

6. **CASE 14901:** *Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico.* Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying the following described acreage in Section 1, Township 19 South, Range 25 East, NMPM:
- (a) The NW/4 SW/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Montana 1 Fee Well No. 1, to be drilled at an orthodox location.
- (b) The SW/4 SW/4 of Section 1 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Montana 1 Fee Well No. 3, to be drilled at an orthodox location.
- Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The units are located approximately 6 miles south-southwest of Atoka, New Mexico.
7. **CASE 14902:** *(This case will be dismissed.)*
Application of Cimarex Energy Co. of Colorado for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Glorieta-Yeso formation underlying Lot 1 of Section 1, Township 19 South, Range 25 East, NMPM, to form a standard oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The unit will be dedicated to the Montana 1 Fee Well No. 5, to be drilled at an orthodox location. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 5-1/2 miles south-southwest of Atoka, New Mexico.
8. **CASE 14887:** *(Continued from the August 23, 2012 Examiner Hearing.)*
Application of COG Operating LLC for a standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order creating a standard 40-acre spacing and proration unit comprised of the SW/4 SW/4 of Section 4, Township 19 South, Range 26 East, NMPM, Eddy County, New Mexico, and pooling all mineral interests from the surface to the base of Glorieta-Yeso formation underlying this acreage. Said standard unit is to be dedicated to applicant's proposed Sherman 4 Fee #1 Well (API# 30-015-39589) to be vertically drilled from a surface location 612 feet from the South line and 380 feet from the East line (Unit M) of Section 4. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles Southeast of Artesia, New Mexico.
9. **CASE 14903:** *Application of COG Operating LLC for approval of an unorthodox well location, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order approving an unorthodox well location for its Patton 5 Fee No. 4H well (API No. 30-015-39842) located in Section 5, Township 19 South, Range 26 East, N.M.P.M., Eddy County, New Mexico. The subject well will be completed in the Grayburg San Andres formation. The surface location and perforations for this well will be 2310 feet from the North line (Unit E) and 235 feet from the West line (Unit H) of said Section 5. This location is unorthodox to the spacing unit to the West because this acreage is governed by the Division's statewide rules which provide for wells to be located no closer than 330 feet to the outer boundary of the spacing unit. This well is located approximately 5 miles Northwest of Lakewood, New Mexico.
10. **CASE 14889:** *(Continued from the September 6, 2012 Examiner Hearing.)*
Application of Roca Production, Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Section 22, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico; and (2) pooling all mineral interests in the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Outlaw 22 Federal Com #1H Well to be horizontally drilled from a surface location 660 feet from the North line and 1,980 feet from the East line to a bottom hole location 660 feet from the South line and 1,980 feet from the East line of Section 22. The completed interval for this well will be at a standard location as required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Roca Production, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northeast of Loving, New Mexico.