

4. Attachment A to the Affidavit is a copy of the Unit Agreement for the proposed Wynona State Exploratory Unit. This agreement is on the New Mexico State Land Office State/Fee Unit Agreement form.

5. Attachment B to the Affidavit is the plat to the Unit Agreement that shows the boundaries of the Wynona State Exploratory Unit and the location of the initial unit test well.

6. Attachment C to this Affidavit is a copy of Schedule B to the Unit Agreement for the Wynona State Exploratory Unit that identifies the working interest ownership in the unit area. 75% percent of the working interest in the Unit Area is owned by Yates and its affiliated companies and is committed to the Unit.

7. The schedule under Attachment C to the Affidavit also identifies the royalty interest in the Unit Area. 100% percent of the royalty interest is owned by the State of New Mexico. Attachment D to this Affidavit is a letter from the New Mexico Commissioner of Public Lands giving preliminary approval of the State Land Office to the proposed Wynona State Exploratory Unit. There are no overriding royalty interests in the Unit Area.

8. All of Yates' interest in the Unit Area have been committed to the Unit.

9. Attachment E to this affidavit is a Basal Morrow Sand Isopach Map. Yates is attempting to locate channel sands by utilizing 3-D seismic, log correlation, and regional mapping. Although these gas sands can be very productive, the channels are very narrow and limited in aerial extent. These distributary sand channels are shown on the map. The primary Morrow channel system trends northeast to southwest across the northwest corner of the map. The Lacy J #2 and the Lacy J #4 both found productive sands in this northeast to southwest trending channel. The 3-D seismic interpretation is shown on the map and shows a northwest-southeast oriented channel coming off the main channel trend in the northwest corner of the map. The seismic cannot distinguish a 10' to 20' sand, but the downcutting into the underlying limestone can be detected. The proposed well location will once again test the northwest-southeast trending channel and determine whether it is a totally clay-filled channel or if there are also zones with gas productive sands.

10. There have been five wells drilled inside the proposed Unit area and there was only one very poor well. This well is located in the southeast corner of Section 22 and made only 1,906 BO. There has been one deep Atoka-Morrow penetration (in Section 28) inside the proposed unit, and it was a dry hole. The Range Lake Field lies on an uplifted fault block immediately to the southeast. There are numerous Devonian and upper Pennsylvanian wells on this structure, while the Wynona Unit lies in a structurally low area. The productive wells located in the southwest corner of the map are in the Hightower East Field and produce from the upper Pennsylvanian. Production in this field is erratic and ranges from very poor to 233 MBO per well.

11. Attachment F is Cross Section A-A' and shows a thin basal Morrow sand (shown in orange) on the Lacy J #2 log. The total Morrow section is thicker in the Lacy J #2 due to a pre-existing structural low and the downcutting of the channel system. The Lacy J #2 is an excellent well which currently has a cumulative production of 600 MMCFG and 23 MBO in 5 months. The Lacy J #1 (in Section 8) was drilled in this secondary channel. This well shows only a slightly thinner Morrow section, but no basal sand. Technically, the Lacy J #1 was a failure since the Morrow sand was absent, but an unexpected Middle Atoka sand has made a good well.

12. The unit covers an area that can be reasonably developed under a unit plan.

13. The primary target is the Atoka-Morrow formation with Austin (upper Mississippian) and upper Pennsylvanian production possible.

14. If the initial unit well is successful, additional wells will be drilled in the Unit Area. Accordingly, approval of the unit agreement will result in the efficient recovery of hydrocarbons.

15. Approval of the Wynona State Exploratory Unit and the development of the Unit Area pursuant to a unit plan is in the best interest of conservation, the prevention of waste and the protection of correlative rights.

FURTHER AFFIANT SAYETH NOT.



John Amiet

SUBSCRIBED AND SWORN before me on this 22nd day of June, 2005.

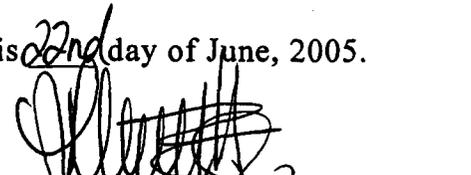


OFFICIAL SEAL
LISAMARIE ORTIZ
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires 1/14/07

My Commission Expires:

January 14, 2007



Notary Public