

CASE 13939: **Application of Williams Production Co., LLC for amendment of Order No. R-2046, San Juan and Rio Arriba Counties, New Mexico.** Applicant, in the above-styled cause, seeks the amendment of Division Order R-2046 to delete certain non-standard spacing and proration units for the Basin-Dakota Gas Pool in Township 31 North, Ranges 5 and 6 West, NMPM, San Juan and Rio Arriba Counties, and creating new non-standard spacing units consistent with current drilling patterns. Said area is located approximately 9 miles southeast of Arbolies, Colorado.

CASE 13927: (Continued from June 7, 2007 Examiner Hearing.)

Application of Yates Petroleum Corporation for a non-standard gas spacing unit, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order approving a 160-acre non-standard gas spacing unit comprised of the SW/4 of Section 28, Township 20 South, Range 28 East, NMPM, to be dedicated to its Hedgerow BFH State Com Well No. 1 (API No. 30-015-33715) to be recompleted from the Morrow formation to the Strawn formation, Saladar-Strawn Gas Pool (84412) at a standard gas well location 660 feet from the South line and 1136 feet from the West line of said Section 28. Said unit is located approximately 9 miles north-northeast of Carlsbad, New Mexico.

CASE 13940: **Application of Yates Petroleum Corporation, Yates Drilling Company, Abo Petroleum Corporation and MYCO Industries, Inc. for an order directing Pride Energy Company to plug and abandon the State "X" Well No. 1, Lea County, New Mexico.** Applicants seek an order directing Pride Energy Company to plug and abandon the State "X" Well No. 1 (API No. 30-025-01838) located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 12, Township 12 South, Range 34 East, NMPM, Lea County, New Mexico. Said well and spacing unit are located approximately 12 miles west-northwest of Tatum, New Mexico.

CASE 13923: (Continued from May 24, 2007 Examiner Hearing.)

Application of SDX Resources, Inc. for Approval of a Waterflood Project, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for injection of water into the Queen, Grayburg, San Andres formation, Artesia Queen-Grayburg-San Andres Pool through one injection well located in the following described area:

TOWNSHIP 17 SOUTH, RANGE 28 EAST, NMPM

Section 32: NE/4, SW/4
Section 29: SE/4 SE/4
Section 31: E/2 E/2

TOWNSHIP 18 SOUTH, RANGE 28 EAST, NMPM

Section 6: NE/4 NE/4

The applicant requests that the Division establish procedures for the administrative approval of additional injection wells within the project area without the necessity of further hearings and the adoption of such other provisions as are necessary for said waterflood operations. Said unit is located approximately 12 miles east of Artesia, New Mexico.

CASE 13918: (Continued from May 24, 2007 Examiner Hearing.)

Application of Holcomb Oil and Gas, Inc. for an unorthodox well location, San Juan County, New Mexico. Applicant seeks an order authorizing the drilling and production of its Mangum Well No. 1Y (API No. 30-045-34266) at an unorthodox well location 1985 feet from the North line and 2470 feet from the West line of Section 27, Township 29 North Range 11 West, NMPM to be dedicated to a standard 320-acre spacing unit consisting of the W/2 of this section for any production for any Basin-Fruitland Coal Gas Pool. This administrative case has been set for hearing upon the objection of XTO Energy Inc., an offsetting operator. This well is located approximately 3/4 of a mile southeast from Bloomfield, New Mexico.

CASE 13865 (Reopened) (Continued from June 7, 2007 Examiner Hearing.)

Application of Versado Gas Producers, LLC operated by Targa Resources, LLC for approval of an acid gas injection well, Lea County, New Mexico. Applicant seeks an order authorizing it to utilize its proposed Versado AGI Well No. 1, to be drilled 1200 feet from the West line and 2580 feet from the South line of Section 27, Township 22 South, Range 37 East, NMPM, to inject up to 2500 barrels of acid gas per day, at a maximum pressure of 2000 psi, into the San Andres Formation, at an approximate depth of 4500 feet to 5000 feet. This proposed well will replace Eunice Gas Plant SWD Well No. 1 (API No. 30-025-21497) at this location. Versado may be contacted through its representative, Mr. Alberto