

TOWNSHIP 11 NORTH, RANGE 23 EAST, NMPM

Section 23: Unit Letters K-N
Section 25: Unit Letters K-N
Section 26: Unit Letters C-F, Unit Letters I-P
Section 34: Unit Letters A-H, Unit Letters K-N
Section 35: Unit Letters C-F

TOWNSHIP 10 NORTH, RANGE 23 EAST, NMPM

Section 3: Unit Letters C-F, Unit Letters K-N
Section 4: Unit Letters I-P
Section 5: Unit Letters I-P

14. **CASE 8352: (Reopened)** (Continued from the October 14, 2010 Examiner Hearing.)
Application of OXY USA, Inc. to reopen Case No. 8352 to contract the West Bravo Dome Carbon Dioxide Gas Area to exclude acreage in the Bravo Dome Carbon Dioxide Gas Unit and for the adoption of permanent Special Rules and Regulations for the acreage excluded from the West Bravo Dome Carbon Dioxide Gas Area including provisions for 160-acre spacing units, Harding County, New Mexico. Applicant seeks to reopen Case No. 8352 to contract the West Bravo Dome Carbon Dioxide Gas Area to exclude the following acreage in the Bravo Dome Carbon Dioxide Gas Unit (“Bravo Dome Temporary Spacing area”):

Township 18 North, Range 30 East, NMPM

Sections 1 and 2: All
Section 3: E/2 E/2, SW/4 SE/4
Section 10: E/2 NE/4
Section 11: N/2
Sections 12 – 14: All
Section 23: E/2, E/2 W/2
Section 24: All
Section 25: E/2, E/2 W/2, W/2 NW/4,
NW/4 SW/4
Section 26: NE/4, E/2 NW/4, N/2 S/2
Section 36: All

Township 18 North, Range 31 East, NMPM

Sections 1- 36: All

Township 19 North, Range 29 East, NMPM

Section 1: NE/4, E/2 NW/4

Township 19 North, Range 30 East, NMPM

Section 20: W/2 NE/4, S/2 SE/4
Sections 21 through 28: All
Section 29: NE/4
Section 32: NE/4 NE/4
Section 33: NW/4, W/2 NE/4, NE/4 NE/4,
NW/4 SE/4, NE/4 SW/4
Section 34: N/2, E/2 SE/4
Sections 35 and 36: All

Township 19 North, Range 31 East, NMPM

Sections 19 – 36: All

Applicant also seeks the adoption of permanent Special Rules and Regulations for the Bravo Dome Temporary Spacing Area that include provisions for 160-acre spacing and proration units. The West Bravo Dome Carbon Dioxide Gas Unit area is located approximately 15 to 17 miles East-Northeast of Mosquero, New Mexico.

15. **CASE 13940:** (Continued from the September 2, 2010 Examiner Hearing.)

Application of Yates Petroleum Corporation, Yates Drilling Company, Abo Petroleum Corporation and MYCO Industries, Inc. for an order directing Pride Energy Company to plug and abandon the State “X” Well No. 1, Lea County, New Mexico. Applicants seek an order directing Pride Energy Company to plug and abandon the State “X” Well

No. 1 (API No. 30-025-01838) located 1980 feet from the North line and 660 feet from the West line (Unit E) of Section 12, Township 12 South, Range 34 East, NMPM, Lea County, New Mexico. Said well and spacing unit are located approximately 12 miles west-northwest of Tatum, New Mexico.

16. CASE 14524: (Continued from the October 14, 2010 Examiner Hearing.)

Application of Chi Operating, Inc. for an unorthodox well location, Eddy County, New Mexico. Applicant seeks an order approving an unorthodox location in the Delaware formation (Benson-Delaware Pool) for its proposed Munchkin Fed. Well No. 22, to be drilled at a surface location 750 feet from the North line and 1805 feet from the West line, to a bottomhole location 750 feet from the North line and 2620 feet from the West line, of Section 12, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. The NE/4 NW/4 of Section 12 will be dedicated to the well. The well unit is located approximately 10 miles south-southeast of Loco Hills, New Mexico.

17. CASE 14551: (Continued from the October 28, 2010 Examiner Hearing.)

Application of Nadel and Gussman Permian, L.L.C. for approval of four non-standard oil spacing and proration units and compulsory pooling, Eddy County, New Mexico. Nadel and Gussman Permian, L.L.C. seeks an order approving four 160-acre non-standard oil spacing and proration units (project areas) in the Bone Spring formation comprised of the following lands in Section 12, Township 26 South, Range 29 East, NMPM:

- (a) The N/2 N/2, to be dedicated to the Picou Fed. Well No. 1, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the NW/4 NW/4, of Section 12;
- (b) The S/2 N/2, to be dedicated to the Picou Fed. Well No. 2, a horizontal well with a surface location in the SE/4 NE/4, and a terminus in the SW/4 NW/4, of Section 12;
- (c) The N/2 S/2, to be dedicated to the Picou Fed. Well No. 3, a horizontal well with a surface location in the NE/4 SE/4, and a terminus in the NW/4 SW/4, of Section 12; and
- (d) The S/2 S/2, to be dedicated to the Picou Fed. Well No. 4, a horizontal well with a surface location in the SE/4 SE/4, and a terminus in the SW/4 SW/4, of Section 12.

Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the four non-standard spacing and proration units (project areas) for all pools or formations developed on 40 acre spacing within that vertical extent. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The units are located approximately 14 miles Southeast of Malaga, New Mexico.