CASE 13477: Continued from April 21, 2005, Examiner Hearing

Application of Yates Drilling Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from a depth of 4000 feet through the top of the Chester formation in the following described acreage in Section 8, Township 20 South, Range 27 East: the W/2 to form a standard 320-acre spacing and proration unit for all formations developed on 320-acre spacing within that vertical extent; the NW/4 to form a standard spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent; and the NW/4 NW/4 to form a standard spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent; and the NW/4 NW/4 to form a standard spacing and proration unit for all formations developed on 160-acre spacing within that vertical extent; and the NW/4 NW/4 to form a standard spacing and proration unit for all formations developed on 40-acre spacing within that vertical extent which includes but is not necessarily limited to the McMillan-Seven Rivers-Queen Pool and the Undesignated McMillan-Wolfcamp Pool. Said units are to be dedicated to its Crazy 8 Federal Com Well No. 1 to be drilled 990 feet from the North line and 660 feet from the West line (Unit D) of said Section 8 to an approximate depth of 11,000 feet. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Yates Drilling Company as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately four miles northeast of Brantley Lake Dam, Eddy County, New Mexico.

CASE 13478: Continued from April 21, 2005, Examiner Hearing

Application of Yates Petroleum Corporation for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Morrow formation under the following acreage in Section 25, Township 21 South, Range 26 East: the N/2 to form a standard 320-acre gas spacing and proration unit for all formations or pools spaced on 320 acres within this vertical extent, which presently includes but is not necessarily limited to the Burton Flat-Morrow Gas Pool, the Crozier Bluff-Atoka Gas Pool, and the Northeast Happy Valley-Strawn Gas Pool; and the NE/4 to form a standard 160-acre spacing and proration unit for all formations or pools spaced on 160 acres within this vertical extent. These spacing and proration units are to be dedicated to the Louise "AYI" Well No. 2 located 990 feet from the North line and 1550 feet from the East line of Section 25 which Yates proposes to drill at a standard location in the Morrow formation. Also to be considered will be the cost of drilling and completion of said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, designation of applicant as operator of the well and a charge for risk involved in drilling said well. Said area is located approximately 1/2 mile north of Carlsbad, New Mexico.

CASE 13484: Application of Edge Petroleum Exploration Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Atoka and Morrow formations underlying the S/2 of Section 28, Township 19 South, Range 32 East, to form a 320-acre gas spacing and proration unit in the Undesignated Southeast Lusk-Atoka Gas Pool and the Lusk-Morrow Gas Pool. The unit is to be dedicated to the South Lusk 28 "H" Fed, Com. Well No. 1, to be drilled at an orthodox location in the SW/4 SW/4 of Section 28. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Edge Petroleum Operating Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles north-northwest of Halfway, New Mexico.

<u>CASE 13485</u>: Application of Platinum Exploration, Inc. for approval of a salt water disposal well, Lea County, New Mexico. Applicant seeks approval to use its Tenneco Fee Well No. 1 (API No. 30-025-27645), located 1980 feet from the south line and 660 feet from the west line (Unit L) of Section 3, Township 15 South, Range 37 East, to dispose of produced water into the Devonian formation in the openhole interval from 13,200-14,050 feet subsurface. The well is located approximately 3-1/2 miles south-southeast of Prairieview, New Mexico.

CASE 13486: Application of Synergy Operating, LLC for compulsory pooling, San Juan County, New Mexico. Applicant seeks an order pooling all mineral interests from the surface to the base of the Fruitland Coal formation underlying the W/2 of Section 8, Township 29 North, Range 11 West, to form a standard 320-acre gas spacing and proration unit for any pools or formations developed on 320-acre spacing within that vertical extent, including the Basin-Fruitland Coal Gas Pool. The unit is to be dedicated to the Duff 29-11-8 Well No. 104, to be drilled at an orthodox location in the NW/4 of Section 8. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 6 miles south-southwest of Aztec, New Mexico.