Test must be after<br>Date First New Oil Run To Tank<br>Length of Test<br>Actual Prod. During Test<br>GAS WELL<br>Actual Prod. Test - MCF/D<br>Testing Method (pitot, back pr.)<br>VI. OPERATOR CERTIFI<br>I hereby certify that the rules and reg<br>Division have been complied with ar<br>is true and complete to the best of m<br>Signature<br>C. Broton Lunch | Date Con<br>Name of<br>Con<br>Con<br>Con<br>Con<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Date of T<br>Dat | TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ASING & TUBING,<br>ALLOW/<br>total volume<br>fest<br>ressure<br>8.<br>f Test<br>Pressure (Shu<br>DF COMI<br>formation giv<br>and belief.  | CASI<br>JBING<br>ABLE<br>of load          | NG AND<br>SIZE<br>oil and must | Total Depth<br>Top Oil/Gas I<br>CEMENTII<br>be equal to or<br>Producing Ma<br>Casing Pressa<br>Water - Bbls.<br>Bbls. Conder<br>Casing Pressa | NG RECOR<br>DEPTH SET<br>exceed top allo<br>ethod (Flow, pa<br>ine<br>isate/MMCF<br>ure (Shut-in)<br>OIL CON<br>e Approve | D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D | P.B.T.D.<br>Tubing Depth<br>Depth Casin<br>Depth Casin<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S<br>S  | I market for full 24 hose for full 24 ho   | ΕΝΤ<br>σs.)        |
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Conder<br>Casing Pressa | NG RECOR<br>DEPTH SET<br>exceed top allo<br>ethod (Flow, pa<br>ire<br>isate/MMCF<br>ure (Shut-in)<br>DIL CON<br>e Approve | D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D<br>D | P.B.T.D.<br>Tubing Depth<br>Depth Casin<br>Depth Casin<br>S<br>Acceleration<br>Choke Size<br>Choke Size<br>Choke Size<br>Choke Size<br>Choke Size  | I market for full 24 hose for full 24 ho   | ΕΝΤ<br>σs.)        |

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.