STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

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Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

	APPLICATION FOR AUTHORIZATION TO INJECT
I.	PURPOSE: Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? Yes No
П.	OPERATOR: <u>ENDURANCE RESOURCES LEC</u>
	ADDRESS: P.O. BOX 1466 ARTESIA, NM 88211
	CONTACT PARTY: RANDALL HARRIS PHONE: (575)308-0722
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes No If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VIII	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted)
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
xm	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV	. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: RANDALL HARRY TITLE: GEOLOGIST SIGNATURE: DATE: 6/30/11
	SIGNATURE: DATE: 6/30/11
•	E-MAIL ADDRESS: <u>charrisme gahus</u> . Com If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted.
	Please show the date and circumstances of the earlier submittal:

OCD Case# 14799 Endurance Resources, LLO March 15, 2012

III. WELL DATA

- A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:
 - (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section,
 - (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
 - (3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

- B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.
 - (1) The name of the injection formation and, if applicable, the field or pool name.
 - (2) The injection interval and whether it is perforated or open-hole.
 - (3) State if the well was drilled for injection or, if not, the original purpose of the well.
 - (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
 - (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 day: from the date this application was mailed to them.

INJECTION WELL DATA SHEET Side 1 OPERATOR: <u>ENOURANCE RESCUECES LLC</u> 30-015-24527 WELL NAME & NUMBER: HINKLE B FEDERAL #19 34 185 WELL LOCATION: 990 FAL : 330 FWL 31E UNIT LETTER SECTION TOWNSHIP FOOTAGE LOCATION RANGE WELL CONSTRUCTION DATA WELLBORE SCHEMATIC Surface Casing PRUPOSED Hole Size: 1144 " Casing Size: 8 56" 2 3/2 PLASTIC COMED Cemented with: 400 sx. or p³ TURNA Top of Cement: SURFACE Method Determined: CIRCULATED Intermediate Casing 1 8 % cut 6 675 Hole Size: _____ Casing Size: _____ CMT CIRCULATED Cemented with: _______sx. .93 01 _____ 1754 TOP of Top of Cement: _____ Method Determined: _____ CEMENT 2470 -Production Casing TYMES TAR Hole Size: $7 \frac{7}{8}$ Casing Size: $4\frac{1}{2}$ 3360 PACKER Cemented with: 930 sx. Top of Cement: <u>1754'</u> Method Determined: BOND LOG Total Depth: 4200' 3410 - 3902 PF & FORATOSAS Injection Interval 3410 feet to 3902 PERFORATED (Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

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Tubing Size: $2\frac{3}{8}$	Lining Material: PLASTIC
Type of Packer: MICKLE PARTED	MOD R
Packer Setting Depth: 3360	
Other Type of Tubing/Casing Seal (if applicat	le):
Ad	ditional Data
1. Is this a new well drilled for injection?	
If no, for what purpose was the well origin	nally drilled? OIL & GAS
2. Name of the Injection Formation:	QUEEN/GRAY BURG
3. Name of Field or Pool (if applicable):	SHUGART Y-TR-QA-GB
4. Has the well ever been perforated in any c intervals and give plugging detail, i.e. sach	ther zone(s)? List all such perforated as of cement or plug(s) used. <u>2662-2802</u>
PROPOSE TO SOMERZE W.	TH SOO SXS CLASS C
	zones underlying or overlying the proposed

HINKLE B FED #19 30-015-24527 CURERNT PROMSE 2662-2802 YATES 7-R PERFS TU SUICER 3410-3902 Qn-68 PERFS ŝ i.

ATTACHMENT V

Maps that identifies all wells of public record within two miles of each proposed injection well, and the area of review one-half mile radius around each proposed injection well.

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Data on all wells of public record within the area of review. Included are schematics of the plugged wells that penetrated the proposed injection zone within the area of review.

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NELL NAME	API	LOCATION	SPUD DATE	SUR.CASING	INT.CASING	PROD. CASING	COMPLETION
Endurance Hinkle B Fed No. 2	30-015-21273	SWSE Sec 27 T18S-R31E	3/20/1974	8 5/8" @ 650' 390 sxs TOC Surface Calc.		4 1/2" @ 3643' 500 sxs TOC 1200' Calc	2576-2706 Shugart Y-7R-Qn-G
Endurance Hinkle B Fed No. 3	30-015-21273	SWSW Sec 27 T18S-R31E	8/27/1974	8 5/8" @ 650 250 sxs TOC Surface Calc.		4 1/2" @ 3572' 400 sxs TOC 1500' Calc	3350-3500 Shugart Y-7R-Qn-G
Endurance Hinkle B Fed No. 10	30-015-22363	SWSW Sec 27 T18S-R31E	1/20/1978	8 5/8" @ 658' 300 sxs TOC Surface Calc		4 1/2" @ 3650' 400 sxs TOC 1600' Caic	3354-3506 Shugart Y-7R-Qn-G 3580-3796
Endurance Hinkle B Fed No. 17	30-015-10737	SESW Sec 27 T18S-R31E	re-entered 10/25/1981	7" @ 809' 300 sxs Circ		4 1/2" @ 3984' 700 sxs Circ	3460-3480 2552-2598 Shugart Y-7R-Qn-G
Canyon E & P Shug A No.1	30-015-22209	NENE Sec 33 T18S-R31E	8/24/1977	8 5/8" @710' 500 sxs Circ		4 1/2" @ 4300' 675 sxs TOC 1900' Temp	2622-2714 3412-3622 3784-3903 Shugart Y-7R-Qn-G
Canyon E & P Shug A No.2	30-015-2222 1	SENE Sec 33 T18S-R31E	9/7/1977	8 5/8" @ 720' 500 sxs Circ		4 1/2" @ 2900' 350 sxs TOC 1650' Temp	2672-2766 Shugart Y-7R-Qn-G
Ray Westall Phillips Fed No. 1 P & A see sche	30-015-26159	SWNE Sec 33 T18S-R31E	9/27/1989	8 5/8" @ 725' 400 sxs Circ		5 1/2 " @ 3930' 825 sxs Circ	2668-2731 3412-3563 3646-3857 Shugart Y-7R-Qn-G

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Endurance Hinkle B Fed	30-015-21613	NWNW Sec 34 T18S-R31E	8/17/1975	8 5/8" @ 650' 300 sxs TOC Surface Calc	5 1/2" @ 3634 300 sxs TOC 2650' Bond log	2536-2790 Shugart Y-7R-Qn-GB
No. 5 Endurance Hinkle B Fed No. 6	30-015-21697	NENW Sec 34 T18S-R31E	1/8/1976	8 5/8" @ 650' 300 sxs TOC Surface Calc	4 1/2 @ 4481' 300 sxs TOC 2074' Bond log	2554-2750 3600-3662 3782-3800 Shugart Y-7R-Qn-GB
Endurance Hinkle B Fed	30-015-21888	SWNW Sec 34 T18S-R31E	8/27/1976	8 5/8" @ 650' 272 sxs TOC Surface Calc	4 1/2" @ 3935' 800 sxs TOC 1538 Bond log	3558-3854 Shugart Y-7R-Qn-GB
No. 7 Endurance Hinkle B Fed No. 18	30-015-24279	NENW Sec 34 T18S-R31E	10/13/1982	9 5/8" @ 654' 400 sxs Circ	4 1/2" @ 4492' 875 sxs + 300 Bradenhead sque Surface	3756-3804 2594-2746 seze Shugart Y-7R-Qn-GB
Endurance Hinkle B Fed	30-015-26579	SWNW Sec 34 T18S-R31E	2/14/1991	8 5/8" @ 790' 500 sxs Circ	4 1/2" @ 4500' 900 sxs Circ	2694-2757 Shugart Y-7R-Qn-GB
No 21 Americo Energ East Shugart U No. 15	y 30-015-05687 Init	SENW Sec 34 T18S-R31E	1/7/1959	8" @ 875' 50 sxs TOC 675' EST	7" @ 4075' 225 sxs TOC 2110' Bond Squeeze 2070' w 550 Circ	SWD 3821-3838 Shugart Y-7R-Qn-GB sxs
Americo Energ East Shugart I No. 16		3 SWNW Sec 34 T18S-R31E	7/26/1959	8" @ 862' 50 sxs TOC 682' EST	5 1/2" @ 2900' 150 sxs TOC 2230 CBL Squeeze @ 890' W/ 8 Squeeze @ 2634-277	

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Americo Energy 30-015-26484 East Shugart Unit No 33	NESW Sec 34 T18S-R31E	9/28/1990	8 5/8' @ 963' 600 sxs Circ		5 1/2" @ 3999' 1500 sxs Circ	SWD 3400-3875 Shugart Y-7R-Qn-GB
Americo Energy 30-015-27948 East Shugart Unit No. 54	SENW Sec 34 T18S-R31E	7/30/1994	8 5/8" @ 954' 500 sxs Cìrc.		5 1/2" @ 3923' 1050 sxs Circ	2670-2727 3757-3763 3824-3834 Shugart Y-7R-Qn-GB
Americo Energy 30-015-27955 East Shugart Unit No. 66	NWSW Sec 34 T18S-R31E	7/23/1994	8 5/8" @ 975' 500 sxs Circ		5 1/2" @ 3988' 1000 sxs Circ	2642-2784 3660-3686 3801-3888 Shugart Y-7R-Qn-GB
Chesapeake 30-015-22602 Greenwood No. 11	NWSW Sec 34 T18S-R31E	10/15/1978	13 3/8" @ 721' 800 sxs Circ	9 5/8" @ 4601' 1875 sxs Circ	5 1/2" @ 12220' 1950 sxs TOC 4020' Temp	11854-11906 Shugart Penn

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PHILLIPS FED #1 PZA 30-025-26159 6 SEC 33 185-31E SURMER MTPCUS 715'8% cont 775-675 25 5x5 CMT CIRC 1714 -77 YATES 2568-2618 CMT 10 SXS 4 2 2618 CIBP 2613 -1668-2731 1 YATES 78 PEERS TIAR 5 SES CMT 3380 CF8P 3408 TIQUEEN 3412 3857 On - 68 Pelles 3930 54 CMT CIFCULATED

ATTACHMENT VII

Endurance Resources LLC proposed to convert this to a SWD. Cement squeeze perforations 2662-2802. Pressure test well as OCD requires.

1) Plan to inject approximately 250 bpd of produced water from Tritex own operation on lease.

- 2) System will be closed.
- 3) Average injection pressure should be approximately 500#.
- 4) Water from the offset production if from the Shugart Y,7-R-Q,Grayburg.

ATTACHMENT VIII

The proposed injection zone is sands of the Queen and Grayburg formations. In this area the Queen Grayburg is approximately 500' thick and consists of limestone and sand. In the proposed disposal well the Queen is 3400' and the Grayburg 3820.

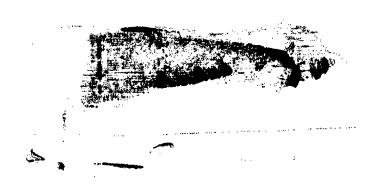
There is possible drinking water overlying the injection in the surface sands at a depth of 0-250'. There is no known source underlying the injection interval, But non reported by the New Mexico State Engineer Office.

ATTACHMENT IX

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No stimulation proposed.

There is no active fresh water wells within one mile.





New Mexico Office of the State Engineer Wells with Well Log Information

No wells found.

Basin/County Search:

Easting (X): 602294

Basin: Carlsbad County: Eddy

UTMNAD83 Radius Search (In meters):

Northing (Y): 3622196

Radius: 3000

Usage Filter:

Use: All Usages

urnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, ablility, or suitability for any particular purpose of the data.

ATTACHMENT XII

I, Randall L. Harris, have examined all available geologic and engineering data and there is no evidence of open faults or any other hydrologic connection between the disposal zone and any source of drinking water.

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ATTACHMENT XIV

PROOF OF NOTICE

Leasehold operators within one-half mile of the well location are: Canyon E & P, Americo Energy and Chesapeake Each of the operators were provided a copy of our application by certified mail. Proof of notice is enclosed. The surface owner is the United States of America, BLM.

PROOF OF PUBLICATION

Proof of publication is attached.

Copies of this application have been sent to:

Canyon E & P Co 251 O'Connor Ridge Blvd Suite 253 Irving, Tx 75039

Americo Energy 7575 San Felipe Suite 200 Houston, TX 77063

Chesapeake Operating P.O. Box 18496 Oklahoma City, OK 73154-0496

Surface Owner

BLM 620 E. Greene Carlsbad, NM 88220

Affidavit	of	Publication
	N	0.

21633

STATE OF NEW MEXICO

County of Eddy:

Walt Green

een Walt Jugan

being duly sworn, says that he is the Publ

Publisher

of the Artesia Daily Press, a daily newspaper of general circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Notice

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for <u>1</u> Consecutive weeks/days on the same day as follows: First Publication <u>April 21, 2011</u> Second Publication

Third Publication

Fourth Publication

Fifth Publication

Subscribed and sworn to before me this

22nd day of

April

2011

OFFICIAL SEAL Denny Scott NOTARY PUBLIC-STATE OF NEW MEXICO My commission expires: 3/18/2014

Danny Scott Notary Public, Eddy County, New Mexico

Copy of Publication:

COAL MORES.

Endurance Resources LLC F.9. Box 1498, Attesia, New Mexico 88211 Phone (\$75)308 0722. Contact perty to: Endurance Resources LLC Operator is Randall Martis Is seeking schminiscative approval from the New Mexico Oil Conservation Division to utilize a welf-located 990 FNL & 320 FWL Section 34. Township 1 SSouth, Pange 3 (Eest, Edgl County, New Mexico Known as the Hinkle B Federal #19 far water injection. Proposed injection is in the Scayburg formation through perforations 3788-3902 feet. Expected maximum injection rate of 300 bble perdaylat 550 psi Interested periods must file objection programs for hearing with the Oil Conservation Division, 1220 SD, 32 Francis, Drive, Santa Fe, RM 87505 within 13 days of the notice, Fredering with the Areain Division Parence, N.M., April 21 (2011, Legel Nr, 21838

Image: State of the state			
Certified Fee Return Receipt Fee (Endorssment Required) Restricted Delivery Fee Endorssment Required) Total Postage & Fees \$ \$ \$4.33			
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