COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

WELL NAME: Burkett "16" State #1				AME: Burkett	INITY NEA
LOCATION: 17S-31E				ATE: EDDY COU	
FOOTAGE: 1650 FNL 1650 FEL		OBJECTIV API # 30-0			ddock (4 Fracs) 6700'
Section 16 (SW/NE - Unit "G")			D-4		TOTAL
INTANGIBLE COSTS	204	BCP		ACP	22,000
Title/Curative/Permit	201	22,000	302		3,800
Insurance Damages/Right of Way	202	3,000	303		- 0,000
Survey/Stake Location	203	2,500	304		2,500
Location/Pits/Road Expense	205	37,000	305	5,000	42,000
Drilling / Completion Overhead	206	2,500	306	2,000	4,500
Turnkey Contract	207		307		0
Footage Contract	208		308		0
Daywork Contract	209	142,000	309		142,000
Directional Drilling Services	210	0	310		0
Fuel & Power	211	40,000	311	1,000	41,000 53,000
Water Bits	212 213	28,000 27,000	312 313	25,000 500	27,500
Mud & Chemicals	214	17,000	314		17,000
Drill Stem Test	215	111000	315		0
Coring & Analysis	216				0
Cement Surface	217	16,000			16,000
Cement Intermediate #1	218	16,000			16,000
Cement Intermediate #2					. 0
Cement Production	200		319	38,000	38,000
Cement Squeeze Float Equipment & Centralizers	220 221	2,500	320 321	2,000	4,500
Casing Crews & Equipment	221	7,000	322	8,000	15,000
Fishing Tools & Service	223	7,000	323	0,000	15,000
Geologic/Engineering	224	1,000	324		1,000
Contract Labor	225	3,000	325	15,000	18,000
Company Supervision	226		326		0
Contract Supervision	227	15,000	327	5,000	20,000
Testing Casing/Tubing	228	3,000	328	3,000	6,000
Mud Logging Unit	229	4,000	329		4,000
Logging	230	15,000	330	20.500	15,000 32,000
Perforating/Wireline Services Stimulation/Treating (4 fracs)	231	3,500	331 332	28,500 390,000	390,000
Completion Unit			333	22,000	22,000
Swabbing Unit			334	22,000	0
Rentals-Surface	235	14,000	335	36,000	50,000
Rentals-Subsurface	236	28,000	336	10,000	38,000
Trucking/Forklift/Rig Mobilization	237	43,000	337	8,000	51,000
Welding Services	238	3,000	338	1,000	4,000
Water Disposal	239		339	7,000	7,000
Plug to Abandon	.240		340		- 0
Seismic Analysis Closed Loop & Environmental	241 244	79,000	341 344		79,000
Miscellaneous	242	79,000	342		75,000
Contingency 5%	243	29,200	343	31,000	60,200
TOTAL INTANGIBLES		604,000		638,000	1,242,000
	'				
TANGIBLE COSTS					
Surface Casing	401	21,000			21,000
Intermediate Casing #1	402	48,000			48,000
Intermediate Casing #2		0	500	00.000	02 000
Production Casing/Liner			503	92,000	92,000
Tubing Wellhead Equipment	405	6,000	504 505	42,000 3,000	9,000
Pumping Unit	403	0,000	506	97,000	97,000
Prime Mover			507	2.,000	0
Rods			508	41,000	. 41,000
Pumps			509	4,500	4,500
Tanks			510	10,000	10,000
Flowlines			511	15,000	15,000
Heater Treater/Separator			512	12,000	12,000
Electrical System Packers/Anchors/Hangers	414		513 514	20,000	<u>20,000</u> 900
Couplings/Fittings/Valves	415	500	515	16,500	17,000
Gas Compressors/Meters			516	.5,550	0
Dehydrator			517		0
Injection Plant/CO2 Equipment			518		0
Miscellaneous	419	500	519	500	1,000
Contingency 5%	420	4,000	520	18,600	22,600
TOTAL WELL COSTS		80,000		373,000	453,000 1,695,000
TOTAL WELL COSTS		684,000		1,011,000	1,090,000
COG Operating LLC					
OGG Operating LEG					
By: John Coffman/Carl Bird		Date Prepared:		6/5/12	
We approve:					•
% Before Tanks /% After Tanks					
0				•	
Company:		•			NMOCD CAS
Ву:					JUNE 2

NMOCD CASE NO. 14855 JUNE 25, 2012 COG EX.

This AFE is only an estimate. By signing you agree to pay your share of the actual costs incurred.

Printed Name: Title: Date: