# State of New Mexico



Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

SLO REF NO. OG-989

January 3, 1989

Bass Enterprises Production Co. Attn: Jens Hansen First City Bank Tower, 201 Main St Fort Worth, Texas 76102

Re: 1989 Plan of Development Poker Lake Unit Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development.

Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5744

CC: OCD BLM

W.R. HUMPHRIES







W.R. HUMPHRIES

COMMISSIONER

Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

SLO REF NO. OG-988

January 3, 1989

Bass Enterprises Production Co. Attn: Mr. Louis W. Wilpitz 1st City Bank Tower, 201 Main St. Fort Worth, jTexas 76102

Re: 1st Amdmt to 1988 Plan of Development Poker Lake Unit Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned Plan of Development.

Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy for your files.

If we may be of further help please do not hesitate to call on us.

Very truly yours,

W. R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

BY: + Coyel & Mach FLOYD O. PRANDO, Director Oil and Gas Division (505) 827-5744

CC: OCD BLM

#### **BASS ENTERPRISES PRODUCTION CO.**

FIRST CITY BANK TOWER 201 MAIN ST. FORT WORTH, TEXAS 76102 817/390-8400

March 28, 1989

U. S. Department of the Interior Bureau of Land Management P. O. Box 1397 Roswell, New Mexico 88201

#366

Attention: Mr. Joe Lara

State of New Mexico Commissioner of Public Lands P. O. Box 1148 Santa Fe, New Mexico 87504-1148

Attention: Mr. Floyd Prando

State of New Mexico New Mexico Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87504

Attention: Mr. Bill LeMay

Re: First Amendment 1989 Plan of Development Poker Lake Unit Eddy County, New Mexico

Gentlemen:

In accordance with the terms and provisions of Section 10 of the Poke Lake Unit Agreement dated March 18, 1952, which provides that the Plan of Development may be modified as necessary to meet changing conditions, we propose the following additional well to the 1989 Plan of Development for the Poker Lake Unit:

<u>Poker Lake Unit Well No. 72</u> - This well is to be located in the NE/4 SE/4 of Section 28, T24S-R31E, N.M.P.M., Eddy County, New Mexico and its to be drilled to an approximate depth of 7,200' to test the Brushy Canyon formation. Charles B. Gillespie, Jr. of Midland, Texas will be operating this well as agent for Bass Enterprises Production Co.



March 28, 1989 Page 2

If this, the First Amendment to the 1989 Plan of Development to the Poker Lake Unit meets with your approval, please so indicate by signing in the appropriate space provided below one (1) original signed copy of this letter to Bass Enterprises Production Co. for its record.

ncerely. Louis W. Wild Landman

LWW:ca

ACCEPTED AND AGREED to this \_\_\_\_\_ day of \_\_\_\_\_, 1989

BUREAU OF LAND MANAGEMENT

By:\_\_\_\_\_

ACCEPTED AND AGREED to this \_\_\_\_\_ day of \_\_\_\_\_, 1989

COMMISSIONER OF PUBLIC LANDS

Ву:\_\_\_\_\_

ACCEPTED AND AGREED to this 6 day of April, 1989

NEW MEXICO OIL CONSERVATION DIVISION

Thum By:

APR . OIL CONC

BASS ENTERPRISES PRODUCTION CO.

FIRST CITY BANK TOWER 201 MAIN ST. FORT WORTH, TEXAS 76102 817/390-8400

December 15, 1988

BUREAU OF LAND MANAGEMENT P.O. Box 1397 Roswell, New Mexico 88201

Attn: Mr. Armando Lopez

COMMISSIONER OF PUBLIC LANDS State of New Mexico Box 1148 Santa Fe, New Mexico 87504-1148

Attn: Mr. Floyd Prondo

NEW MEXICO OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87501

Attn: Mr. Bill LeMay

Re: First Amendment to the 1988 Plan of Development for the Poker Lake Unit Eddy County, New Mexico

Gentlemen:

In accordance with the terms and provisions of Section 10 of the Poker Lake Unit Agreement dated March 18, 1952, which provides that the Plan of Development may be modified as necessary to meet changing conditions, we propose the following additional well to the 1988 Plan of Development:

Poker Lake Unit Well No. 70 - This well is to be located in the SE/4 SE/4 of Section 28, T24S-R31E, N.M.P.M., Eddy County, New Mexico, and is to be drilled to an approximate depth of 7,200' to test the Brushy Canyon Formation. Charles B. Gillespie, Jr. of Midland, Texas will be operating this well as agent for Bass Enterprises Production Co. December 15, 1988 Page 2

It this, the First Amendment to the 1988 Plan of Development to the Poker Lake Unit, meets with your approval, please so indicate by signing in the appropriate space provided below and return one (1) original signed copy of this letter to Bass for its records.

Louis Landman

LWW:lh

ACCEPTED AND AGREED to this \_\_\_\_\_\_ day of \_\_\_\_\_\_, 1988.

BUREAU OF LAND MANAGEMENT

By: \_\_\_\_\_

ACCEPTED AND AGREED to this \_\_\_\_\_\_, 1988.

COMMISSIONER OF PUBLIC LANDS

By: \_\_\_\_\_

13 rd ACCEPTED AND AGREED to this a day of December, 1988.

NEW MEXICO OL CONSERVATION DIVISION By: mon





Commissioner of Public Lands

P.O. BOX 1148 SANTA FE, NEW MEXICO 87504-1148

April 5, 1989

Bass Enterprises Production Co. First City Bank Tower 201 Main Street Fort Worth, Texas 76102

ATTN: Louis W. Wilpitz

RE: 1989 Plan of Development First Amendment Poker Lake Unit Eddy County, New Mexico

Gentlemen:

The Commissioner of Public Lands has this date approved the above captioned amendment to the 1989 Plan of Development. Our approval is subject to like approval by all other appropriate agencies.

Enclosed is an approved copy for your files. If we may be of further help, please do not hesitate to contact us.

Very truly yours,

W.R. HUMPHRIES COMMISSIONER OF PUBLIC LANDS

- BY: FLOYD O. PRANDO, Director Oil and Gas Division
  - Oil and Gas Division (505) 827-5749

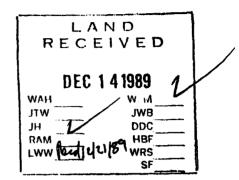
W.R. HUMPHRIES

Charles B. Gillespie, Jr.

Oil Producer-Investor P. O. Box Eight Midland, Texas 79702

December 11, 1989

Bass Enterprises Production Company First City Bank Tower 201 Main Street Fort Worth, Texas 76102



(915) 683-1765

Attention: Mr. Louis W. Wilpitz

Re: Request for submittal of 40 acre Schedule of Unitized Land for the Poker Lake Unit Well No. 72, South Poker Lake Delaware Pool, NE/4 SE/4 Section 28, Being 40 acres more or less, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

Gentlemen:

Attached herewith please find a Schedule of Unitized Land regarded as being "reasonably proved productive of unitized substances in paying quantities" sufficient to warrant the formation of a "Participating Area" for the referenced well. Included therewith is a Worksheet for Commercial Determination and Participating Area in Federal Units for the Poker Lake Unit Well No. 72, which was drilled by Charles B. Gillespie, Jr. in accordance with the 1988 Plans of Development and Operation for the Poker Lake Unit, submitted by Bass Enterprises Production Company.

Your submittal of this 40 acre Schedule of Unitized Land is respectfully requested. Should you have any questions or require anything further, please advise.

Very truly yours

David W. Hastings Production Manager

DWH/vjc

Enclosures

## Mailing List (Copies Enclosed)

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Bureau of Land Management P. O. Box 1778 Carlsbad, New Mexico 88220 Attn: Ms. Cecelia Johnson

Oil Conservation Division Drawer DD 811 South First Street Artesia, New Mexico 88210 Attn: Mr. Mike Williams

Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501 Attn: Mr. David Catanach

Office of the New Mexico Commissioner of Public Lands Post Office Box 1148 Santa Fe, New Mexico 87504-1148 Attn: Mr. W. R. Humphries

Bass Enterprises Production Company P. O. Box 2760 Midland, Texas 79702 Attn: Mr. Keith Bucy

Bass Enterprises Production Company 201 Main Street First City Bank Tower Fort Worth, Texas 76102 Attn: Mr. Truitt Mathews

Pauley Petroleum, Inc. Post Office Box 2208 Roswell, New Mexico 88202 Attn: Mr. John Peterson

Amoco Production Company P. O. Box 3092 Houston, Texas 77253 Attn: Mr. V. P. Whitfield

# Schedule of Unitized Land Poker Lake Unit No. 72 South Poker Lake Delaware Pool

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## Unitized Tract

# Percentage of Unitized Substances to be Allocated

100%

NE/4 SE/4 Section 28, Township 24 South, Range 31 East, N.M.P.M., Eddy County, New Mexico Containing 40 acres

WELL	DATA		
• WELL Poker Lake Unit No. 72	FORM	ATION Delawar	e
LOCATION I UNIT, 1980 FEET FROM			
SECTION 28, RANGE 31E, TOWNSHIP	P_245_, COUNTY	Eddy	NEW MEXICO
SPUD DATE 5-03-89 COMPLETION DATE 9-			
PERFORATIONS 5832'-5868' (72 holes)	)		
•			
STIMULATION:			
ACID3800 gallons 7.5% NEFE acid	d and ball sea	lers	
FRACTURE None			
			The second s
			······································
POTENTIAL Pumped 69 BOPD + 18 MCFG +	140 BW		
POTENTIAL Pumped 69 BOPD + 18 MCFG + (ATTACH COPY OF C-122. ATTACH COPY OF		CH OF COMPLETED	WELL.)
(ATTACH COPY OF C-122. ATTACH COPY OF		CH OF COMPLETED	WELL.)
(ATTACH COPY OF C-122. ATTACH COPY OF	WELLBORE SKET		WELL.)
(ATTACH COPY OF C-122. ATTACH COPY OF VOLUMETRI	WELLBORE SKET	FORMATION SANDS NOT	PERFORATED
(ATTACH COPY OF C-122. ATTACH COPY OF VOLUMETRI	WELLBORE SKET C CALCULATION SANDS PERFORATED	FORMATION	PERFORATED
(ATTACH COPY OF C-122. ATTACH COPY OF VOLUMETRI Area (A) proration unit size, acres	WELLBORE SKET C CALCULATION SANDS PERFORATED 40	FORMATION SANDS NOT	PERFORATED
(ATTACH COPY OF C-122. ATTACH COPY OF VOLUMETRI Area (A) proration unit size, acres Porosity (Ø), %	WELLBORE SKET C CALCULATION SANDS PERFORATED	FORMATION SANDS NOT	PERFORATED
(ATTACH COPY OF C-122. ATTACH COPY OF VOLUMETRI Area (A) proration unit size, acres Porosity (Ø), % Water saturation (Sw), %	WELLBORE SKET C CALCULATION SANDS PERFORATED 40 23.25 53.2	FORMATION SANDS NOT	PERFORATED
(ATTACH COPY OF C-122. ATTACH COPY OF VOLUMETRI Area (A) proration unit size, acres Porosity (Ø), %	WELLBORE SKET C CALCULATION SANDS PERFORATED 40 23.25 53.2	FORMATION SANDS NOT	PERFORATED

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Bottomhole pressure (P), psia	2900	
Recovery factor (RF)	20%	
Recoverable oil, bbls(See eq. below)	243,115	
Recoverable oil, bbls = (7,758)(0)(1-Su	u)(A)(h)(RF)	

PERFORMANCE DATA If sufficient history exists, attach plot of gas production rate vs time.							
Initial rate (qi),	1038	bb1 <b>s/mo</b>	 				
Economic limit (ql),	76	bb1 <b>s/mo</b>					
Decline rate, dy	2.41	<u> </u>					
Remaining oil (Q) =10	6,150	bbls.					
Ultimate recoverable gil	109,199	bbls.					
		•					
Attach plat showing prorat	ion unit and p	articipating area.					

RECOVERABLE OIL	OIL (BBLS.)	GAS (MCF)
Gas sand previously produced		
Sand perforated	(1)	
Sand not perforated, but potentially productive	(2)	·····
Total recoverable oil	·····	
(1) performance recoverable oil if avai	lable	
(2) performance sand perforated X volum volumetric sand perforated not p	etric sands = performanc erforated not perfor	e sands ated
Participating area size based on ratio	of production history an	d volumetrics
40acresminimum area is	proration unit.	

(2)

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Well Cost	\$ <u>36</u>	1,311	(to the dep	th of	formation	completed)	
Recompletion	Cost	\$					
TOTAL COST		\$ <u>361,311</u>					

Operating Cost \$750.00/Month

CBG Net Income = (Gross Oil)(Net Oil Price)(Net Revenue Interest)-(Taxes)

YEAR	GROSS OIL	CBG NET INCOME	OPERATING COST	10% DISCOUNT FACTOR	DISCOUNTED CASH FLOW
Zero			• • •	1.0000	-361,311
1989	4,019	51,996	3,000	.95382	46,734
1990	10,200	134,603	9,180	.86711	108,756
1991	8,253	111,102	9,364	.78828	80,198
1992	6,929	94,363	9,551	.71662	60,778
1993	5,968	81,276	9,742	.65417	46,602
1994 <b>Remain</b>	5,246 der 59,608	71,443 470,506	9,937 341,268	•59225 •53841	36,427 152,195

(3)

ECONOMIC

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# CHARLES B. GILLESPIE, JR.

LEASE - POKER LAKE 72	SECTION 28-245-31E
# ¥ELLS 1	40 ACRES EDDY COUNTY, NM
INTEREST 0.74125	AVE. DEPTH - 6000, DELAWARE

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																					MNREV				
	4019		ł	2979	1															•	43996				
1990 l	1020 <b>0</b>	ł		7561		0 ;	19,38	1	1	146527	ł	0	1	146527	ł	11924	1 9180	ł	125423	ł	174419	} ;	108756	1 1	155489
1991 1	8253	ł		5118	1	0 1	19.77	1.	3	120944	1	Û	ł	120944	ţ.	9842	9364	1	101738	;	276157	;	80178	; ;	235687
	6929		-				20.00			102722		0	1	102722	ì	8359	1 9551	1	84812	!	360969	1	60778	1 2	296465
1993 1	5968					0	20.00			38475		9	ł	38476	ł	7200	9742	;	71534	1	432503	;	45602	1 1	343067
1994 1						0	20.00			77772		0	ł	77772	ţ.	6329	9937	1	61506	<b>¦</b>	494009	ł	36427	1 1	379494
	4877		!			0	20.00	$1^{*}$	:	69337	1	0	1	59337	ł	5643	110135	ł	53559	;	547568	1	28836	; .	408331
1996	4221	1	1	3129		0 ;	20.00	1	1	62576	ł	0	1	62576	ł	5092	10338	ł	47146	!	594713	ł	23076	; ;	431407
1997					!	0	20.00	1	ł	57002	ţ	0	1	57002	;	4639	10545	ł	41818	ł	63653 <b>2</b>	ł	18608	; .	450015
1998	3528	ł	ł				20.00		ł	52303	1	0	ł	52303	;	4256	10756	ł	37290	;	673822	ł	15084	ţ	465099
1999			!	2419		0 1	20.00	1	ł	48389	ł	0	1	48389	ł	393 <b>8</b>	10971	ł	33480	ł	707302	1	12312	1.	477411
2000 ;	3036	ł	ţ.	2250	ł	0 (	20.00	Į.	;	45009	ς	0	1	45009	ł	3663	111190	ł	30156	1	737458	l t	10081	1	487492
2001			ł	2102	1	0	20.00	1.	ł	42044	1	0	ł	42044	1	3421	111414	ł	27208	;	764666	ł	8269	ł	495761
2002	2662	1	ł	1973		<b>Q</b>	20.00	1	ł	39464	;	0	ł	39464	;	3212	111642	1	24610	1	789276	1	6800	1	502561
2003	2503	ł	ł	1855	;	0	20.00	1	1	37107	ł	0	ł	37107	;	3020	111875	;	22212	ł	811488	1	5579	; ;	508140
2004 1	2370	ł	ł	1757	ł	0	20.00	1	1	35135	1	Q	1	35135	;	2859	12113	ł	20163	!	831651	ł	4604	1	512744
2005	2247	ì	1	1666	1	0	20.00	;	;	33312	;	i)	ł	33312	}	2711	12355	ł	18246	!	349897	;	3787	;	518531
2006 1	2136	;	1	1583	ł	0	20.00	1	1	31666	1	0	ł	31666	ł	2577	112602	1	16487	;	866384	ì	3111	ł	519643
2007 1	2036	ł	i k		!	<u>0</u> ;	20.00	1	1	30184	;	0	}	30134	ļ	2456	12854	1	14873	;	881257	ł	2551	1	522194
2008 :	1943	3	1	1440	!	0	20,00	1	ł	28805	ł	0	ł	28805	ł	2344	113111	ł	13350	ł	894607	}	2082	1	524276
2009	1859	1	1	1378	;	) ;	20.00	;	;	27560	ł	)	1	27560	ļ	2243	113374	;	11943	1	906550	ł	1693	ł	525969
2010	1782	i	ł	1321	1	0	20.00	1	ł	26418	1	0	ł	26418	i	2150	:13641	!	10627	ł	917177	ł	1370	ł	527339
2011 3	1712	ł	!	1269	!	0	20.00	1	1	25380	ł	)	ł	25380	ł	2065	113914	ł	9401	ł	926579	5	1102	ł	528441
2012 :	1647	1 1	ł	1221	;	0	20.00	1	ļ	24417	ł	0	1	24417	;	1987	14192	ł	8238	1	934816	ł	877	ł	529318
2013	1586	ł	ł	1176	;	- )	20.00	;	;	23512	1	0	;	23512	ł	1913	114476	ł	7123	5 1	941939	ł	590	;	530008
2014	1531	ł	;	1135	;	0	20.00	;	!	22697	ł	0	ł	22697	ł	1847	14765	1	6085	!	948024	ł	536	;	530544
2015 1	1470	ţ	;	1090	;	0	20.00	ł	}	21793	1	\$	ł	21793	1	1773	115061	E,	1959	;	952982	;	397	1	530940
2016	1430	\$ 1	ł	1060	;	0 ;	20.00	1	1	21200	1	0	ł	21200	;	1725	15362	;	4113	!	957095	1	299	1	531240
2017	1384	;			ł	0	20.00	1	1	20518	1	)	}	20518	1		115669		3179	ł	960274	1	210	;	531450
2018 ;	1340	1 1	ţ	993	;	0	20.00			19866		Q	ł	19866			115983				962540				531586
2019 }	1300	;	}	954	ł	0 )	20.00			19273		Ç	1	19273	1		116302		1402	;	963942	!			531663
2020	1263	÷	ł	936	ł	0 1	20.00			18724							16628				964514				531691

# POKER LAKE UNIT WELL NO. 72 PERFORATED SANDS

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INTERVAL	h	ØN	Øh
5832-36' 36-38' 38-40' 40-43' 43-46' 46-50' 50-54' 54-56' 56-60' 60-62' 62-64'	4 2 3 3 4 4 4 2 4 2 2	21 25 20 24 21 24 25 23 26 24 22	84 50 40 72 63 96 100 46 104 48 48 44
64-66' 66-68'	2 2 2 <u>2</u> TOTAL h 36	20 25 T	40 _50 OTAL Øh 837
AVERAGE Ø =	$\frac{\text{TOTAL } \rho h}{\text{TOTAL } h} = \frac{837}{36} = 23.25\% \rho$	)	

There are no  $\emptyset$ XP porosities because an open hole porosity log could not be run on this well. All porosities are from a Dual Spaced Neutron cased hole log.

# POKER LAKE UNIT WELL NO. 72 PERFORATED SANDS

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			~ ~ ~ ~ ~ ~ ~
INTERVAL	LLD	Rt	Sw
5832-36'	2.3	2.3	54.4
36-38'	1.9	1.9	50.3
38-40'	2.5	2.5	54.8
40-43'	2.1	2.1	49.8
43-46'	2.4	2.4	53.2
46-50'	1.8	1.8	53.8
50-54'	1.8	1.8	51.6
54-56'	2.0	2.0	53.2
56-60'	1.8	1.8	49.7
60-62'	1.8	1.8	53.8
62-64'	2.0	2.0	55.7
64-66'	2.1	2.1	59.8
66-68'	1.4	1.4	58.6

There are no accurate Rxo, LLs or  $Rt/R_{LLd}$  resistivities because of deep drilling mud invasion.

Rw = .03 for this perforated sand.

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INTERVAL	Sw	ØN	h	Sw WEIGHTED
5832-36' 36-38' 38-40' 40-43' 43-46' 46-50' 50-54' 54-56' 56-60'	(.544) (.503) (.548) (.498) (.532) (.538) (.516) (.532)	(.21) (.25) (.20) (.24) (.21) (.24) (.25) (.23)	(4) (2) (2) (3) (3) (4) (4) (4) (2) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	.45696 .25150 .21920 .35856 .33516 .51648 .51600 .24472
56-60' 60-62' 62-64' 64-66' 66-68'	(.497) (.538) (.557) (.598) (.586)	(.26) (.24) (.22) (.20) (.25)	(4) (2) (2) (2) (2) TOTAL Sw WEIGHTED	.51688 .25824 .24508 .23920 .29300 4.45098

AVERAGE Sw =	(Sw)(ØN)(h) (Avg. Ø)(TOTAL h)	_	4.45098	_	53.2%	<b>S</b>
	(Avg. Ø)(TOTAL h)	-	8.37	-	JJ. C /o	SM

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# VOLUMETRIC CALCULATIONS RECOVERABLE OIL

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#### PERFORATED SANDS

\_ \_ \_ \_ \_ \_ \_ \_ \_ \_ OIL CONTENT OF RESERVOIR, BBLS. = (7758)(A)(h)(Ø)(1-Sw) = (7758)(40)(36)(.2325)(1-.532) = 1,215,573 RECOVERY FACTOR (RF) = 20%RECOVERABLE OIL, BBLS. = 1,215,573 (RF) = 1,215,573 (.20) = 243,115

#### PERFORMANCE DATA

Remaining Oil Forecast

1

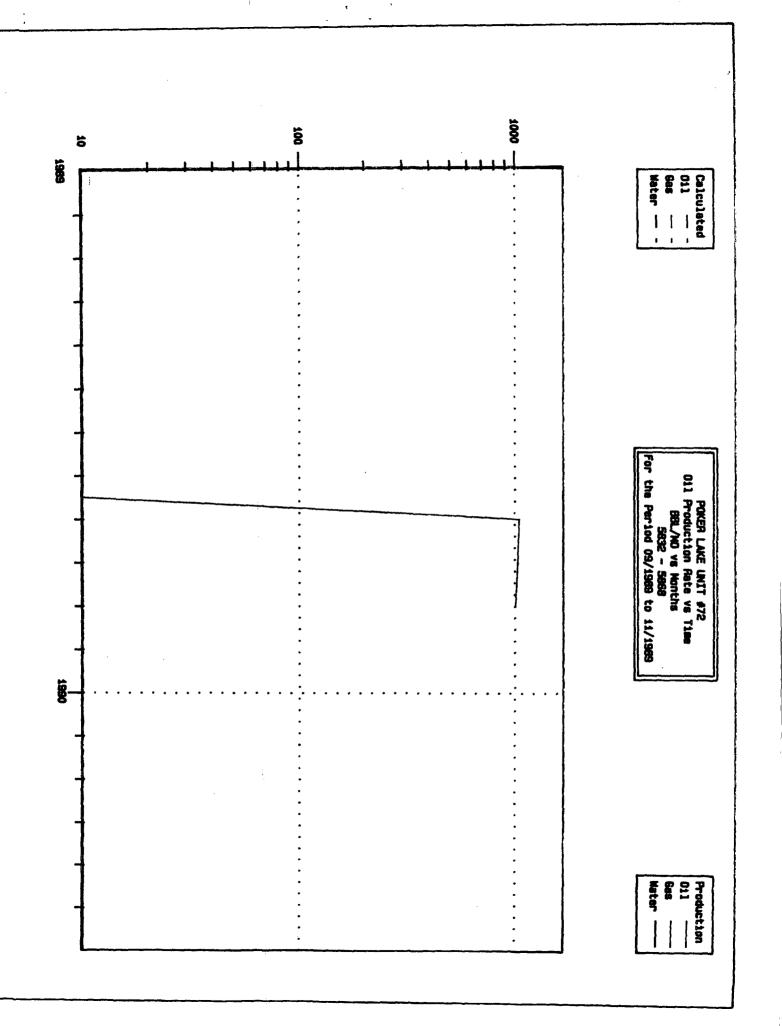
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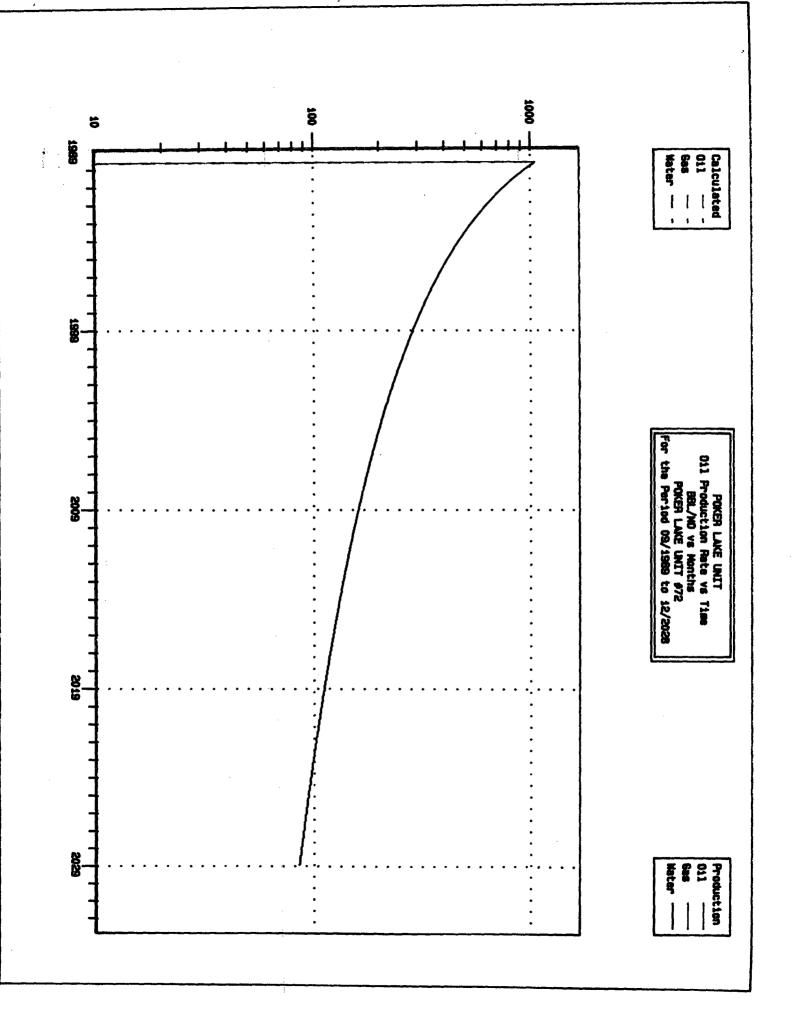
ZD	Forecast	000000000000000000000000000000000000000	ממממממ	Curve Fit	P	roject	ion	D?
З								З
3	Product	Туре	Ľ	OIL				З
З	Decline	Curve Type	:	HYPERBOLI	C			З
3	Hyperbol	lic Exponent	:	1.000000		<del></del>		З
з		Decline (%/Mo)	4	2.405917	%			З
3	Start Da	ate	8	09/1989	1	2/1989		З
З	End Date		:	11/1989	1	2/2028		З
З	Correlat	tion Coefficient	4	0.984044				З
З	Economio	: Limit (BB1/Mo)		76	7	6		З
З	Initial	Mo. Prod. Rate (BB1/Mo)	) #	1040	9	70		З
З	Final Mo	o. Prod. Rate (BB1/Mo)	E.	993	8	4		З
3	Cum. Rep	ported Production (BBls)		3049				З
3	Projecte	ed Life (Years)			Э	9.083		З
З	Projecte	ed Production (BBls)	:		1	06150		З
CDD.	ומסמממממ	DDDDDDDDDDDDDDDD POKER	LAKE UN	NIT: POKER	LAKE	UNIT	#72	DΥ

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Computer Generated forecast is based on the conventional rate-time equations set forth in J. J. Arps, "Analysis of Decline Curves", <u>Petroleum Technology</u>, T. P. 1758 (September, 1944)



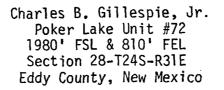
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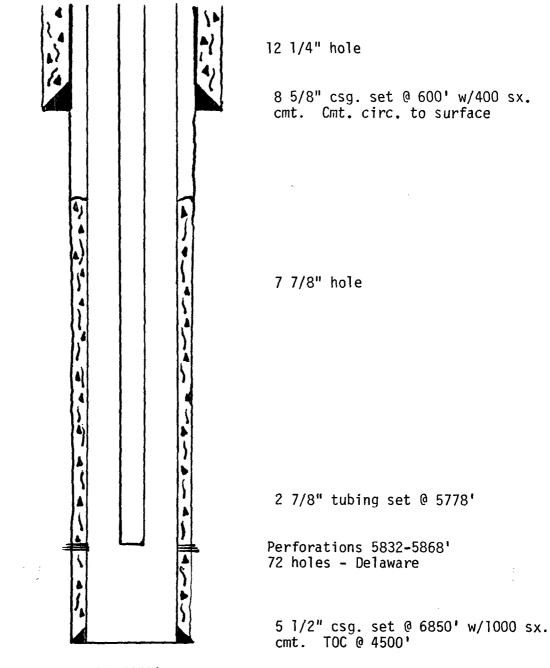
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TD 6850'

Submit to Appropriate District Office State Lease - 4 copies For Lease - 3 copies

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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator						Lease				Well No.			
CHARLES B. GILLESPIE, JR					POKER LAKE UNIT				72	2			
Unit Letter	Section	012	Township		Range			County	A				
I	ļ	28	24 SOUT	H	31	EAST	NMPM		EDDY				
Actual Footage Loca									<u> </u>				
810	feet f	tom the EAS	Γ	line and	198	30	feet from	the SOUTH	line				
Ground level Elev.		Producing	Formation		Pool				Dedicated Acre	ige:			
	3482.4' Delaware		Undesignated Delaware				40	Acres					
1. Outline	e the ac	creage dedicated	to the subject well	i by colored per	cil or had	hure marks on	the plat below.						
2. If more	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization,													
unitization, force-pooling, etc.?													
	Yes			wer is "yes" ty			A Alexandre side at						
this form			and tract descript	ons which have	accusury	OGGE COLECIION	ed. (Use reverse side of	ſ					
No allow	able wi	ill be assigned to	the well until all minating such inter				munitization, unitizatio	a, forced-poolia	g, or otherwise)				
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		į						Printed Name	<u> </u>				
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State of New Mexico

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Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION** 

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 BASS ENTERPRISES PRODUCTION CO.

FIRST CITY BANK TOWER 201 MAIN ST. FORT WORTH, TEXAS 76102 817/390-8400

#366

December 11, 1989

Bureau of Land Management P. O. Box 1397 Roswell, New Mexico 88201

Attn: Mr. Joe Lara

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Commissioner of Public Lands State of New Mexico P. O. Box 1148 Sante Fe, New Mexico 87504-1148

Attn: Mr. Floyd Prando

New Mexico Oil Conservation Division P. O. Box 2088 Sante, Fe New Mexico

Attn: Mr. Bill LeMay

Re: 1990 Plan of Development Poker Lake Unit Eddy County, New Mexico

Gentlemen:

In accordance with Section 10 of the Poker Lake Unit Agreement dated March 18, 1952, Bass Enterprises Production Co., operator of the referenced unit, hereby submits a Plan of Development for the Poker Lake Unit for the year 1990.

#### HISTORY OF PAST DEVELOPMENT

We refer to our previous Plans of Development for a detailed description of the operations conducted in this Unit in prior years.

#### **1989 ACTIVITY**

Poker Lake Unit Well No. 70 -This well was drilled to a total depth of 7238' and completed on February 5, 1989, as a producing oil well in the Brushy Canyon Formation 810' FSL and 810' FEL in Section 28, T24S-R31E, Eddy County, New Mexico. This well was drilled by Charles B. Gillespie, Jr. as designated agent for Bass.

Poker Lake Unit Well No. 71 -This well was drilled to a total depth of 14,882' in the N/2 of Section 33, T23S-R30E, Eddy County, New Mexico by Bettis Brothers, Inc., as designated agent for Bass. Completion Bureau of Land Management Commissioner of Public Lands New Mexico Oil Conservation Division December 11, 1989 Page 2

> operations are currently being conducted in the Bone Springs Formation. Results will be reported in the 1991 Plan of Development.

Poker Lake Unit Well No. 72 -

This well was drilled to a total depth of 6850' and successfully completed on September 5, 1989, as an oil well in the Delaware Formation 1980' FSL and 810' FEL in Section 28, T24S-R31E, Eddy Co., New Mexico. The well was drilled by Charles B. Gillespie, Jr. as designated agent for Bass.

#### PARTICIPATING AREAS

According to our records, Bass Enterprises Production Co. has submitted all wells drilled to date where adequate production information is avaiable for commercial determinations and participating areas. In the event you have not received commercial determinations for all of our wells drilled to date, as well as proposed participating areas when appropriate, please advise us at your convenience and we will submit same to you.

#### FUTURE DEVELOPMENT

Poker Lake Unit Well No. 73 -

This well will be drilled to a sufficient depth to test the Delaware Formation on unitized lands. A specific location will be given during 1990.

#### OFFSET OBLIGATIONS

Appropriate and adequate measures will be taken to prevent drainage of unitized substances from the lands subject to the Poker Lake Unit Agreement or pursuant to applicable regulations.

#### ADDITIONAL DEVELOPMENT

This Plan of Development will constitute the activity to be conducted under the terms of the Poker Lake Unit Agreement for the period ending December 31, 1990. In the event economic conditions should change, resulting in the improvement of marketing oil and gas from this unit area, the Operator will modify this plan of development to provide for additional activity. Presently, three (3) gas wells are shut-in in the Poker Lake Unit due to the poor gas market. Gas sales will resume from these wells when prices will justify additional development. Bureau of Land Management Commissioner of Public Lands New Mexico Oil Conservation Division December 11, 1989 Page 3

#### MODIFICATIONS

In accordance with the terms and provisions of the Poker Lake Unit Agreement, this plan of development may be modified from time to time as a result of changing conditions.

#### EFFECTIVE DATE

This plan of development shall be effective from January 1, 1990, to December 31, 1990.

If this Plan of Development meets with your approval, please so indicate by signing in the appropriate space provided below and return one signed copy of the letter to Bass for its records.

Very truly yours, ∮ens Hansen

RAM/JH/tlo

ACCEPTED TO AND AGREED this 26 day of Dec., 1989.

#### BUREAU OF LAND MANAGEMENT

By:\_\_\_\_\_

COMMISSIONER OF PUBLIC LANDS

By:

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