

2-28-05 DATE IN	3/21/05 SUSPENSE	Catanach ENGINEER	2-28-05 LOGGED IN	CTB TYPE	PSEM0505949504 APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Case 13467

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____

RECEIVED

FEB 23 2005

OIL CONSERVATION
DIVISION

- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☒ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Gerald T. Pepper

Print or Type Name

Signature

Operations Engineering Advisor

Title

February 11, 2005

Date

e-mail Address



Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260

February 21, 2005

New Mexico Oil Conservation Division
1220 S St. Francis Drive
Santa Fe, NM 87505

Attn: William Jones

Case 13467

Re: Request for Exception to Rule 303-A
Eagle 26 and 35 Federal Leases
United States Oil and Gas Leases
NMNM050158, NMNM0557370, and NMLC067849
Northeast Red Lake – Glorieta Yeso Pool (96836)
Red Lake-Queen Grayburg San Andres Pool (51300)
Sections 26 and 35, Township 17 South, Range 27 East
Eddy County, New Mexico

Gentlemen:

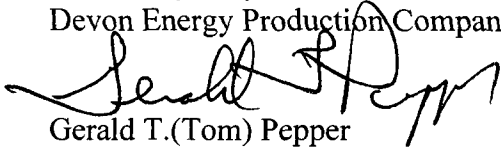
Devon Energy Production Company, LP, as Operator of the referenced leases respectfully requests that the Division Director grant an exception to Rule 303-A to permit the commingling of production from the referenced pools and leases into a common tank battery.

Attached you will find our Sundry notice submitted to the BLM, including a plat of the leases subject to this application. All production will be commingled at the Eagle 35 Satellite Battery located in Sec. 35, Unit letter F, of T17S-R27E. A schematic of the commingling facility to be utilized is also attached.

As evidenced by the attached letter, all parties owning an interest in the leases and the purchasers of the commingled production have been notified by certified regarding this application.

Should you have any questions, please contact the undersigned at 405-552-4513.

Yours very truly,
Devon Energy Production Company, LP



Gerald T. (Tom) Pepper
Operations Engineering Advisor

Enclosure

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: _____

OPERATOR ADDRESS: _____

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No BLM Only.

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Northeast Red Lake-Glorieta Yeso (96836)	40.9 / 1294	41.0 / 1383		Exactly the same	48 BOPD, 180 MCF
Lake-Queen Grayburg San Andres (51300)	41.0 / 1454				280 BOPD, 900 MCF 4

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☐ Metering ☒ Other (Specify) Allocated by well tests. See explanation below.

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location. Attached, Exh. 1

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. Attached, Exh. 2

(3) Lease Names, Lease and Well Numbers, and API Numbers. Attached, titled Application for Surface Commingling

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____

TITLE: Gerald T. Pepper DATE: February 21, 2005

TYPE OR PRINT NAME Operations Engineering Advisor TELEPHONE NO.: (405) 552-4513

E-MAIL ADDRESS: tom.pepper@dmn.com

APPLICATION FOR SURFACE COMMINGLING
OFF LEASE STORAGE AND MEASUREMENT APPROVAL

Bureau of Land Management
1220 S. St Francis Drive
Santa Fe, New Mexico, 87505

Devon Energy Production Company, LP requests approval for lease and pool commingling, along with off lease storage and measurement of hydrocarbon production from the following wells on Federal Lease No. NMNM050158

Lease Name: Eagle 35 Federal

Well No.	UL	Sec	TWP	Rng	Formation
12	F	35	17S	27E	Northeast Red Lake-Glorieta Yeso
13	F	35	17S	27E	Northeast Red Lake-Glorieta Yeso
→ 14	H	35	17S	27E	Northeast Red Lake-Glorieta Yeso
15	H	35	17S	27E	Northeast Red Lake-Glorieta Yeso
16	C	35	17S	27E	Northeast Red Lake-Glorieta Yeso
18	C	35	17S	27E	Northeast Red Lake-Glorieta Yeso
19	A	35	17S	27E	Northeast Red Lake-Glorieta Yeso

with hydrocarbon production from the following wells on Federal Lease No. NMNM0557370

Lease Name: Eagle 35 Federal

Well No.	UL	Sec	TWP	Rng	Formation
10	E	35	17S	27E	Red Lake-Queen Grayburg San Andres
11	E	35	17S	27E	Northeast Red Lake-Glorieta Yeso
1	M	26	17S	27E	Northeast Red Lake-Glorieta Yeso
2	N	26	17S	27E	Northeast Red Lake-Glorieta Yeso
3	P	26	17S	27E	Northeast Red Lake-Glorieta Yeso

with hydrocarbon production from the following wells on Federal Lease No. NMLC067849

Lease Name: Eagle 35 Federal

Well No.	UL	Sec	TWP	Rng	Formation
6	D	35	17S	27E	Red Lake-Queen Grayburg San Andres
17	D	35	17S	27E	Northeast Red Lake-Glorieta Yeso

Current Production Tests from the wells involved are shown below:

Well No.	API Number	BOPD	MCFD	BWPD
Eagle "35F" Federal #12	30-015-32837	32	110	18
Eagle "35F" Federal #13	30-015-32838	24	80	45
Eagle "35H" Federal #14	30-015-33010	37	200	26
Eagle "35H" Federal #15	30-015-32978	69	180	50
Eagle "35C" Federal #16	30-015-33235	11	50	111
Eagle "35C" Federal #18	30-015-33266	11	80	110
Eagle "35A" Federal #19	30-015-33427	62	75	266
Eagle "35E" Federal #10	30-015-33035	33	140	204
Eagle "35E" Federal #11	30-015-33242	21	80	142
Eagle "35D" Federal #6	30-015-33271	15	40	202

Eagle "35D" Federal #17	30-015-33267	12	40	180
Eagle "26M" Federal #1	Filed	NA		
Eagle "26N" Federal #2	Filed	NA		
Eagle "26P" Federal #3	Filed	NA		

*The wells in Sec. 26 are undrilled. Tests will be furnished when they are available.

The Northeast Red Lake-Glorieta Yeso ^{pois} formation is Pool 96836, and the Red Lake-Queen Grayburg San Andres formation is Pool 51300. These two have already been pool commingled under PC-1108. ← *different lease*

Exhibit I is a schematic, which shows the equipment that will be utilized to determine well production from each lease. A map (Exhibit II) is enclosed that shows the lease numbers and location of all leases and wells that will contribute production to the proposed commingled facility.

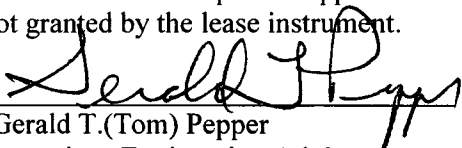
Process and Flow Description: The common gas sales meter will be located at the battery, near the Eagle 35F Federal #12 location, Unit 'F', Sec 35-17S-27E Federal lease #NMLC050158. Gas from these wells will be flowed up the casing and measured at each well location with portable trailer mounted gas meter. Oil and water will be produced via the tubing and go to a header system at the tank battery. Individual wells will be periodically switched into the test treater. From there, oil will go to a test tank where it can be measured, and water production will be metered. All oil will then be sold through a LACT unit. Calibration of the gas sales meter and the LACT unit will be done per requirements in Subparagraph (b) of Paragraph (4) of Subsection B of 19.15.5.303 NMAC.

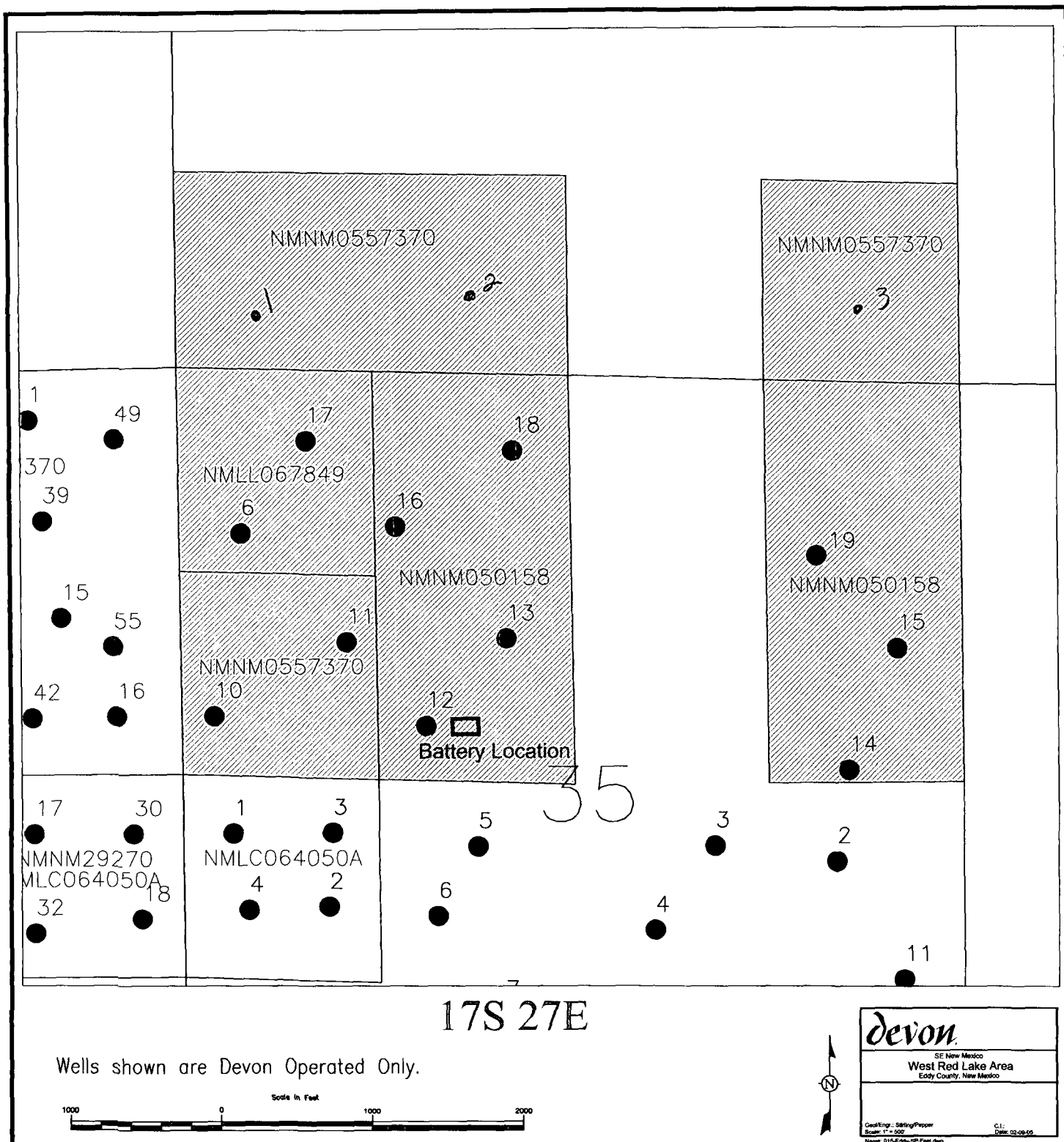
Production Allocation: Production allocation will be based on the periodic well tests, as described above. Gas allocation will be based on the portable meter tests, oil allocation will be based on the treater test.

The overriding royalty owners and the NMOCD have been notified of this proposal.

The proposed commingling of production is to reduce operating expense between the referenced wells. This will result in increased economic life on each well. This commingling will not result in reduced royalty or improper measurement of production.

We understand that the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed: 
 Name Gerald T.(Tom) Pepper
 Title: Operations Engineering Advisor
 Date: February 21, 2005



Production System - Open

1. Oil sales by tank gauge to tank truck
2. Seal Requirements:

A. Production Phase:

- (1) All valves 6 sealed closed
- (2) All valves 4 sealed closed

B. Sales phase: - (Sales from SST1)

- (1) Valve 1 on tank SST1 sealed closed
- (2) All valves 6 sealed closed
- (3) All valves 8 sealed closed
- (4) Valve 4 on tanks SST 2,3,4 sealed closed

C. Sales phase: - (Sales from SST2)

- (1) Valve 1 on tank SST2 sealed closed
- (2) All valves 6 sealed closed
- (3) All valves 8 sealed closed
- (4) Valve 4 on tanks SST 1,3,4 sealed closed

- (1) Valve 1 on tank SST2 sealed closed
- (2) All valves 6 sealed closed
- (3) All valves 8 sealed closed
- (4) Valve 4 on tanks SST 1,3,4 sealed closed

D. Sales phase: - (Sales from SST3)

- (1) Valve 1 on tank SST3 sealed closed
- (2) All valves 6 sealed closed
- (3) All valves 8 sealed closed
- (4) Valve 4 on tanks SST 1,2,4 sealed closed

E. Sales phase: - (Sales from SST4)

- (1) Valve 1 on tank SST4 sealed closed
- (2) All valves 6 sealed closed
- (3) All valves 8 sealed closed
- (4) Valve 4 on tanks SST 1,2,3 sealed closed

- (1) Valve 1 on tank SST4 sealed closed
- (2) All valves 6 sealed closed
- (3) All valves 8 sealed closed
- (4) Valve 4 on tanks SST 1,2,3 sealed closed

⑤ Lact unit

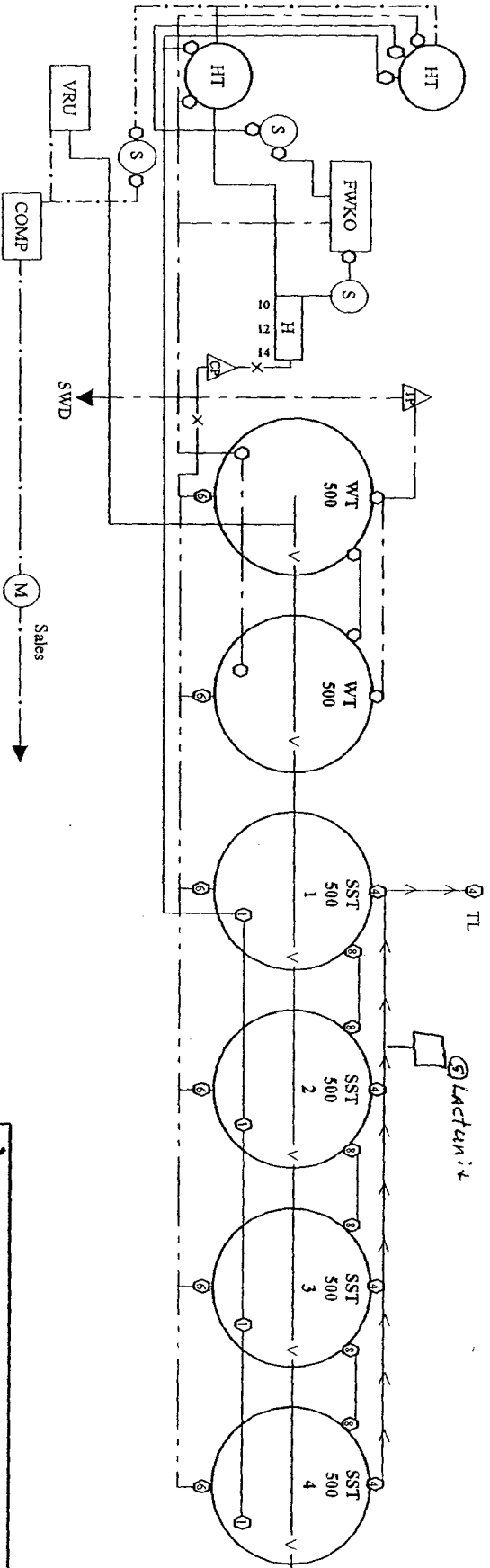
450 oil per day

1,238 mcf

1615 BBLs per day with

west

6 miles to Pecos River



Location of Site Security Plan:

Devon Energy Corporation

2401 Pecos Ave.

P.O. Box 250

Artesia, NM 88210

- | | |
|---|------------------|
| 1 | Oil Line |
| 2 | Gas Line |
| 3 | Water Line |
| 4 | Oil Sales Line |
| 5 | Circulating Line |
| 6 | Tank Drain Line |

devon
ENERGY CORPORATION
Eagle 35 Satellite Fed Battery
Eddy County, New Mexico

Eagle 35 Federal Lease

Sec 35, T 17 S, R 27 E

Eddy County, New Mexico

Wp Date 11-22-04

Exhibit I

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. VARIOUS
2. Name of Operator DEVON ENERGY PRODUCTION CO LP		6. If Indian, Allottee or Tribe Name
Contact: NORVELLA ADAMS E-Mail: Norvella.adams@dvn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 20 NORTH BROADWAY OKLAHOMA CITY, OK 73102-8260	3b. Phone No. (include area code) Ph: 405-552-8198	8. Well Name and No. SEE BELOW SEE BELOW
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		9. API Well No.
		10. Field and Pool, or Exploratory SEE ATTACHED
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP, respectfully requests approval for surface commingling, pool commingling, and off-lease storage and measurement of hydrocarbon production from the following wells:

Eagle 35F Federal #12
Eagle 35F Federal #13
Eagle 35H Federal #14
Eagle 35H Federal #15
Eagle 35C Federal #16
Eagle 35C Federal #18

14. I hereby certify that the foregoing is true and correct. Electronic Submission #54450 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad	
Name (Printed/Typed) NORVELLA ADAMS	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 02/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #54450 that would not fit on the form

32. Additional remarks, continued

Eagle 35A Federal #19
Eagle 35E Federal #10
Eagle 35E Federal #11
Eagle 35D Federal #06
Eagle 35D Federal #17
Eagle 26M Federal #01
Eagle 26N Federal #02
Eagle 26P Federal #03

Additional details required for this application are attached.



Devon Energy Corporation
20 North Broadway
Oklahoma City, Oklahoma 73102-8260

February 21, 2005

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Interest Owners
Address List Attached

Re: Request for Lease and Pool Commingling and Off Lease Storage and Measurement
Eagle 26 and 35 Federal Leases
United States Oil and Gas Leases
NMNM050158, NMNM0557370, and NMLC067849
Northeast Red Lake – Glorieta Yeso Pool (96836)
Red Lake-Queen Grayburg San Andres Pool (51300)
Sections 26 and 35, Township 17 South, Range 27 East
Eddy County, New Mexico

Gentlemen:

This is to advise you that Devon Energy Production Company, LP, is filing an application with New Mexico Oil Conservation Division seeking administrative approval to permit the commingling of production from the referenced leases and pool into a common tank battery.

A copy of our letter of request submitted to the Division is attached.

Any objections to or requests that a hearing should be held pertaining to this application must be submitted to the Division within 20 days from the date of Devon's application.

Should you have any questions, please contact the undersigned at 405-552-4513.

Yours very truly,
Devon Energy Production Company, LP

Gerald T. (Tom) Pepper
Operations Engineering Advisor

Enclosure

PROPERTY DECK MO/YR -----PROPERTY NAME----- DESCRIPTION
OWNER SQ BURDEN NAME

13562-050 01 05/2003 EAGLE 35F FED 12 DEPCO(.5) A

57461 .500000000 1-WI 9/16/2003 .000000000

X OCCIDENTAL PERMIAN LTD.
(SUCCESSOR TO AMOCO)
ATTN: JOINT INTEREST GROUP
~~P O BOX 27570~~
HOUSTON TX 77227-7570

999001 DEVON ENERGY PRODUCTION CO LP .500000000 1-WI 9/16/2003 .000000000

X 20 N BROADWAY
OKLAHOMA CITY OK 73102-8260
TOTAL: INFT. INT: 1.000000000 RECV. INT: .000000000 LSE. INT: .000000000

✓ Send Occidental Permian Notices

to: P.O. Box 50250

Midland, TX 79710-0250

PROPERTY DECK MO/YR	OWNER SQ	BURDEN	NAME	DESCRIPTION	INFLATED INTEREST	TYPE	PAY STAT	EX CL	WP CRT	PY CD	RT CD	LAST DATE CHANGED	LEASE INTEREST
13562-050	AA	09/03	EAGLE 35F	FED 12	MSTR DECK SS 12.5% RI	TV							
28071	✓	CONSOL	JONEL SUSAN GRASSO	11 OCEAN RIDGE	CA	92677	PA					0/31/2003	.00062500
43532	✓	CONSOL	JOAN A HUDSON	81 NORTH ST	FL	34108	PA					0/06/2003	.00062500
45163	✓	CONSOL	JANE ANN HUDSON DAVIS	6770 WOLF CREEK CT	NM	87124	PA					0/14/2003	.00375000
53612	✓	CONSOL	MINERALS MANAGEMENT SERVICE	ROYALTY MANAGEMENT PROGRAM	PO BOX 5810	DENVER	CO	80217-5810	GF			0/29/2003	.12500000
57461	✓	CONSOL	OCCIDENTAL PERMIAN LTD	(SUCCESSOR TO AMOCO)	P O BOX 100725	ATLANTA	GA	30384-0725	PA			0/26/2003	.42500000
57560	✓	CONSOL	SUMMIT OVERSEAS EXPL INC	P O BOX 260590	LAKWOOD	CO	80226-0590	PA				0/08/2003	.00666700
57561	✓	CONSOL	HOWARD B WRIGHT TRUST	C/O WELLS FARGO BANK, NA, TTEE	OGM MAC C7300-07D	P O BOX 5383	DENVER	CO	80217-5383	PA		0/15/2003	.00666700
57562	✓	CONSOL	JOHN J SCHALLER	1721 ANTILER LANE	FINKSBURG	MD	21048-	ST				0/06/2004	.00666600
999001	✓	CONSOL	DEVON ENERGY PRODUCTION CO LP	20 N BROADWAY	OKLAHOMA CITY	OK	73102-8260	CO				0/02/2003	.42500000
TOTAL:					INFT. INT: 1.000000000	RECV. INT: 1.000000000	LSE. INT: 1.000000000						

PROPERTY DECK MO/YR	OWNER SQ	PROPERTY NAME	DESCRIPTION	INFLATED INTEREST	TYPE	PAY STAT	EX CL	WP CRT	PY CD	RT CD	LAST DATE	LEASE INTEREST
13562-020 01	04/2003	EAGLE 35F FED 13	DEPCO(.5)		A							
57461		OCCIDENTAL PERMIAN LTD (SUCCESSOR TO AMOCO) ATTN: JOINT-INTEREST GROUP P O BOX 27570 HOUSTON TX 77227-7570		.500000000	1-WI						3/12/2004	.000000000
999001		DEVON ENERGY PRODUCTION CO LP 20 N BROADWAY OKLAHOMA CITY OK 73102-8260		.500000000	1-WI						3/12/2004	.000000000
TOTAL: INFT. INT: 1.000000000				RECV. INT: .000000000				LSE. INT: .000000000				

ADDRESS LIST FOR UNORTHODOX LOCATIONS
IN TOWNSHIP 17 SOUTH, RANGE 27 EAST
SECTIONS 34 & 35
AND TOWNSHIP 18 SOUTH, RANGE 27 EAST
SECTIONS 3 & 4

Eagle 26M Feb #1
✓ Summit Overseas Exploration, Inc.
✓ P.O. Box 260590
✓ Lakewood, CO 80226-0590 ✓

✓ John J. Schaller ✓
✓ 1721 Antler Lane ✓
Finksburg, MD 21048

✓ Howard B. Wright Trust ✓
✓ c/o Wells Fargo Bank, NA, Trustee
✓ P.O. Box 5383
Denver, CO 80217-5383

✓ Jane Ann Hudson Davis ✓
✓ 6770 Wolf Creek Ct. ✓
Rio Rancho, NM 87124

✓ Joan A. Hudson ✓
✓ c/o Sun Trust Banks, Inc. ✓ *81 North St*
✓ ~~801 Laurel Oak Drive~~ *Naples, FL 34108*
✓ ~~Naples, FL 34108~~

✓ Jonel Susan Grasso ✓
✓ 11 Ocean Ridge ✓
Laguna Niguel, CA 92677

✓ Trigg Family Trust ✓
✓ c/o Wells Fargo Bank West, NA ✓
P.O. Box 5383
Denver, CO 80217-5383

✓ Occidental Permian Limited Partnership ✓
✓ P.O. Box 50250 ✓
Midland, Texas 79710 ✓

Conrad G. & Ada J. Keyes Living Trust
P.O. Box 156
Ruidoso, NM 88355

Ann D. Allison
P.O. Box 64035
Lubbock, Texas 79464

Edith C. Wheeler
P.O. Box 64035
Lubbock, Texas 79464

Penroc Oil Corporation
P.O. Box 2769
Hobbs, NM 88241

David W. Thorne
443 Wellington Avenue
Rochester, NY 14619-1249

John E. Thorne
5304 Chamois Drive
Columbia, MO 65203

Davis A. Coppedge
466 Goodwin Drive
Richardson, TX 75081

James T. Coppedge
P.O. Box 43
Spencer, IN 47460

Michael H. Moore
Box 1669
Santa Rose Bch, FL 32459

LaRue M. White
Llanfair-Belwood
1776 Larch Avenue #303
Cincinnati, OH 45224

✓ *Chesapeake Energy Corp.* ✓
6100 N. Western Ave.
Oklahoma City, OK 73118

Transporters:

Navajo Refining
PO Box 159
Artesia NM 88211

Duke (GPM)
PO Box 50020
Midland TX 79711

Affidavit of Publication

State of New Mexico,
County of Eddy, ss.

Dawn Higgins, being first duly sworn, on oath says:

That she is Business Manager of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

February 18 2005

2005

2005

2005

That the cost of publication is \$ 45.14

and that payment thereof has been made and will be assessed as court costs.

Dawn Higgins

Subscribed and sworn to before me this

22 day of February, 2015

Richard D. Jones

My commission expires 12-13-05

Notary Public

February 18, 2005

Legal Notice

Devon Energy Production Company, LP, 20 North Broadway, Oklahoma City, OK 73102-8260 has filed form C-107-B (Application for Surface Commingling), Diverse Ownership] with the New Mexico Oil Conservation Division seeking administrative approval to commingle production from the following leases into a common tank battery located in the SE/4 of the NW/4 of Sec. 35-T 17S-R27E: Lease No. NMNM050-158, No. NMNM0557-370, and No. NMMLC-067849. These leases produce from both the Northeast Red Lake - Glorieta Yaso Pool (96836) and the Red Lake-Queen Grayburg Sand Andres Pools (51300). The leases are located in the S/2 S/2 of Section 26 and the north half of section 35, Township 17 South, Range 27 East, Eddy County, New Mexico.

All interested parties opposing the aforementioned must file objections or request for a hearing with the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505-5472, within 20 days. Additional information can be obtained by contacting Tom Pepper at (405) 552-4513.

Case 13467

Application of Devon Energy Corporation for Surface Commingling, Eddy County, New Mexico. Applicant seeks authorization to surface commingle production from the Northeast Red Lake Glorieta-Yeso (Oil-96836) and Red Lake Queen-Grayburg-San Andres (Oil-51300) Pools originating from its wells located on Federal Leases No. NMNM-050158, NMNM-0557370 and NMLC-067849 which comprise all or parts of Sections 26 and 35, Township 17 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant also seeks an exception to the metering requirements of 19.15.5.303B(4)(a) NMAC by authorizing the allocation of production from these diversely-owned wells on the basis of periodic well tests. All production from these wells is to be stored at the Eagle "35" Satellite Tank Battery located in the SE/4 NW/4 of Section 35. These wells are located approximately 9 miles Southeast of Artesia, New Mexico. IN THE ABSENCE OF OBJECTION, THIS MATTER WILL BE TAKEN UNDER ADVISEMENT.