

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-101
Revised March 17, 1999

Oil Conservation Division **RECEIVED**
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

AUG 13 2004

ARTESIA AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Bass Enterprises Production Co. P.O. Box 2760, Midland, Texas 79702		² OGRID Number 001801
⁴ Property Code 001786		³ API Number 30 - 015 - 33619
³ Property Name James Ranch Unit		⁴ Well No. 93

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	7	23S	31E		660	North	660	East	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Los Medanos; Morrow					¹⁰ Proposed Pool 2 Atoka, Wolfcamp, Bone Spring, Delaware				

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code p	¹⁵ Ground Level Elevation 3295'
¹⁶ Multiple N	¹⁷ Proposed Depth 14800	¹⁸ Formation Morrow	¹⁹ Contractor Unknown	²⁰ Spud Date 7/01/04

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.50	600'	565	Surface ✓
12 1/4"	9 5/8"	40.0	4040' ✓	1175	Surface ✓
8 3/4"	7"	26.0	12000'	950	Surface
6 1/8"	4 1/2"	13.50	14800'	350	11700'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

The proposed well will be the second producer in a already established N/2 proration unit. The well has not been staked at the time of APD Submittal; however, a certified land survey plat will be submitted under separate cover. 5000PSI BOP equipment as in diagram 1 will be the minimum requirement until the 7" is run and cemented. A 10,000PSI BOP/Choke manifold will be installed on the 7" casinghead as seen in diagram 2.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Cindi Goodman* WNW
Printed name: Cindi Goodman
Title: Production Clerk

Date: 04/14/04 Phone: (432) 683-2277

OIL CONSERVATION DIVISION

Approved by: **TIM W. GUM**

Title: **DISTRICT II SUPERVISOR**

Approval Date: **SEP 15 2004** Expiration Date: **SEP 15 2005**

Conditions of Approval: _____

Attached

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Case Nos. 13367 Exhibit No. 4
Submitted by:
Bass Enterprises Production Co.
Hearing Date: December 2, 2004

**NOTIFY OCD TO WITNESS
ALL CASING STRINGS**

R-111-P