

applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1/2 mile north of Carlsbad, New Mexico.

CASE 13462: Continued from April 7, 2005, Examiner Hearing

Application of Yates Petroleum Corporation for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the lower Mississippian Lime formation under the following acreage in Section 29, Township 9 South, Range 35 East: the S/2 to form a standard 320-acre gas spacing and proration unit for all formations or pools spaced on 320 acres within this vertical extent; the SW/4 to form a standard 160-acre spacing and proration unit for all formations or pools spaced on 160 acres within this vertical extent, which presently includes but is not necessarily limited to the Undesignated Jenkins-Atoka Gas Pool and the Undesignated Jenkins-Cisco Pool; and the NW/4 SW/4 (Unit L) to form a standard 40-acre spacing and proration unit for all formations or pools spaced on 40 acres within this vertical extent, which presently includes but is not necessarily limited to the Undesignated Jenkins Devonian Pool and the Undesignated Jenkins-San Andres Pool. These spacing and proration units are to be dedicated to the Gill BGJ No. 1 Well located 1650 feet from the South line and 660 feet from the West line of Section 29 which Yates proposes to drill at a standard location in the lower Mississippian Lime formation. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 5 miles east of Crossroads, New Mexico.

CASE 13479: Application of Dominion Exploration & Production, Inc. for an exemption to the provisions of Division Rule 310.A, Chaves, Eddy and Lea Counties, New Mexico. Applicant seeks an exemption to the provisions of Division Rule 310.A which provides that fire walls required by this rule shall form a reservoir having a capacity one-third larger than the capacity of enclosed tank or tanks and instead authorize the firewalls around forty-five facilities to permit each facility to be operated in compliance with the requirements established by the Environmental Protection Agency for such facilities. These facilities are located at various sites in Chaves, Eddy and Lea Counties, New Mexico as follows:

Chaves County:

R&S Federal #1 Tank Battery - Section 17, Township 15 South, Range 28 East
R&S State Tank Battery - Section 17, Township 15 South, Range 28 East

Eddy County:

Abby Federal #5 - Section 28, Township 26 South, Range 30 East
Aoudad Federal Central Tank Battery - Section 33, Township 22 South, Range 26 East
Artesia 21 State #2 Tank Battery - Section 21, Township 18 South, Range 28 East
Barbados State #1 - Section 32, Township 22 South, Range 26 East
Big Eddy #117 SWD - Section 25, Township 22 South, Range 28 East
Dall Federal #1 Tank Battery - Section 33, Township 22 South, Range 26 East
Durango 10 Federal #1 - Section 10, Township 17 South, Range 29 East
EV State #1 Tank Battery - Section 32, Township 22 South, Range 26 East
Geronimo 34-1Y - Section 34, Township 17 South, Range 28 East
Geronimo 34-2 - Section 34, Township 17 South, Range 28 East
Geronimo 36 State Com 1 - Section 36, Township 17 South, Range 28 East
Happy Valley Federal Com 1 Tank Battery - Section 28, Township 22 South, Range 26 East
J. A. Tamano Federal Com #1 Tank Battery - Section 27, Township 22 South, Range 26 East
Loco Hills 4 Federal Com #1 - Section 4, Township 18 South, Range 29 East
Loco Hills 4 Federal Com #4 - Section 4, Township 18 South, Range 29 East
Pinnacle State #1 Tank Battery - Section 36, Township 22 South, Range 28 East
Ram EWE Federal #4 Tank Battery - Section 33, Township 22 South, Range 26 East
Rio Cinco State 1 - Section 26, Township 17 South, Range 28 East
Saragosa 16 State Com #1 - Section 16, Township 23 South, Range 26 East
Saragosa 16 State Com #2 - Section 16, Township 23 South, Range 26 East
Saragosa 17 State Com #1 - Section 17, Township 23 South, Range 26 East
Saragosa 17 State Com #3 - Section 17, Township 23 South, Range 26 East
Sheep Draw #2 Tank Battery - Section 33, Township 22 South, Range 26 East
Sheep Draw Federal 28-1 Tank Battery - Section 28, Township 22 South, Range 26 East
Sheep Draw Federal 28-13 Tank Battery - Section 28, Township 22 South, Range 26 East
Turkey Track 11-4 Tank Battery - Section 11, Township 19 South, Range 28 East

Lea County:

Electrolux 21 State Com 1- Section 21, Township 17 South, Range 35 East
Harrod 7 State Com 1- Section 7, Township 16 South, Range 35 East
Gulf State Tank Battery - Section 16, Township 22 South, Range 37 East
Sharp Nose Federal #1 Tank Battery - Section 13, Township 20 South, Range 33 East
State ETA #3 Tank Battery - Section 8, Township 16 South, Range 35 East
State ETA #4 Tank Battery - Section 8, Township 16 South, Range 35 East
Toro State 16-1- Section 16, Township 19 South, Range 35 East
Toto 21 Com 1-Y Tank Battery - Section 21, Township 19 South, Range 35 East
Toro 22 State Com #2 - Section 22, Township 19 South, Range 35 East
Toro 22 State Com #3 - Section 22, Township 19 South, Range 35 East
Toro 22 State Com #4 - Section 22 South, Range 19 South, Range 35 East
Toro 27 State Com #1- Section 27, Township 19 South, Range 35 East
Toro 27 State Com #2 - Section 27, Township 19 South, Range 35 East
Toro 27 State Com #5 - Section 27, Township 19 South, Range 35 East
Toro 27 State Com #6 - Section 27, Township 19 South, Range 35 East
Toro State 33-1 Tank Battery - Section 33, Township 19 South, Range 35 East
Vivian Tank Battery - Section 30, Township 22 South, Range 38 East

CASE 13451: *Continued from March 17, 2005, Examiner Hearing*

Application of the Division through the Director of the New Mexico Underground Injection Control Program to revoke Division Administrative Permit SWD-966, Eddy County, New Mexico. Applicant seeks approval to revoke the permit granted January 20, 2005, to Lynx Petroleum Consultants, Inc. for the Jones Federal "B" Well No. 3 (API No. 30-015-10394) located 660 feet from the South line and 660 feet from the East line, Unit P, Section 23, Township 19 South, Range 31 East, to dispose of produced water into the Yates and Seven Rivers formations through perforations from 2,370 feet to 2,720 feet. This well is located southeast of Loco Hills, New Mexico.