

Cimarex Energy Co. as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 4 miles southwest of Cotton Place, New Mexico.

4. **CASE 14939: Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division: (1) creating a non-standard 160-acre, more or less, oil spacing and proration unit in the Upper Pennsylvanian formation, comprised of the N/2 N/2 of Section 36, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico; and (2) pooling all mineral interests in the Upper Pennsylvanian formation underlying this proposed non-standard spacing and proration unit. This proposed non-standard spacing and proration unit will be the project area for the Chicken Dinner 36 State Com Well No. 1H, to be horizontally drilled from a surface location 660 feet from the North line and 180 feet from the East line to a bottomhole location 760 feet from the North line and 660 feet from the West line of Section 36. The completed interval for this well will be within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles Southeast of Loco Hills, New Mexico.
5. **CASE 14940: Application of Nearburg Exploration Company, LLC for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre spacing and proration unit comprised of the E/2 W/2 of Section 23, Township 20 South, Range 34 East, NMPM, and (2) pooling all mineral interests in all producing reservoirs within the Bone Spring formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed Laguna 23 Fed Com Well No. 1H, to be horizontally drilled from a surface location 330 feet from the South line and 1980 feet from the West line (Unit N) to a bottom hole location 330 feet from the North line and 1980 feet from the West line (Unit C) of Section 23. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Nearburg Exploration Company, LLC as operator of the well and unit and a 200% charge for risk involved in drilling said well. Said area is approximately 30 miles southwest of Hobbs, New Mexico.
6. **CASE 14941: Application of Mewbourne Oil Company for a non-standard oil spacing and proration unit and compulsory pooling, Eddy County, New Mexico.** Mewbourne Oil Company seeks an order approving an 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2 N/2 of Section 15, Township 18 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests (i) from the surface to the base of the Bone Spring formation underlying the NE/4 NE/4 of Section 15 to form a standard 40 acre oil spacing and proration unit, and (ii) the Bone Spring formation underlying the N/2 N/2 of Section 15 to form a non-standard 160 acre oil spacing and proration unit (project area), for all pools or formations developed on 40 acre spacing within that vertical extent. The units are to be dedicated to the Tamano 15 AD Fed. Com. Well No. 1, a horizontal well with a surface location in the NE/4 NE/4, and a terminus in the NW/4 NW/4, of Section 15. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The units are located approximately 8 miles east-southeast of Loco Hills, New Mexico.
7. **CASE 14942: Application of Celero Energy II, LP to expand the waterflood project and tertiary recovery project for the Rock Queen Unit, and to qualify the expanded project for the recovered oil tax rate, Chaves and Lea Counties, New Mexico.** Applicant seeks approval to expand the waterflood project and tertiary recovery project for the Rock Queen Unit by the injection of water and carbon dioxide into the Queen formation into wells located on 4939.77 acres of federal, state, and fee lands covering all or parts of Sections 22-27 and 34-36 of Township 13 South, Range 31 East, N.M.P.M., and Sections 19, 30, and 31 of Township 13 South, Range 32 East, N.M.P.M. Applicant further seeks to qualify the expanded enhanced recovery project for the recovered oil tax rate pursuant to the "New Mexico Enhanced Oil Recovery Act" (Laws 1992, Chapter 38, Sections 1-5). The unit area is centered approximately 17 miles south-southwest of Caprock, New Mexico.
8. **CASE 14943: Application of Devon Energy Production Company, L.P. for approval of a water disposal well, Lea County, New Mexico.** Applicant seeks an order approving water disposal into the Devonian formation (Northeast Bell Lake-Devonian Pool) at a depth of 14570-14660 feet subsurface in the Rio Blanco 33 Fed. Well No. 2, located 1980 feet from the north line and 1980 feet from the west line of Section 33, Township 22 South, Range 34 East, NMPM. The well is located approximately 16-1/2 miles southwest of Oil Center, New Mexico.
9. **CASE 14934: (Continued from the November 29, 2012 Examiner Hearing.)**
Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration

unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 25, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Triste Draw 25 Fed. Well No. 1, a horizontal well with a surface location in the SE/4 SE/4, and a terminus in the NE/4 NE/4, of Section 25. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 27 miles southwest of Oil Center, New Mexico.

10. **CASE 14935:** (Continued from the November 29, 2012 Examiner Hearing.)

Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 W/2 of Section 30, Township 23 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Triste Draw 30 Fed. Well No. 2, a horizontal well with a surface location in the SE/4 SW/4, and a terminus in the NE/4 NW/4, of Section 30. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 26 miles southwest of Oil Center, New Mexico.

11. **CASE 14921:** (Continued from the November 29, 2012 Examiner Hearing.)

Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Cimarex Energy Co. seeks an order approving a 160-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 E/2 of Section 26, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Snoddy Fed. Well No. 21, a horizontal well to with a surface location in the NE/4 NE/4, and a terminus in the SE/4 SE/4, of Section 26. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1/2 mile south-southeast of Halfway, New Mexico.

12. **CASE 14922:** (Continued from the November 29, 2012 Examiner Hearing.)

Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Cimarex Energy Co. seeks an order approving a 280-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the E/2 NE/4, SW/4 NE/4, E/2S W/4, and W/2 SE/4 of Section 26, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Snoddy Fed. Well No. 22, a horizontal well to with a surface location in the NE/4 NE/4, and a terminus in the SE/4 SW/4, of Section 26. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1/2 mile south of Halfway, New Mexico.

13. **CASE 14923:** (Continued from the November 29, 2012 Examiner Hearing.)

Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Lea County, New Mexico. Cimarex Energy Co. seeks an order approving a 240-acre non-standard oil spacing and proration unit (project area) in the Bone Spring formation comprised of the N/2NE/4, SW/4NE/4, S/2NW/4, and NW/4SW/4 of Section 26, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant further seeks the pooling of all mineral interests in the Bone Spring formation underlying the non-standard unit (project area) for any pools or formations developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Snoddy Fed. Well No. 23, a horizontal well to with a surface location in the NE/4NE/4, and a terminus in the NW/4SW/4, of Section 26. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 1/2 mile south of Halfway, New Mexico.