

Submit 3 Copies To Appropriate District
Office:
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-01838 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. VO 6256 |
| 7. Lease Name or Unit Agreement Name STATE X |
| 8. Well Number 1 |
| 9. OGRID Number 151323 |
| 10. Pool name or Wildcat RANGER LAKE MORROW, NORTH |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | |
| 2. Name of Operator PRIDE ENERGY COMPANY | |
| 3. Address of Operator PO BOX 701950, TULSA, OK 74170 | |
| 4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>12</u> Township <u>12S</u> Range <u>34E</u> NMPM LEA County | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4151' RKB | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ | |
| Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed Plugging Procedure:

- 1) RUPU. Calculate freepoint of 2-7/8" tubing. Tag CIBP @ 12,150'. Spot 35' cement plug w/ dump bailer. WOC.
- 2) Set CIBP @ 11,880' and cap w/ 35' cement plug. Cut off 2-7/8" tubing above freepoint. Circulate hole w/ 9.5 ppg mud. (Spot 100' cement plug at tubing stub ~~WOC~~, tag plug and POH w/ tubing.
- 3) Weld lift sub on 5-1/2" casing. Set casing jacks and measure stretch to estimate freepoint. Depending on freepoint, 100' plugs will be placed in casing (or 25 sk plugs in open hole) at top of Wolfcamp (9225'), Drinkard (6164'), Queen (3704), and Salt (2164').
- 4) Shoot off 5-1/2" casing and jack out of hole until rig can pull remaining pipe. Finish pulling 5-1/2" casing.
- 5) TIH w/ 2-7/8" tubing. Spot and tag plug 50' in and 50' out of stub. Spot remaining plugs at formation tops as described above, plus 25 sk plug across bottom of intermediate pipe (4307'). Circulate cement from 439' (50' below shoe of surface pipe) to surface.
- 6) Cut off casing and weld plate on top. Set standard P&A marker 4' above ground level.
- 7) Restore location.

50' IN + OUT OF TBG STUB

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NM OGD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry O. Miller TITLE Engineer DATE 9/13/07

Type or print name Larry O. Miller
For State Use Only

E-mail address: larrym@pride-energy.com Telephone No. (918) 524-9200

APPROVED BY: Larry W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE SEP 17 2007
Conditions of Approval (if any)

Oil Conservation Division
Case No. 13940
Exhibit No. 1

THE OIL CONSERVATION DIVISION
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

Current Completion

KB: 4151.0'
DF: 4151.0'
GL: 4142.0'
Datum: 9.0' above GL

State X #1

REVISED 12/28/06

Larry Miller

API # 30-025-01838

1980' FNL & 660' FWL

Sec 12-12S-34E

Lea Co, NM

BH loc: 1880' FNL, 800' FWL

13 3/8" TOC @ surface
13 3/8" 48# @ 389'
w/ 325 sx in 17 1/2" hole
9 3/4" TOC above DV tool @ surface
9 3/4" DV tool @ 2060' w/ 1400 sx
9 3/4" TOC @ 2060'
9 3/4" 36# J-55 @ 4307'
w/ 300 sx in 12 1/4" hole
5 1/2" TOC @ above 4300' calc

Well kicked off @ 5400'

NOTE: COMPLETED W/ 2-7/8"
CS HYDRIL AS CASING IN
TUBINGLESS COMPLETION

TOC = 11,100' (CBL)

7-7/8" HOLE

2-7/8" 6.4# N-80 CS HYDRIL
CEMENTED W/ 100 SX CEMENT
TOC @ 11,100' +/-

5 1/2" N-80 Casing Detail:
17# N-80 Butt surf - 2654'
17# N-80 LTC 2654' - 9662"
17# P-110 LTC 9662' - 11,180'
CMTD W/ 691 SX CMT

4-3/4" HOLE

MORROW PERFS (2 SPF)
11,900'-906' & 11,918'-930'

CIBP @ 12,050'
AUSTIN CYCLE PERFS (4 SPF)
@ 12,170'-12,182'

TD = 12,280'

PBTD = 12,016±
BH = 100' N & 140' E of surf loc.

TD = 13,019'

400' Whipstock cement plug
5400'-5812'

7 7/8" open hole

Top of fish @ 5812'

Fish consists of around 5800' of
3 1/2" drill pipe which fell approx
1200'. Milled past one piece @
5812' and on another piece to
5818'. 7 7/8" bit and drill collars
on btm of fish.

Washed down to 10,400'

Bottom of fish below 10,400'

20 sx plug 12,956'- 13,019'

