

6. **CASE 14775:** *Amended Application of ConocoPhillips Company, Inc., for Amendment of Division Order No. R-5897 and Special Rules for the East Vacuum Grayburg-San Andres Unit Pressure Maintenance Project Area, Lea County, New Mexico.* Applicant seeks an order amending Order No. R-5897 and the Special Rules and Regulations for the East Vacuum Grayburg-San Andres Unit Pressure Maintenance Project Area to require that the injection packer be set as close as practically possible to the uppermost injection perforations or casing shoe, provided that the injection packer set point remains within the unitized interval, and increasing the surface injection pressure limitation in accordance with the results of step-rate tests to be presented at the hearing performed in representative injection wells across the Unit. The pool is located approximately 20 miles northwest of Hobbs, New Mexico.
7. **CASE 14807:** *Application of Burgundy Oil & Gas of New Mexico, Inc. for compulsory pooling, Lea County, New Mexico.* Applicant in the above-styled cause seeks an order pooling all mineral interests from the surface to the base of the Paddock formation, the Lovington Paddock Pool, in a standard 40-acre, more or less, oil spacing and proration unit comprised of Unit Letter M, Section 28, Township 16 South, Range 37 East, N.M.P.M., Lea County, New Mexico, which is to be dedicated to the Homestake No. 1 Well (API# 30-025-05343) at a standard oil well location 660 feet from the South and West lines of said Section. Also to be considered will be the cost of re-entering and attempting to restore production of said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Burgundy Oil & Gas of New Mexico, Inc. as operator of the well, and a 200% charge for risk involved in re-entry of said well. Said area is located approximately 5 miles southeast of Lovington, New Mexico.
8. **CASE 14808:** *Application of Legacy Reserves Operating LP for approval of a salt water disposal well, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order authorizing injection for purposes of salt water disposal in the Andrew Arnquist Estate No. 2 Well, at a surface location 330 feet from the North line and 330 feet from the East line of Section 29, Township 18 South, Range 26 East, N.M.P.M., Eddy County, New Mexico. The target injection formation is the Cisco Canyon formation at a depth of approximately 7,750 feet to 8,100 feet. Said well is located approximately 1.5 miles southwest of Dayton, New Mexico.
9. **CASE 14687:** *(Continued from the March 1, 2012 Examiner Hearing.)*  
**Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico.** Cimarex Energy Co. seeks an order approving a non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the N/2 S/2 of Section 20, Township 15 South, Range 31 East, NMPM, to form a non-standard 160.00-acre oil spacing and proration unit (project area), and pooling all mineral interests in the Abo/Wolfcamp formation underlying the non-standard unit. The unit is to be dedicated to the Valley Forge 20 State Com. Well No. 2, a horizontal well to be drilled at a surface location 1980 feet from the south line and 375 feet from the west line, with a terminus 1980 feet from the south line and 375 feet from the east line, of Section 20. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles North-Northeast of Loco Hills, New Mexico.
10. **CASE 14745:** *(Continued from the March 15, 2012 Examiner Hearing.)*  
**Application of Nearburg Producing Company for Designation of a Non-standard Spacing Unit, an Unorthodox Surface Location and Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order consolidating the 40-acre spacing units within the S/2 SW/4 & SW/4 SE/4 of Section 34, Township 19 South Range 25 East, NMPM and designating the consolidated units as a 120-acre± non-standard oil spacing and proration unit in the Glorieta-Yeso formation, North Seven Rivers-Yeso pool (97565), for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Glorieta-Yeso formation underlying the S/2 SW/4 & SW/4 SE/4 of Section 34 to be dedicated to its Irami MO Fed Com No. 1-H Well to be drilled horizontally from a surface location 330' from the South line and 10' from the West line to a standard bottom hole location 330' from the South line and 1650' from the East line of Section 34, to a depth sufficient to test the Glorieta-Yeso formation. Also to be considered will be the cost of drilling and