BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION RECEIVED OCD

2012 JAN 31 A 10: 16

APPLICATION OF ENDURANCE RESOURCES, LLC OF A PRESSURE MAINTENANCE PROJECT IN THE DELAWARE FORMATION, EDDY COUNTY, NEW MEXICO.

Case No. <u>14800</u>

APPLICATION FOR LEASE PRESSURE MAINTENANCE

Endurance Resources, LLC, by and through its undersigned attorney, applies for an order approving lease pressure maintenance, and in support thereof, states:

1. Applicant seeks approval to institute a lease pressure maintenance project in its Base Ball Park Lease covering the following described lands;

Township 22 South, Range 26 East, NMPM

Section 24: SE/4, S/2NE/4 _____ Z25/26E Section 19: NW/4SW/4 _____ Z2S/27E

2. Applicant intends to inject produced water into the Delaware formation through its Base Ball Park No. 1 well located 1980' FSL 660' FEL, Unit I, Section 24, Township 22 South, Range 26 East, N.M.P.M., Eddy County, New Mexico, at a depth of 4,052 feet to 4,690 feet (perforated).

4. A form C-108 for the well is attached hereto as Exhibit A.

5. The granting of this application will prevent waste and protect correlative rights.

WHEREFORE, Applicant requests that, after notice and hearing, the Division enter its order approving this application.

Respectfully submitted,

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PADILLA LAW FIRM, P.A.



ERNEST L. PADILLA, Attorney for Endurance Resources, LLC PO Box 2523 Santa Fe, New Mexico 87504 505-988-7577

NMOCD Case No.

Application of Endurance Resources, LLC for approval of a pressure maintenance project, Eddy County, New Mexico; Applicant seeks approval to institute a lease pressure maintenance project in its Base Ball Park Lease covering the SE/4 and S/2NE/4 of Section 24; NW/4SW/4 of Section 19; T22S, R26E, NMPM. Applicant intends to inject produced water into the Delaware formation through its Base Ball Park No. 1 well located 1980' FSL 660' FEL, Unit I, Section 24, Township 22 South, Range 26 East, N.M.P.M., Eddy County, New Mexico, at a depth of 4,052 feet to 4,690 feet (perforated).

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RECEIVED OCD 2012 JAN 31 A 11: 33 EXHIBIT A

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EXHIBIT A

STATE OF NEW MEXICO	Oil Conservation Division
ENERGY, MINERALS AND NATURAL	1220 South St. Francis Dr.
RESOURCES DEPARTMENT	Santa Fe, New Mexico 87505
APPLIC	ATION FOR AUTHORIZATION

FORM C-108
Revised June 10, 2003

I.	APPLICATION FOR AUTHORIZATION TO INJECT Curl 14800 PURPOSE:
	Application qualifies for administrative approval?YesNo
	OPERATOR: <u>ENDURANCE RESOURCES LIC</u> ADDRESS: P.O. BOX 1466 ARTESIA, NM 88211-1466
Ш.,	CONTACT PARTY: KANPALL HARRU PHONE: 575-308-03 WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Phone: 575-308-03
1	Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes X No If yes, give the Division order number authorizing the project:
v .	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circl drawn around each proposed injection well. This circle identifies the well's area of review.
VI .	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure;
	 Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
	5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearb wells, etc.):
*VШ :	Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters w total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitt
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of an injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: Thereby certify that the information submitted with this application is true and correct to the best of my knowled and belief.
ž	NAME: RANDALL I-ARRIS TITLE: (FEOLOGIST
	SIGNATURE: DATE: 10/12/2011
· • •	E-MAIL ADDRESS: <u>tharrishm C ja hoo</u> . com If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted Please show the date and circumstances of the earlier submittal:
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INJECTION WELL DATA SHEET Side 1 OPERATOR: ENDURANCES RESOURCES 11C 30-015-24974 WELL NAME & NUMBER: BASE BALL PARK #1 24 26E 225 WELL LOCATION: <u>/980' FSC_666' FEC</u> FOOTAGE LOCATION SECTION TOWNSHIP RANGE UNIT LETTER WELL CONSTRUCTION DATA WELLBORE SCHEMATIC Surface Casing Hole Size: 10 Casing Size: 8 5/8 Cemented with: 250 sx. Top of Cement: SURFACE Method Determined: CIRELLATED Intermediate Casing Casing Size: Hole Size: or ______ ft³ Cemented with: _______sx. Method Determined: Top of Cement: **Production Casing** Hole Size: 7 7/8 Casing Size: 5 1/2 (popposer to sources) 3152-60 PERES Cemented with: 800 sx. Method Determined: CIRCULATED Top of Cement: SURFACE ALKET SET C 4070 4052-4189 Total Depth: 4950 PERES Injection Interval feet to 4690 PERF 4052 (Perforated or Open Hole; indicate which) 4950' 50 800 Se

INJECTION WELL DATA SHEET

1 y	pe of Packer: <u>BAXE</u>	<u>r 701</u>	TCISSIIC COA	<u>TED</u>
Pac	cker Setting Depth:	1030		
Otl	her Type of Tubing/Cas	ing Seal (if applica	ble):	
		Å	dditional Data	
1.	Is this a new well dril	led for injection?	Y	es X No
	If no, for what purpos	e was the well orig	inally drilled?	۷
2.	Name of the Injection	Formation:	ELAWARE	
3.	Name of Field or Pool	(if applicable):	South CARUSE	DECAMPRE
4.	Has the well ever been intervals and give plug			l such perforated s) used. <u>3152-60</u>
	PROPOSE TO C	EMENT SOU	EFEE WITH	50 SXS CLASS C
5.	Give the name and dep injection zone in this a			overlying the proposed

CURRENT CONDITIONS ENDUEANCE RESOURCES BASE BALL PARK #1 30-015-24 974 . . F ٤ Ų Ē 5 ź 3 4 2 > 418' 8 % 7 SUPFACE Ċ, 250 545 714 12. 1.1. -Þ (PROPUSED 3152-60 PERES Squeces . 6 4052 - 4690 ĩ PERFS 13 2 ~ t 4950' 5 12 800 Ses CIRCA

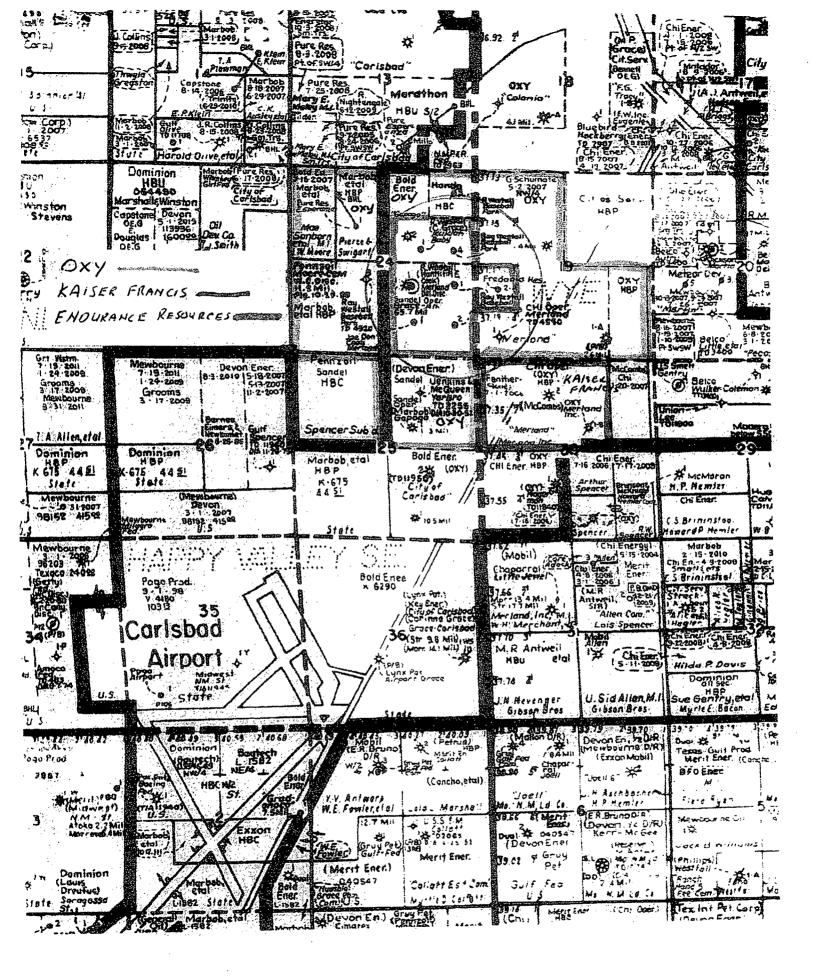
ATTACHMENT V

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Maps that identifies all wells of public record within two miles of each proposed injection well, and the area of review one-half mile radius around each proposed injection well.



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ATTACHMENT VI

Data on all wells of public record within the area of review. Included are schematics of the plugged wells that penetrated the proposed injection zone within the area of review.

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WELL NAME API LOCATION SPUD DATE SUR.CASING INT.CASING PROD. CASING

COMPLETION

OXY Gopogo #2	30-015-20464	G-24-T22S-R26E	6/1/1971	13 3/8" @ 319' 300 sxs Circ.	9 5/8" @ 5328' 1900 sxs Circ	7" @ 11,810' 860 sxs	11,382-11,482 S. Carlsbad Morrow
Oxy Grace Atlantic #1	30-015-20798	J-24-T22S-R26E	1/28/1973	13 3/8" @ 356' 375 sxs Circ.	9 5/8" @ 5402' 1650 sxs Circ	7" @ 11,768' 500 sxs	11,424-11,444 S. Carlsbad Morrow
Endurance Kuklah Baby #1	30-015-21568	G-24-T22S-R26E	6/18/1975	9 5/8" @ 351' 150 sxs Circ.	·	5 1/2" @ 4518' 325 sxs T/2400' Temp	4446-4469 S. Carlsbad Delaware
Endurance Merland #1	30-015-21036	J-24-T22S-R26E	1/24/1974	8 5/8" @ 375' 250 sxs Circ.		5 /12" @ 4518' 450 sxs T/1700' Calc.	4454-4464 S. Carlsbad Delaware
Endurance Merland #2	30-015-25355	L-19-T22S-R27E	9/16/1985	8 5/8" @ 597' 500 sxs Circ.	· .	5 1/2" @ 5453' 900 sxs Circ	2769-2781 S. Carlsbad Delaware
Endurance Base Ball Park #2	30-015-25217	P-24-T22S-R26E	4/2/1985	8 5/8" @ 400' 250 sxs Circ.		5 1/2" @ 4600' 1850 sxs Circ.	4230-4256 S. Carlsbad Delaware
Endurance Base Ball Park #4	30-015-25584	H-24-T22S-R26E	4/25/1986	8 5/8" @ 434' 250 sxs Circ.		5 1/2" @ 4600' 650 sxs T/ 485' BL	3150-3165 S. Carlsbad Delaware

WELL NAME	ΑΡΙ	LOCATION	SPUD DATE	SUR.CASING	INT.CASING	PROD. CASING	COMPLETION
Plugged Wells							
Endurance Merland SWD	30-015-22980	O-24-T22S-R26E	8/13/1979	8 5/8" @ 399' 400 sxs Circ.	· · · ·	5 1/2" @ 4518 500 sxs T/1420 Bond	
CHI Merland #1	30-015-26266	M-19-22S-27E	2/5/1990	8 5/8"@ 570' 360 sxs Circ.			
Ray Westall Base Ball Park #3	30-015-25578	K-24-T22S-R26E	4/14/1986	8 5/8" @ 425' 250 sxs Circ.		5 1/2" @ 4520' 925 sxs T/400' Temp	
Ray Westall Base Ball Park #5	30-015-25881	A-24-T22S-R26E	6/16/1988	8 5/8" @ 353' 260 sxs Circ		5 1/2" @ 5069' 800 sxs Circ	

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RAY WESTALL BASE BALL PARE # 3 30-015-25578 0545 21 3 Tex 375' 460' TOC 425' 85% CSNC 250 5x5 CIRCUCATED 524 15 345 (100' PLUC) 5 1 ð, A 5 4 1 **F**. ۲ 8 5 - 1 72 15-525 (100 Acus) 8-٩. ارز 10 5x5 peuc 7 47 3089 CIBP ž Ŋ 7 4444-4465 PERES 4520 51/2 925 5×5

RAY WESTAU BASE BALL PARK 15 30-015- 75881 1 60' CMT to SURFACE Y 24 £ 3 S Ż 353' 8 5% "CSNG 260 SXS CI REULATED 595 25 SXS 12% Š ł 4/1 1760 25 5x5 ×./ CIBP 2869 255×5 PERF 2904 - 2924 35 cm T CIBP 4442 2.13 4990 4504 4 846 - 4970 PERIS 7 5069 5%" CSNE 800 SXS CIRCULATER

ENDURANCE RESOURCES MERLAND SWD Y Ē いろ ļ 7 250 PERF 170 SXS x خ CIRCULATE TOC S 4 3 7 TO-54 400 SXS CMT 399' 8% 1000' PERF 475 5x5 1050' 700 730.50 64 PERFILSO 1420' TOC 2 • 1740' TOC بر 2 220 5×5 CM7 ſ r 3620 CIBP 3670-3720 PEKES ŝ 6 Ś A 100' CMT CI BPC 4320 4322 - 4476 PERFS à 1410 500 SXSC MT 4518' 51/2" CSNG

Chi Oper. 10 SXS Merland #1 19-22-27 Darrell Moore given to David Harrison 28 s x s 2/13/50 510 Circ 887-9073 31 5x 5 720 - 820 770 TX 31 545 BX 1450 1400 - 1500 41.5KS - Delaware 2675-2775 2725 No perfs TO m Del. 4550'

ATTACHMENT VII

Endurance Resources LLC proposed to convert this to a SWD. Cement squeeze perforations 3152-3160. Pressure test well as OCD requires.

1) Plan to inject approximately 250 bpd of produced water from Endurance Resources LLC own operation on lease.

2) System will be closed.

د به ۱۰۰۰ ۱۰۰۰ 3) Average injection pressure should be approximately 500#.

4) Water from the offset production if from the S. Carlsbad Delaware.

ATTACHMENT VIII

The proposed injection zone is sands of the Delaware formation. In this area theDelaware is approximately 3300' thick and consists of shales and sand. In the proposed disposal well the Delaware is at 1932'.

There is possible drinking water overlying the injection in the surface sands at a depth of 0-250'. New Mexico State Engineer report attached.

No stimulation proposed.

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ATTACHMENT IX

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There are two active water analysis attached .

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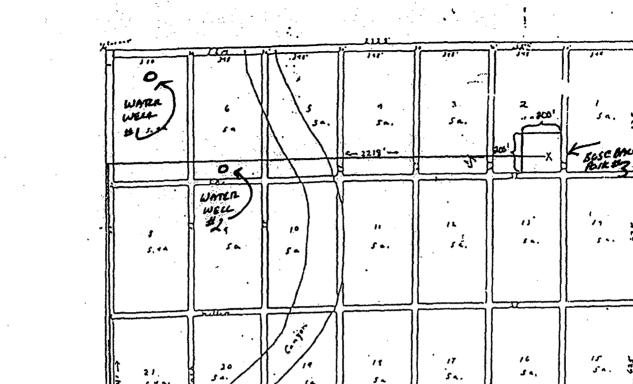


New Mexico Office of the State Engineer Wells with Well Log Information

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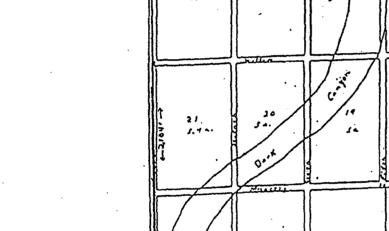
urnished by the NMOSE/ISC and is accepted by the raciplent with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, ability, or suitability for any particular purpose of the data.



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DOWELL DIVISION OF DOW CHEMICAL US.A

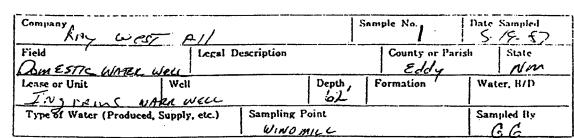
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An Operating Unit of The Daw Chemical Company

LAROPATORS LOCATION

API WATER ANALYSIS REPORT FORM

DATE



DISSOLVED SOLIDS

CATIONS Sodium, Na (calc.) Calcium, Ca Magnesium, Mg Barium, Ba	mg/L 	me/L <u>50</u> 250
ANIONS Chloride, Cl Sulfate, SO4 Carbonate, CO3 Bicarbonate, HCO3	<u>3550</u> <u>a</u> co -79	<u> </u>

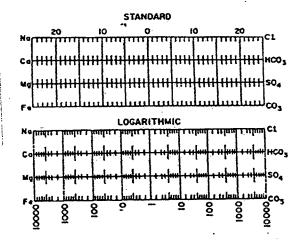
OTHER PROPERTIES

pH	
Specific Gravity, 60/60 F.	
Resistivity (ohm-meters)F.	_

WATER PATTERNS - me/L

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Total Dissolved Solids (calc.)

Iron, Fe (total)	/
Sulfide, as H2S	

REMARKS & RECOMMENDATIONS:



DOWELL DIVISION OF DOW CHEMICAL US A

An Operating Unit of The Daw Chemical Company

API WATER ANALYSIS REPORT FORM

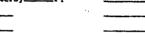
Company RH4 WC	ETAIl	1	Sample No. 2	Date Sampled 5 - 19. F7
Field DEMESTIC WATER	Well		County or Pari	sh State Nn
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DISSOLVED SOLIDS

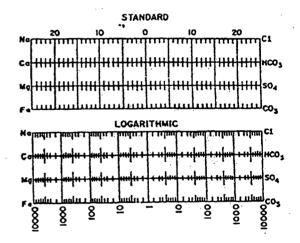
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• OTHER PROPERTIES

pH
Specific Gravity, 60/60 F.
Resistivity (ohm-meters)F.



WATER PATTERNS - me/L



Total Dissolved Solids (calc.)

Iron, Fe (total) Sulfide, as H2S

REMARKS & RECOMMENDATIONS:

ATTACHMENT XII

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I, Randall L. Harris, have examined all available geologic and engineering data and there is no evidence of open faults or any other hydrologic connection between the disposal zone and any source of drinking water.

PERSONAL PROPERTY AND A PROPERTY AND THEED MALL RECEIPT Only: No Insurance Coverage Provided СЦ П 1,722 CAPL SBAD NH 88220 Sec. A G 200 \$1.68 0612 s Postage ANM 0005 Certified Fea \$2.85 Return Receipt Fee (Endorsement Required) \$2.30 Restricted Delivery Fee (Endorsement Required) 3230 \$0.00 Total Postage & Fees \$ \$6.83 10/14 7008 Sent To MEKLAND INC. Street, Apt. No.: or PO Box No. 302 N. CA NAC City, State, ZIP+4 ARUSBAD, NM 88220 PS Form 3890 August ordinstructio U.S. Postal Service **GERHIELED** MAIL RECEIPT 320D (Domestic Mail Only: No Insurance Coverage Provided For 6. . Dean South Manual HOUSTON TX 77210 (and a second the second 1722 0612 \$1.68 s NM Postage Centified Fee \$2.85 64 2000 Pastr 0 Return Receipt Fee (Endorsement Required) \$2.30 Ż Restricted Delivery Fee (Endorsement Regulard) 3230 \$0.00 \$6.83 10/14/20 Total Postage & Fees \$ 7008 Sent To OXY Street, Apt. No.; P.U. Box 4294 or PO Box No. City, State, ZIF+4 HOUSTUN 77 210 アメ U.S. Postal Service-CERTIFIED MAIL, RECEIPT (Domestic Mail Only; No Insurance Coverage Provided) For delivery information visit our website TUESA 0K-74121 Carlotter of the second CUMPO COMPO 1 100 A \$1.68 Postage \$ Certified Fee \$2.85 Return Receipt Fee (Endorsement Required) \$2.30 Restricted Delivery Fes (Endorsement Required) \$0.00 10714/201 \$6.83 Total Postage & Fees \$ Л Sent To KAISER- FR ANCIS OIL CO J כו Street, Apt. No. P.O. BOX 21468 or PO Box No. City, State TULSA OK 74121-1468 RS Form 3800 August 2006 See Reverse for Instructio

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