

## **Appendix A: NMOCD Documents and Orders**

- R-12546-A (June 5, 2006): Denial of a request for re-hearing by adjacent landowners
- R-12546-B (March 2, 2007): Extension of period to drill until May 5, 2008
- R-12546-C (October 31, 2008): Extension of period to drill until December 31, 2009
- R-12546-D (November 20, 2009): Stays the requirement for an approved Discharge Plan prior to injection (per original Order 12546) and allows DCP to inject, with a cap of 4.0 MMSCFD and pressure of 1,800 psi
- R-12546-E (January 28, 2010): Extends R-12546-D for 60 days
- R-12546-F (April 19, 2010): Extends R-12546-E for 90 days
- R-12546-G (July 19, 2010): Extends R-12546-F until new hearing
- R-12546-H (June 6, 2011): Denial of request for hearing extension by adjacent landowners, and acknowledgement of new NMOCD Discharge Plan Requirements (May 10, 2011) that Linam Gas Plant does not require a Discharge Plan
- R-12546-I (July 28, 2011): Formally removes the requirement for a Discharge Plan and lifts the caps of 4.0 MMSCFD and pressure of 1,800 psi and restores original allowed pressure to 2,644 psi with no cap on volume
- NMOCD Well Files for Linam AGI #1

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION COMMISSION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION COMMISSION  
FOR THE PURPOSE OF CONSIDERING:**

**APPLICATION OF DUKE ENERGY FIELD SERVICES, LP FOR AN ACID GAS  
INJECTION WELL, LEA COUNTY, NEW MEXICO**

**CASE NO. 13589  
ORDER NO. R-12546**

**ORDER OF THE OIL CONSERVATION COMMISSION**

**BY THE COMMISSION:**

**THIS MATTER** came before the Oil Conservation Commission (the Commission) for hearing on March 13, 2006, and the Commission, having carefully considered the evidence, the pleadings and other materials submitted by the parties hereto, now, on this 5th day of May, 2006,

**FINDS:**

1. Notice has been given of the application and the hearing of this matter, and the Commission has jurisdiction of the parties and the subject matter herein.
2. On September 13, 2005, Duke Energy Field Services, LP ("Applicant", "operator" or "Duke") filed an administrative application (OCD Form C-108 and attachments), seeking authority to inject acid gas (hydrogen sulfide and carbon dioxide) into the Lower Bone Springs (Wolfcamp) formation, at a depth interval of 8,700 to 9,000 feet below the surface, through a well it proposes to drill at a location 1,980 feet from the South line and 1,980 feet from the West line (Unit K) of Section 30, Township 18 South, Range 37 East, in Lea County, New Mexico. The purpose of injection is to dispose of natural gas processing wastes from Applicant's Linam Plant, located in the Northeast Quarter of Section 6, Township 19 South, Range 37 East, in Lea County.
3. The original application proposed an alternative injection zone in the Brushy Canyon formation at a depth interval of 5,000 to 5,300 feet below the surface. However, that alternative request was subsequently withdrawn and is not now before the Commission.

4. At the direction of the Director of the Oil Conservation Division (the Division), pursuant to Division Rule 1218.B, this case was set for hearing before the Commission.

5. At the hearing, AC Ranch Partnership (AC Ranch), a surface lessee of land in proximity to the proposed injection site, and Randy Smith (Smith), a surface owner and resident in the vicinity of the proposed injection site, appeared as protestants, and offered evidence in opposition to the permit sought by Applicant. The Division appeared as an intervenor, and offered evidence relevant to conditions it urged the Commission to place upon the permit if granted.

#### Applicant's Evidence

6. The Applicant produced two witnesses, Chris Root, a chemical engineer employed by the applicant and the project manager for this project, and Alberto Gutierrez, a geologist, employed by Geolex, Inc., a consultant to Applicant.

7. Mr. Root described the proposed system for transporting acid gas extracted from the natural gas stream at the Linam plant to the injection well and injecting it into the well. He testified that implementation of the proposed system would allow deactivation of the sulfur recovery system currently in use at the plant. This would improve environmental protection by reducing the plant's emissions of sulfur dioxide and carbon dioxide and replacing an aging system with a newer and more modern system, which would also improve plant reliability. Mr. Root testified specifically that acid gas injection is the best available control technology for sulfur recovery from a natural gas stream.

8. The proposed system, as Mr. Root described it, will consist of a compressor system at the Linam Gas Plant that will compress the acid gas to a pressure of approximately 90 psig, an 8 inch diameter pipeline that will transport the gas approximately one and one-half miles to the injection well, and another compression system at the injection well that will further compress the acid gas for injection into the wellbore. Mr. Root testified that this configuration will minimize hydrogen sulfide exposure for plant personnel and for the public. Each element of the system will be equipped with emergency shut-down valves that will activate in case of a malfunction, and there will be flaring systems at the plant and at the well site to flare any hydrogen sulfide that must be released to the atmosphere. The pipeline will consist of a steel outer structure with a high density poly-ethylene (HDPE) plastic liner, which will be constructed to permit detection of leaks from the liner. The system will include additional safety features that Mr. Root described in detail.

9. Mr. Root further testified that the Applicant would prepare a hydrogen sulfide contingency plan that would comply with OCD Rule 118 prior to activating the system. The H<sub>2</sub>S contingency plan will provide, among other things, a means of alerting persons in the vicinity in event of an H<sub>2</sub>S release. Mr. Root further testified that he had reviewed the recommendations proposed by the Division, and that these proposals are acceptable to, and will be implemented by, the Applicant.

10. Mr. Gutierrez testified that Duke engaged his employer, Geolex Incorporated, to locate a suitable subsurface reservoir into which it could inject the acid gas stream from the Linam Gas Plant. He found that there was no suitable reservoir underlying the plant. However, the Bone Springs formation and the Brushy Creek formation at the proposed injection site, approximately one and one-half mile from the site met the requisite criteria. Based on his stratigraphic studies of these formations, Mr. Gutierrez concluded that these formations have the necessary porosity and permeability such that the acid gas can be successfully injected and are geologically sealed to prevent escape of the injected fluids. Duke obtained seismic information for the area, and Mr. Gutierrez confirmed his conclusions by reference to the seismic data. Furthermore, the results of previously drilled deep wells in this vicinity indicated no significant prospects for oil and gas production from or below the proposed injection zone.

11. Mr. Gutierrez further testified that fresh water wells in the vicinity produce water from the Ogalalla or shallower aquifers, and that fresh water is not deeper than 200 feet below the surface. The Duke injection well will have surface casing to a depth of 540 feet, and all three casing strings will have cement circulated to surface. Injection will be accomplished through sealed tubing, and the casing-tubing annulus will be filled with diesel.

12. Mr. Gutierrez further testified that Duke will maintain an injection pressure of 2,600 to 2,700 psi, and will perform the necessary step-rate tests, as required by the Division, to demonstrate that these pressures will not result in formation damage. Pressures will be continuously monitored.

13. Consideration was given to drilling a directional injection well from the plant site. Mr. Gutierrez testified that Duke rejected this alternative because it has never been done for acid gas injection, and Duke did not want to attempt to pioneer a new technique for this type of operation.

14. The surface and minerals at the proposed injection site are owned by the State. Duke obtained an easement from the State Land Office for its surface facilities. Duke also obtained an oil and gas lease, but they did this *merely* to protect their rights in case hydrocarbons are encountered. Duke relies on the easement as conferring rights to maintain the injection facility at the subject site.

15. Mr. Gutierrez further testified that Duke had furnished notice to all "affected persons" within a one-mile radius of the wellbore, and to the City of Hobbs, as advised by the Division. After consultation with the State Land Office, Duke did not notify the surface grazing lessee.

16. On cross-examination, Mr. Gutierrez testified that the direction and distance that the acid gas would travel within the Bone Spring formation would depend on the available porosity and permeability, but that it might travel outside the boundaries of the land leased by Duke.

Protestants' Evidence and Statements

17. The protestants produced two witnesses: S.G. Cobb, a partner in AC Ranch, grazing lessee of the land at the proposed injections site, and Randy Smith, owner of the surface of the half-section immediately north of the proposed injection site, whose home lies approximately one and one-half miles north of the injection site. Mr. Cobb and Mr. Smith testified that they object to location of the injection well as proposed.

18. Gale Henslee and Bobby Gonzales, employees of Xcel Energy, owner of the Maddox power plant, located approximately one-half mile east of the proposed injection site made statements. They stated that approximately fourteen employees are present full-time at the Maddox plant, and contractors are present and working there from time to time. Mr. Henslee and Mr. Gonzales articulated concerns about the safety of these persons in the event of an emergency caused by a hydrogen sulfide release.

The Division's Evidence

19. The Division, as intervenor, presented two witnesses: William Jones, a petroleum engineer whose duties include reviewing applications for injection permits, and Wayne Price, Chief of the Division's Environment Bureau.

20. Mr. Jones testified that in his opinion Duke's proposed facility was generally well designed, and he approved of it; though he believed Duke should have given more consideration to drilling a directional well from the plant site. Mr. Jones proposed certain conditions concerning the operation and testing of the well that he would recommend be included in the permit.

21. Mr. Price testified that Duke's proposed surface installations to convey the acid gas from the plant to the injection site would require Division approval through a modification of its discharge permit for the facility, a plan the Division approved pursuant to the Water Quality Act, NMSA 1978 Section 74-6-5, as amended. He further testified that Duke would be required to prepare a hydrogen sulfide contingency plan pursuant to Division Rule 118, and that the Environment Bureau would require that the hydrogen sulfide contingency plan be submitted for Division approval in connection with Duke's discharge plan modification, although Rule 118 does not expressly require such approval. Mr. Price also recommended certain precautionary measures, including installation of hard-wired alarm systems to alert neighboring residents and facilities of a hydrogen sulfide release, erection of a warning device on the adjacent public highway and plans to close the highway in event of an emergency.

The Commission's Conclusions

22. The Commission concludes that the proposed injection operation can be conducted in a safe and responsible manner, as proposed, without causing waste, impairing correlative rights or endangering fresh water, public health or the environment.

23. The proposed operation is an environmentally superior means of disposing of wastes generated at the Linam Gas Plant because it will allow reduction of emissions of certain pollutant, as compared to the continued operation of the plant's existing sulfur recovery system. Also the proposed facility will provide for sequestration of greenhouse gases, hydrogen sulfide and carbon dioxide.

24. The proposed injection operation can be conducted without undue risk to residents and others in the vicinity of the plant and injection location. However, in view of the highly toxic nature of hydrogen sulfide in the concentrations that will be present in the proposed system, specific measures, as described in the ordering paragraphs below, should be implemented to provide warning of hydrogen sulfide releases.

25. The surface installations of the proposed system are also subject to Division approval as a modification of the discharge permit granted to the Linam Gas Plant by the Division pursuant to the Water Quality Act, NMSA 1978 Section 74-6-5, as amended.

26. Although there is some evidence that fluids injected pursuant to the license granted by this order might migrate beyond the lateral limits of the particular tract on which the injection facility will be located, the Commission concludes that it is unnecessary that the Commission make a finding with respect to that possibility. The New Mexico Supreme Court in *Snyder Ranches, Inc. v. Oil Conservation Commission*, 789 P.2d 587 (NM Sup 1990) indicated that the Commission's issuance of an injection permit constitutes only a license to engage in activities otherwise within the property rights of the Applicant. If, at some future time, activity conducted within the scope of the permit exceeds those property rights, this would be a matter for adjudication in the courts, and not within the jurisdiction or competence of the Commission.

27. The easement granted to the Applicant by the New Mexico Land Office for installation of the necessary surface facilities constitutes sufficient evidence that the Applicant has a good faith claim of a legal right to conduct the proposed activity.

**IT IS THEREFORE ORDERED THAT:**

A. Duke Energy Field Services, LP is hereby authorized to drill and complete its proposed Linam AGI Well No. 1, to be located 1980 feet from the south line and 1980 feet from the West line (Unit K) of Section 30, Township 18 South, Range 37 East, NMPM, in Lea County, New Mexico, in such manner as to permit the injection of acid gas, consisting principally of hydrogen sulfide and carbon dioxide, for disposal into the Lower Bone Spring formation at a depth of 8,700 feet to 9,000 feet below the surface, through 3 1/2 inch tubing set in a packer located approximately 8,600 feet below the surface.

B. The operator of the well (Applicant or any successor operator) shall take all steps necessary to insure that the injected gas enters only the proposed injection interval and does not escape to other formations or onto the surface.

C. The well shall be constructed substantially in accordance with the description in the Injection Well Data Sheet attached to Form C-108 filed by the Applicant in this case, including setting surface casing at least 540 feet below the surface and setting a total of three casing strings, all with cement circulated to the surface.

D. During drilling operations, the operator shall monitor the well for hydrocarbon shows. Any hydrocarbon shows within the Lower Bone Spring shall be reported to the Division prior to commencement of injection.

E. Copies of the logs of the completed well, including a dipole sonic log or a formation microscanner log over the Lower Bone Spring, and a letter setting forth the estimated static bottom-hole pressure of the injection formation shall be delivered to the Division's Hobbs District Office prior to commencement of injection.

F. After installation of the injection tubing but prior to commencing injection operations, and at least once every five years thereafter, the operator shall pressure test the casing from the surface to the packer-setting depth to assure casing integrity.

G. The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or approved leak-detection device in order to detect any leakage in the casing, tubing or packer.

H. The operator shall insure that the injected gas is properly dehydrated prior to entering the injection zone.

I. The operator shall record injection rates and pressures on a continuous basis and report these readings annually, or more often if requested, to the Engineering Bureau in the Division's Santa Fe Office and to the Division's Hobbs District Office. Each such report shall include the well name, location, API Number and the number of this order.

J. The injection well or system shall be equipped with a pressure limiting device that will limit the wellhead pressure on the injection well to no more than 2644 psi while injecting acid gas with an approximate specific gravity of 0.8. The operator shall attempt to maintain the injected fluid in the non-corrosive phase with minimum pressure regulating devices as necessary.

K. The Director of the Division may authorize an increase in injection pressure upon a proper showing that such higher pressure will not result in migration of the injected gases from the permitted injection formation. Such showing shall consist at least of a valid step-rate test run in accordance with procedures acceptable to the Division. Any step-rate test shall be run with an inert fluid such as produced water, and not with acid gas.

L. The operator shall notify the Hobbs District Office of the Division of the time of the setting of the tubing and packer and of any mechanical integrity test so that such operations can be witnessed or inspected.

M. Without limitation of the duties of the operator as provided in Division Rules 19 and 116, the operator shall immediately notify the Hobbs District Office of the Division of any failure of the tubing, casing or packer in the well, or of any leakage or release of water, oil or gas from or around any producing or plugged and abandoned well in the area, and shall take such measures as may be timely and necessary to correct such failure or leakage.

N. Prior to commencing injection, the operator shall secure Division approval of an appropriate modification of the discharge permit for the Linam Gas Plant to specifically authorize the proposed operation.

O. Prior to commencing injection, the operator shall prepare and secure approval by the Division's Environment Bureau of, a hydrogen sulfide contingency plan that complies with Division Rule 118, and includes, without limitation: (i) installation of alarm systems with hard-wired connections from the H2S monitoring systems at the Linam Plant and at the injection facility to audio and visual alarms at the Excel Maddox station and at the Linam Plant, and to an audible alarm at the Randy Smith home; (ii) additional H2S monitoring stations located to the east of the facility, in addition to those proposed in the application, the number and placement of such stations to be approved by the Division's Environment Bureau; (iii) warning devices that can be activated in the event of a hydrogen sulfide release (with wind socks) along roads that the proposed acid gas pipeline will cross, at locations to be approved by the Division's Environment Bureau, and (iv) continuous pressure monitoring and sampling of the pipeline microannulus at all sampling points.

P. The proposed acid gas pipeline system shall be buried at least three feet below the surface. All road crossings shall be installed in conduits designed and constructed to prevent damage due to traffic or routine road maintenance. The pipelines shall be constructed and maintained as if they were subject to United States Department of Transportation rules. Pipeline markers shall alert the public to the presence of poisonous gas.

Q. Prior to commencing injection, the operator shall submit to the Engineering Bureau in the Division's Santa Fe Office written evidence of satisfaction of the conditions precedent to injection provided in this order and obtain an administrative order acknowledging compliance with those conditions and authorizing commencement of injection.

R. The operator shall submit monthly reports of injection volumes to the Division on Form C-115, in accordance with Division Rules 706 and 1115.

S. The injection authority herein granted shall terminate one year after the effective date of this order if the operator has not commenced injection operations pursuant hereto; provided however, the Division Director, upon written request of the operator, may extend this time for good cause shown.

T. Compliance with this order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.

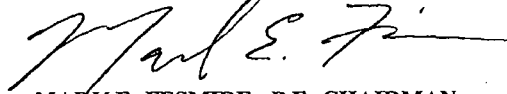


U. The Division Director may amend this order by administrative order, after proper notice, and in the absence of protest.

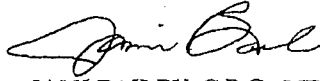
V. Jurisdiction of this case is retained for entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION



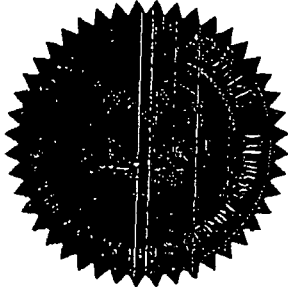
MARK E. FESMIRE, P.E. CHAIRMAN



JAMI BAILEY, C.P.G., MEMBER



WILLIAM OLSON, MEMBER



SEAL

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION COMMISSION

IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION COMMISSION  
FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF DUKE ENERGY FIELD SERVICES, LP FOR AN ACID GAS  
INJECTION WELL, LEA COUNTY, NEW MEXICO

CASE NO. 13589  
ORDER NO. R-12546-A

ORDER OF THE OIL CONSERVATION COMMISSION

BY THE COMMISSION:

**THIS MATTER** came before the Oil Conservation Commission (the Commission) for consideration of Respondents' and Intervenors' Application for Rehearing on June 5, 2006, and the Commission, having carefully considered the matter, now, on this 5<sup>th</sup> day of June, 2006,

**FINDS:**

1. Although the Commission concludes that the Application for Rehearing in this case should be denied, it concludes that this supplemental order should be issued to obviate any possible misunderstanding of the Commission's findings in Order R-12546.

2. In Finding 26 of Order R-12546, the Commission observed that:

26. Although there is some evidence that fluids injected pursuant to the license granted by this order might migrate beyond the lateral limits of the particular tract on which the injection facility will be located, the Commission concludes that it is unnecessary that the Commission make a finding with respect to that possibility. The New Mexico Supreme Court in *Snyder Ranches, Inc. v. Oil Conservation Commission*, 789 P.2d 587 (NM Sup 1990) indicated that the Commission's issuance of an injection permit constitutes only a license to engage in activities otherwise within the property rights of the Applicant. If, at some future time, activity conducted within the scope of the permit exceeds those property rights, this would be a matter for adjudication in the courts, and not within the jurisdiction or competence of the Commission.

4. The *Snyder Ranches* decision indicates that migration of affected substances may implicate property rights of adjacent landowners in the pore-spaces underlying their land. Finding 26 acknowledges that this Commission does not have jurisdiction to determine any resulting issues concerning the extent of such property rights or whether injection may constitute a trespass.

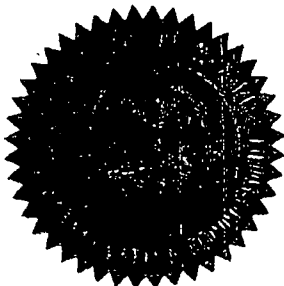
5. The Commission does, of course, have the jurisdiction and duty to determine if correlative rights of adjacent owners to produce oil or gas will be affected by injection of substances into a common reservoir. The Commission determined <sup>(in)</sup> Finding 22 of Order R-12546 that such rights would not be affected. That finding is in accord with the uncontroverted geologic testimony presented by Applicant to the effect that no realistic prospects exists for hydrocarbon production in this vicinity from the proposed injection formation or any lower formation, and that the injection reservoir is well sealed to prevent escape of injected fluids to shallower reservoirs or to the environment.

6. Having concluded in Finding 22 that correlative rights of adjacent owners would not be affected, it was unnecessary for the Commission, in the discharge of its limited statutory functions, to address the issue whether some of the injected substances might migrate underneath adjacent lands.

**IT IS THEREFORE ORDERED THAT:**

- A. The Application for Rehearing in this case is denied.
- B. Order No. R-12546, as supplemented and explained by this Order, is and shall remain in full force and effect.
- C. Jurisdiction of this case is retained for entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

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MARK E. FESMIRE, P.E. CHAIRMAN

A handwritten signature in black ink, appearing to read "Jami Bailey".

JAMI BAILEY, C.P.G., MEMBER

A handwritten signature in black ink, appearing to read "William Olson".

WILLIAM OLSON, MEMBER

SEAL

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION COMMISSION

APPLICATION OF DUKE ENERGY FIELD  
SERVICES, LP FOR AN ACID GAS INJECTION  
WELL, LEA COUNTY, NEW MEXICO

CASE NO. 13589  
Order No. R-12546-B

ORDER OF THE OIL CONSERVATION COMMISSION

BY THE COMMISSION:

THIS MATTER came before the Oil Conservation Commission (the Commission) for hearing on March 13, 2006, and on May 5, 2006, the Commission entered Order No. R-12546, which granted the application of Duke Energy Field Services, LP to inject acid gas into the Lower Bone Springs (**Wolfcamp**) formation through a well to be drilled 1980 feet from the South and West lines (Unit **K**) of Section 30, Township 18 South, Range 37 East, NMPM, Lea County, New Mexico.

NOW, on this 2<sup>nd</sup> day of March, 2007, the Chair of the Commission,

FINDS THAT:

(1) Order No. R-12546 provided, in part, (i) for the commencement of injection operations within one year of the order's effective date of May 5, 2006; (ii) for the termination of the injection authority if the well has not been commenced by May 5, 2007; and (iii) for the extension of the authority by the Division Director for good cause shown.

(2) Duke Energy Field Services, LP, through its counsel, has made written request to the Division Director to extend the time for the commencement of injection operations for one year past the original commencement date.

(3) Duke Energy Field Services, LP, has demonstrated in its application good cause for extending the date for the commencement of injection operations, and it should be extended to on or before May 5, 2008.

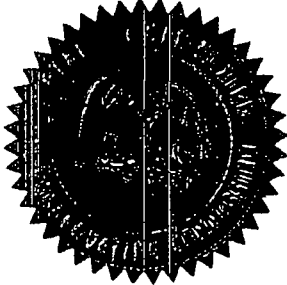
IT IS THEREFORE ORDERED THAT:

(1) For good cause shown, the commencement date of injection operations into the subject acid gas injection well is hereby extended from May 5, 2007 until on or before May 5, 2008.

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(2) Jurisdiction is hereby retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

A handwritten signature in black ink, appearing to read "Mark E. Fesmire".

MARK E. FESMIRE, P.E., Chair

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION COMMISSION

APPLICATION OF DUKE ENERGY FIELD  
SERVICES, LP FOR AN ACID GAS INJECTION  
WELL, LEA COUNTY, NEW MEXICO

CASE NO. 13589  
Order No. R-12546-C

ORDER OF THE OIL CONSERVATION COMMISSION

BY THE COMMISSION:

THIS MATTER came before the Oil Conservation Commission (the Commission) for hearing on March 13, 2006, and on May 5, 2006, the Commission entered Order No. R-12546, which granted the application of Duke Energy Field Services, LP to inject acid gas into the Lower Bone Springs (Wolfcamp) formation through a well to be drilled 1980 feet from the South and West lines (Unit K) of Section 30, Township 18 South, Range 37 East, NMPM, Lea County, New Mexico.

NOW, on this 31st day of October, 2008, the Chair of the Commission,

FINDS THAT:

- (1) Order No. R-12546 provided, in part, (i) for the commencement of injection operations within one year of the order's effective date of May 5, 2006; (ii) for the termination of the injection authority if the well has not been commenced by May 5, 2007; and (iii) for the extension of the authority by the Division Director for good cause shown.
- (2) Upon request of Duke Energy Field Services, LP, the time for the commencement of injection operations has been extended to January 5, 2009.
- (3) On August 27, 2008, Duke Energy Field Services, LP, through its counsel, made written request to the Division Director for an additional extension of time for the commencement of injection operations until December 31, 2009.
- (4) Duke Energy Field Services, LP has demonstrated in its application good cause for extending the date for the commencement of injection operations, and it should be extended to on or before December 31, 2009.

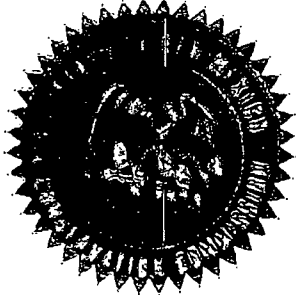


IT IS THEREFORE ORDERED THAT:

(1) For good cause shown, the commencement date of injection operations into the subject acid gas injection well is hereby extended from January 5, 2009 until on or before December 31, 2009.

(2) Jurisdiction is hereby retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

A handwritten signature in black ink, appearing to read "Mark E. Fesmire", is written over the printed name.

MARK E. FESMIRE, P.E., Chair

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION COMMISSION

APPLICATION OF DUKE ENERGY FIELD  
SERVICES, LP FOR AN ACID GAS INJECTION  
WELL, LEA COUNTY, NEW MEXICO.

CASE NO. 13589  
ORDER NO. R-12546-D

ORDER STAYING CERTAIN CONDITIONS IN THE ORDER R-12546  
AND ALLOWING TEMPORARY INJECTION

**BY THE COMMISSION:**

THIS MATTER came before the Oil Conservation Commission (the Commission) for hearing on March 13, 2006, and on May 5, 2006, the Commission entered Order No. R-12546, which granted the application of Duke Energy Field Services, LP, now known as DCP Midstream, LP (DCP) to inject acid gas into the Lower Bone Springs (Wolfcamp) formation through a well to be drilled 1980 feet from the South and West lines (Unit K) of Section 30, Township 18 South, Range 37 East, NMPM, Lea County, New Mexico.

NOW, on this 20th day of November, 2009, the Chair of the Commission,

**FINDS THAT:**

- (1) DCP experienced dramatic deterioration in the performance of the Sulfur Recovery Unit (SRU) at the Linam Ranch Plant. DCP must take corrective action to avoid exceeding air quality permit limits.
- (2) DCP requests temporary approval to inject acid gas into its Linam Ranch AGI well in order to prevent waste, to avoid excess emissions at the Linam Ranch Plant, or harm to human health and the environment.

(3) In support of this request, DCP has submitted the affidavit of *Ronnie D. Trammell*, Vice President of Operations-West Region who lists in further detail the damage that would result if temporary approval to inject is not granted:

(a) Use of the AGI well would allow DCP to avoid shutting down the SRU and generating approximately 50,000 pounds of sulfur dioxide emissions associated with shut down and start up emissions on the SRU.

(b) Use of the AGI well will avoid having to shut-in approximately 137 producers and approximately 1,200 wells that produce approximately 130 MMcfd of natural gas.

(c) Use of the AGI well will mean that DCP will not need to incur the significant expense of replacing the catalyst on a SRU that will be decommissioned once the AGI well is fully operational.

(4) Paragraph N of Order No. R-12546 provided that prior to commencing injection in the well, the operator shall secure Division approval of an appropriate modification of the discharge permit for the Linam Gas Plant.

(5) Paragraph Q of Order No. R-12546 provided that the operator submit to the Engineering Bureau in the Division's Santa Fe Office written evidence of satisfaction of the conditions precedent to injection provided in the order and obtain an administrative order acknowledging compliance with those conditions and authorizing commencement of injection.

(6) DCP Midstream, LP has complied with all other conditions in the order except for Paragraphs N and Q.

(7) DCP has demonstrated good cause to be allowed to inject acid gas into the AGI well and it should be allowed to operate the AGI well on a temporary basis.

(8) DCP requests it be allowed to inject acid gas at a maximum injection rate of 4.0 MMcfd and an average wellhead pressure of no more than 1,800 psig.

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**IT IS THEREFORE ORDERED:**

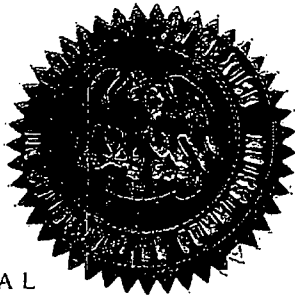
(1) For good cause shown, the conditions in Paragraphs N and Q will be stayed for a period of ninety (90) days commencing from the date of this Order.

(2) DCP is hereby authorized to inject acid gas into the Linam AGI well during the stay.

(3) The injection rate during this period will not exceed 4 MMcf/d, the well head pressure will not exceed 1,800 psig and DCP will perform the necessary step-rate tests, as required by the Division, to demonstrate that these rates and pressures will not result in formation damage.

(4) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



SEAL

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
MARK E. FESMIRE, P.E., Chair

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION COMMISSION**

**APPLICATION OF DUKE ENERGY FIELD  
SERVICES, LP FOR AN ACID GAS INJECTION  
WELL, LEA COUNTY, NEW MEXICO.**

**CASE NO. 13589  
ORDER NO. R-12546-E**

**PROPOSED ORDER OF DCP MIDSTREAM, LP TO EXTEND THE STAY  
OF CERTAIN CONDITIONS IN ORDER NO. R-12546 AND ALLOWING  
TEMPORARY INJECTION**

---

**BY THE COMMISSION:**

THIS MATTER came before the Oil Conservation Commission (the Commission) for hearing on March 13, 2006, and on May 5, 2006, the Commission entered Order No. R-12546, which granted the application of Duke Energy Field Services, LP, now known as DCP Midstream, LP (DCP) to inject acid gas into the Lower Bone Spring (Wolfcamp) formation through a well to be drilled 1980 feet from the South and West lines (Unit K) of Section 30, Township 18 South, Range 37 East, NMPM, Lea County, New Mexico.

NOW, on this 28<sup>th</sup> day of January, 2010, the Chair of the Commission,

**FINDS THAT:**

- (1) In Order No. R-12546-D, the Commission authorized DCP to temporarily inject acid gas into its Linam Ranch AGI well and stayed Paragraphs N and Q in Order No. R-12546 for a period of 90 days from the date of the Order.
- (2) The draft discharge permit is currently under review with the Oil Conservation Division's Environmental Bureau staff.
- (3) DCP has requested an extension of time to be allowed to temporarily continue to inject acid gas into the AGI well and for a stay of Paragraphs N and Q.
- (4) An additional 60 days will give the Division staff sufficient time to complete its review and issue a discharge permit to DCP.

**IT IS THEREFORE ORDERED THAT:**

- (1) For good cause shown, the conditions in Paragraphs N and Q will be stayed for an additional period of sixty (60) days until April 19, 2010.
- (2) DCP is hereby authorized to inject acid gas into the Linam AGI well during the extended stay in accordance with the conditions in Order No. R-12546-D.
- (3) Jurisdiction of this case is retained for the entry of such further orders as the Commission may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

A handwritten signature in black ink, appearing to read "Mark E. Fesmire".

MARK E. FESMIRE, P.E., Chair

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION COMMISSION**

**APPLICATION OF DUKE ENERGY FIELD  
SERVICES, LP FOR AN ACID GAS INJECTION  
WELL, LEA COUNTY, NEW MEXICO.**

**CASE NO. 13589  
ORDER NO. R-12546-F**

**ORDER TO EXTEND THE STAY OF CERTAIN CONDITIONS IN ORDER R-12546  
AND ALLOWING TEMPORARY INJECTION**

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**BY THE COMMISSION:**

THIS MATTER came before the Oil Conservation Commission (the Commission) for hearing on March 13, 2006, and on May 5, 2006, the Commission entered Order No. R-12546, which granted the application of Duke Energy Field Services, LP, now known as DCP Midstream, LP (DCP) to inject acid gas into the Lower Bone Spring (Wolfcamp) formation through a well to be drilled 1980 feet from the South and West lines (Unit K) of Section 30, Township 18 South, Range 37 East, NMPM, Lea County, New Mexico.

NOW, on this 19<sup>th</sup> day of Apr, 2010, the Chair of the Commission,

**FINDS THAT:**

(1) In Order No. R-12546-D, the Commission Chair authorized DCP to temporarily inject acid gas into its Linam Ranch AGI well and stayed Paragraphs N and Q in Order R-12546 for a period of 90 days from the date of the Order.

(2) In Order No. R-12546-E, the Commission Chair extended the stay of Paragraphs N and Q and authority to inject for an additional 60 days until April 19, 2010.

(3) The draft discharge permit is currently under review with the Oil Conservation Division's Environmental Bureau staff.

(4) DCP has requested another extension of time to be allowed to temporarily continue to inject acid gas into the AGI well and for a stay of Paragraphs N and Q.

(4) An additional 90 days will give the Division staff sufficient time to complete its review and issue a discharge permit to DCP.

**IT IS THEREFORE ORDERED:**

CASE NO. 13589  
Order No. R-12546-F  
Page 2

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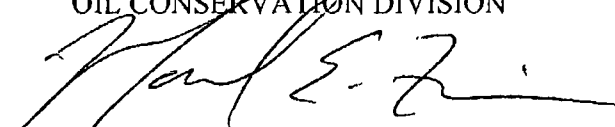
(1) For good cause shown, the conditions in Paragraphs N and Q will be stayed for an additional period of 90 days until July 19<sup>th</sup>, 2010.

(2) DCP is hereby authorized to inject acid gas into the Linam AGI well during the extended stay in accordance with the conditions in Order No. R-12546-D.

(3) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



MARK E. FESMIRE, P.E., Chair

SEAL



STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION COMMISSION

RECEIVED OCD  
2010 JUL 19 P 4:35

APPLICATION OF DUKE ENERGY FIELD  
SERVICES, LP FOR AN ACID GAS INJECTION  
WELL, LEA COUNTY, NEW MEXICO.

CASE NO. 13589  
ORDER NO. R-12546-G

ORDER TO EXTEND THE STAY OF CERTAIN CONDITIONS IN ORDER R-12546  
AND ALLOWING TEMPORARY INJECTION

**BY THE COMMISSION:**

THIS MATTER came before the Oil Conservation Commission (the Commission) for hearing on March 13, 2006, and on May 5, 2006, the Commission entered Order No. R-12546, which granted the application of Duke Energy Field Services, LP, now known as DCP Midstream, LP (DCP) to inject acid gas into the Lower Bone Spring (Wolfcamp) formation through a well to be drilled 1980 feet from the South and West lines (Unit K) of Section 30, Township 18 South, Range 37 East, NMPM, Lea County, New Mexico.

NOW, on this 19th day of July, 2010, the Chair of the Commission,

**FINDS THAT:**

(1) In Order No. R-12546-D, the Commission Chair authorized DCP to temporarily inject acid gas into its Linam Ranch AGI well and stayed Paragraphs N and Q in Order R-12546 for a period of 90 days from the date of the Order.

(2) In Order No. R-12546-E, the Commission Chair extended the stay of Paragraphs N and Q and authority to inject for an additional 60 days until April 19, 2010.

(3) In Order No. R-12546-F, the Commission Chair extended the stay an additional 90 days until July 19, 2010.

(4) The draft discharge permit is currently under review with the Oil Conservation Division's Environmental Bureau staff.

(4) DCP has requested another stay of Paragraph N and Q of Order No. R-12546 in order to continue to inject acid gas into the AGI well.

**IT IS THEREFORE ORDERED:**

CASE NO. 13589 <sup>AEF</sup>

Order No. R-12546-~~FB~~

Page 2

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(1) For good cause shown, the conditions in Paragraphs N and Q will be stayed pursuant to 19.15.4.23.B NMAC until a hearing is held before the Commission and the Commission issues a written order regarding the stay.

(2) Pursuant to Paragraph A of Order No. R-12546, DCP is hereby authorized to inject acid gas into the Linam AGI well during the extended stay in accordance with the conditions in Order No. R-12546-D.

(3) Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION



MARK E. FESMIRE, P.E., Chair

SEAL

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION COMMISSION**

**APPLICATION OF DUKE ENERGY FIELD  
SERVICES, LP FOR AN ACID GAS INJECTION  
WELL, LEA COUNTY, NEW MEXICO**

**CASE NO. 13589  
ORDER NO. 12546-H**

**ORDER DENYING REQUEST TO CONTINUE HEARING**

THIS MATTER came before the Oil Conservation Commission (Commission) for hearing on March 13, 2006, and on May 5, 2006, the Commission entered Order No. R-12546, which granted the application of Duke Energy Field Services, LP, now known as DCP Midstream, LP, to inject acid gas into the Lower Bone Spring (Wolfcamp) formation through a well to be drilled 1980 feet from the South and West lines (Unit K) of Section 30, Township 18 South, Range 37 East, NMPM, Lea County, New Mexico. Pursuant to Order No. R-12546, Paragraph N provided that prior to commencing injection into the Linam Ranch AGI well, DCP Midstream, LP shall secure Oil Conservation Division approval of an appropriate modification of the discharge permit for the Linam Gas Plant. Paragraph Q provided that prior to commencing injection, DCP Midstream, LP submit to the Oil Conservation Division's Engineering Bureau written evidence of satisfaction of the conditions precedent to injection provided in Order No. R-12546.

NOW, on this 5<sup>th</sup> day of July 2011, the Chair of the Commission,

**FINDS THAT:**

1. In Order No. R-12546-D, the Commission Chair authorized DCP Midstream, LP to temporarily inject acid gas into its Linam Ranch AGI well and stayed Paragraphs N and Q in Order No. R-12546 for a period of 90 days from the date of the Order.
2. As a condition of the authorization to temporarily inject acid gas into the Linam Ranch AGI well, the Commission Chair placed a temporary cap of 4 MMcfd on the injection rate and reduced the injection pressure. No volume limitation had been set in the original Commission order.
3. In Order No. R-12546-E, the Commission Chair stayed Paragraphs N and Q in Order No. R-12546 for an additional 60 days and authorized DCP Midstream, LP to continue to temporarily inject acid gas into the Linam Ranch AGI well during the extended stay.

4. In Order No. R-12546-F, the Commission Chair stayed Paragraphs N and Q in Order No. R-12546 for an additional 90 days and authorized DCP Midstream, LP to continue to temporarily inject acid gas into the Linam Ranch AGI well during the extended stay.

5. In Order No. R-12546-G, the Commission Chair stayed Paragraphs N and Q in Order No. R-12546 until a hearing was held before the Commission and authorized DCP Midstream, LP to continue to temporarily inject acid gas into the Linam Ranch AGI well during the extended stay.

6. On June 8, 2011, DCP Midstream, LP filed a motion asking the Commission for an order amending Order No. R-12546-D to allow for an increase in the maximum injection rate or waiving Paragraph N in Order No. R-12546, which requires an approved modification of a discharged permit.

7. On May 10, 2011, the Oil Conservation Division issued a "Revised OCD Discharge Plan Permit Requirements". It provides that the Oil Conservation Division will issue discharge permits for "processes that intentionally discharge" and other activities described in the Water Quality Act. Activities such as pits or surface waste management facilities that are covered by the Oil and Gas Act will not require a discharge plan.

8. On June 22, 2011, the Oil Conservation Division's Environmental Bureau notified DCP Midstream, LP that a discharge permit for the Linam Plant is no longer required.

9. A hearing on DCP Midstream, LP's Motion to Amend Order No. R-12546 is scheduled for July 14, 2011.

10. On June 24, 2011 Randy Smith, Naomi Smith, and the Smith Farm and Ranch (Smiths) filed a request with the Commission to continue the hearing set for July 14, 2011 until no earlier than September 14, 2011.

11. As the basis for the request the Smiths state that they need to conduct discovery in order to respond to the Motion to Amend Order No. R-12546. In particular, the Smiths state in their request that they need to conduct discovery because DCP Midstream, LP seeks to have the temporary cap of 4 MMcf/d that was placed on the injection rate by the former Commission Chair in Order No. R-12546-D as a condition of granting DCP Midstream, LP's request to temporarily inject acid gas into the Linam Ranch AGI well removed.

12. As DCP Midstream, LP states in its response to the Smiths' request for continuance of the July 14, 2011 hearing this cap was not included in the Commission's Order No. R-12546. Order No. R-12546 did not include a volume limit for injecting acid gas into the Linam Ranch AGI well.

13. Randy Smith appeared through counsel and testified at the original hearing before the Commission in 2006. Mr. Smith had an opportunity to raise any concerns about the volume of acid gas to be injected at the hearing on March 13, 2006. Mr. Smith did not appeal Order No. R-12546.

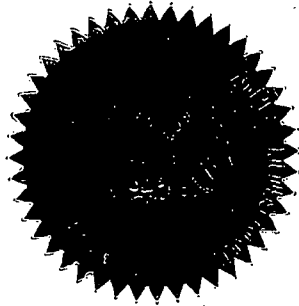
14. DCP Midstream, LP states in its response to the request for continuance that it believes that if a discharge permit is no longer required for the Linam Plant that it has met all of the conditions of the original order, Order No. R-12546.

The Chair having reviewed and considered the Smiths' request for continuance, DCP Midstream, LP's response, Order No. R-12546 and subsequent orders in this matter, and being otherwise advised, denies the Smiths' request for continuance of Case No. 13589.

**IT IS THEREFORE ORDERED THAT:**

1. The Smiths' request for a continuance of the July 14, 2011 hearing is denied.
2. The July 14, 2011 hearing will proceed as scheduled.

DONE at Santa Fe, New Mexico on the 5<sup>th</sup> day of July, 2011.



SEAL

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

JAMI BAILEY, Chair

STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION COMMISSION

APPLICATION OF DUKE ENERGY FIELD  
SERVICES, LP FOR AN ACID GAS INJECTION  
WELL, LEA COUNTY, NEW MEXICO

CASE NO. 13589  
ORDER NO. 12546-I

ORDER GRANTING DCP MIDSTREAM, LP'S MOTION TO AMEND  
ORDER NO. R-12546

THIS MATTER came before the Oil Conservation Commission (Commission) on the motion of DCP Midstream, LP, previously known as Duke Energy Field Services, LP, to amend Order No. R-12546 issued on May 5, 2006 to remove the condition that requires an approved modification of a discharge permit. The Commission having reviewed and considered the motion and the testimony and evidence presented at the Commission's July 14, 2011 hearing;

**FINDS THAT:**

1. On May 5, 2006, the Commission entered Order No. R-12546, which granted Duke Energy Field Services, LP's application to inject acid gas into the Lower Bone Spring (Wolfcamp) formation through a well to be drilled 1980 feet from the South and West lines (Unit K) of Section 30, Township 18 South, Range 37 East, NMPM, Lea County, New Mexico subject to Duke Energy Field Services, LP, now DCP Midstream, LP, meeting certain conditions prior to commencing injection.

2. Paragraph N of Order No. R-12546 provided that prior to commencing injection into the Linam Ranch AGI well, DCP Midstream, LP had to secure Oil Conservation Division approval of an appropriate modification of the discharge permit for the Linam Gas Plant.

3. Paragraph Q provided that prior to commencing injection, DCP Midstream, LP had to submit to the Oil Conservation Division's Engineering Bureau written evidence of satisfaction of the conditions precedent to injection provided in Order No. R-12546.

4. The Commission Chair extended Order No. R-12546 on March 2, 2007 and October 31, 2008 to allow DCP Midstream, LP additional time to drill and complete the Linam Ranch AGI well and to construct surface facilities associated with the well. See Order No. R-12546-B and Order No. R-12546-C.

5. In Order No. R-12546-D, the Commission Chair authorized DCP Midstream, LP to temporarily inject acid gas into its Linam Ranch AGI well and stayed Paragraphs N and Q in Order No. R-12546 for a period of 90 days from the date of the Order No. R-12546-D.

6. As a condition of the authorization to temporarily inject acid gas into the Linam Ranch AGI well, the Commission Chair placed a temporary cap of 4 MMcfd on the injection rate and reduced the injection pressure.

7. In Order No. R-12546-E, the Commission Chair stayed Paragraphs N and Q in Order No. R-12546 for an additional 60 days and authorized DCP Midstream, LP to continue to temporarily inject acid gas into the Linam Ranch AGI well during the extended stay.

8. In Order No. R-12546-F, the Commission Chair stayed Paragraphs N and Q in Order No. R-12546 for an additional 90 days and authorized DCP Midstream, LP to continue to temporarily inject acid gas into the Linam Ranch AGI well during the extended stay.

9. In Order No. R-12546-G, the Commission Chair stayed Paragraphs N and Q in Order No. R-12546 until a hearing was held before the Commission and authorized DCP Midstream, LP to continue to temporarily inject acid gas into the Linam Ranch AGI well.

10. On June 8, 2011, DCP Midstream, LP filed a motion to amend Order No. R-12546 to remove the requirement of Paragraph N, which requires an approved modification of the discharge permit for the Linam Gas Plant or to amend Order No. R-12546-D to increase the temporary cap on the injection rate.

11. On May 10, 2011, the Oil Conservation Division issued "Revised OCD Discharge Plan Permit Requirements". It provides that the Oil Conservation Division will issue discharge permits for "processes that intentionally discharge" and other activities described in the Water Quality Act. Activities such as pits or surface waste management facilities that are covered by the Oil and Gas Act will not require a discharge plan.

12. On June 22, 2011, the Oil Conservation Division's Environmental Bureau notified DCP Midstream, LP that a discharge permit for the Linam Gas Plant is no longer required. See DCP Midstream, LP Exhibit 2.

13. At the Commission's July 14, 2011 hearing, Alberto Gutierrez testified on behalf of DCP Midstream, LP that DCP Midstream, LP had met the conditions contained in Order No. R-12546 except for installation of an audible alarm connected to the H<sub>2</sub>S monitoring system at Randy Smith's home and modification of the discharge permit for the Linam Gas Plant, which is no longer required pursuant to the Oil Conservation Division's letter of June 22, 2011.

14. Randy Smith testified at the July 14, 2011 hearing that he did not want an audible alarm at his home.

15. At the July 14, 2011 hearing, after questioning by the Commission Chair, DCP Midstream, LP advised that it would be willing to pressure test the casing in the Linam Ranch AGI well from the surface to the packer-setting depth every two years as now required by the Oil Conservation Division rather than every five years as required by Paragraph F of Order No. R-12546.

16. Given that DCP Midstream, LP has met the requirements in Order No. R-12546 except for the modification of the discharge plant for the Linam Gas Plant, which is no longer required, and the installation of an audible alarm at Randy Smith's home, which he has testified that he does not want installed, DCP Midstream, LP's motion should be granted.

**IT IS THEREFORE ORDERED THAT:**

1. DCP Midstream, LP is no longer required to obtain a modification of its discharge for the Linam Gas Plant and Paragraph N of Order No. R-12546 no longer applies.

2. As of the date of this order, DCP Midstream, LP is authorized to inject acid gas into the Lower Bone Spring (Wolfcamp) formation through the Linam Ranch AGI well drilled 1980 feet from the South and West lines (Unit K) of Section 30, Township 18 South, Range 37 East, NMPM, Lea County, New Mexico. DCP Midstream, LP is not required to obtain an administrative order from the Oil Conservation Division as previously ordered in Paragraph Q of Order No. R-12546.

3. The conditions in Order No. R-12546-D, including the temporary cap of 4 MMcfd on the injection rate and the temporary requirement that well head pressure not exceed 1,800 psig, are no longer in effect as of the date of this Order. DCP Midstream, LP is now authorized to inject acid gas into the Linam Ranch AGI well pursuant to the conditions in Order No. R-12546 as modified by this order, including the pressure requirements specified in Paragraph J of Order No. R-12546.

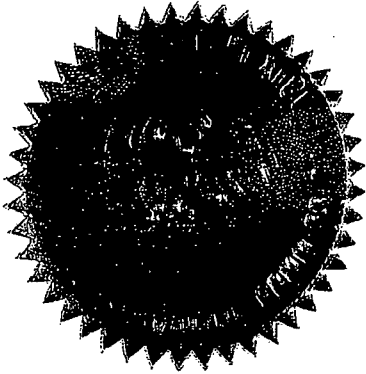
4. Based upon Randy Smith's testimony that he does not want an audible alarm located at his home, the requirement in Paragraph O of Order No. R-12546 that required an audible alarm be placed at Randy Smith's home is removed and is replaced with the requirement that DCP Midstream, LP provide an audible alarm at the residence or business of any person located within the radius of exposure if the person requests that DCP Midstream, LP install an audible alarm.

5. Paragraph F of Order No. R-12546 is amended to require that DCP Midstream, LP pressure test the casing in the Linam Ranch AGI well from the surface to the packer-setting depth every two years instead of every five years.



DONE at Santa Fe, New Mexico on the 28<sup>th</sup> day of July 2011.

**STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION**



SEAL

A handwritten signature in cursive script, appearing to read "Scott Dawson".

**SCOTT DAWSON, Member**

A handwritten signature in cursive script, appearing to read "Robert Balch".

**ROBERT BALCH, Member**

A handwritten signature in cursive script, appearing to read "Jami Bailey".

**JAMI BAILEY, Chair**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-101  
May 27, 2004

Submit to appropriate District Office

AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

Operator Name and Address DCP Midstream, LP, 370 17th Street, Suite 2500, Denver, CO 80202		UGRID Number 36785 ✓
Property Code 36738	Property Name Linam AGI	Well No. #1
Proposed Pool 1 Wildcat Lower Bone Springs (Wolfcamp)		Proposed Pool 2 Wildcat Bone Springs

**Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	18S	37E	K	1980	SOUTH	1980	WEST	LEA

**Proposed Bottom Hole Location If Different From Surface**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

**Additional Well Information**

Work Type Code N	Well Type Code I	Cable/Rotary ROTARY	Lease Type Code S	Ground Level Elevation 3736
Multiple N	Proposed Depth 9,100 ft	Formation Wolfcamp	Contractor TBD	Spud Date 10/15/2007
Depth to Groundwater Ogallala @ 50-100 ft	Distance from nearest fresh water well > 1000 ft	Distance from nearest surface water > 1000 ft		
Pit: Linc: Synthetic <input checked="" type="checkbox"/> 20 mils thick Clay <input type="checkbox"/>	Pit Volume: 10,000 bbls	Drilling Method: Pit & contents must be removed CW		
Close-Loop System <input type="checkbox"/>	Fresh Water <input checked="" type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>			

**Proposed Casing and Cement Program**

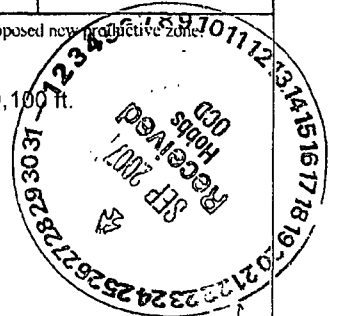
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
24"	20"		45 ft	50	SURFACE
17 1/2"	13 3/8"	48 ppf	530 ft	600	SURFACE
12 1/4"	9 5/8"	40 ppf	4200 ft	1300	SURFACE
8 3/4"	7"	26 ppf	9100 ft	1200	SURFACE

Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Drill and complete a Class II injection well in the Lower Bone Springs (Wolfcamp) formation at 9,100 ft.

Blow Out Prevention Program: Double Ram 5000 psi WP Schaffer, on 13 3/8" casing

Permit Expires 1 Year From Approval  
Date Unless Drilling Underway



I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Signature: *Carl E. Soderman*  
Printed name: Carl E. Soderman  
Title: VP  
E-mail Address: cesoderman@dcpmidstream.com  
Date: 9/25/07 Phone: 303-605-1977

OIL CONSERVATION DIVISION  
Approved by: *Chris Williams*  
Title: DC DISTRICT SUPERVISOR/GENERAL MANAGER  
Approval Date: OCT 01 2007 Expiration Date:  
"CONDITION FOR APPROVAL" Approval for Drilling only. CANNOT Inject into the wellbore without an Injection order approved by the Santa Fe OCD Office

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised October 12, 2005

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-38576</b>	Pool Code ✓	Pool Name <b>LOWER BONE SPRINGS (WOLFCAMP)</b>
Property Code <b>36738</b>	Property Name <b>LINAM AGI</b>	Well Number <b>1</b>
OGRID No. <b>36785</b>	Operator Name <b>DCP MIDSTREAM LP</b>	Elevation <b>3736</b>

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	30	18 S	37 E		1980	SOUTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

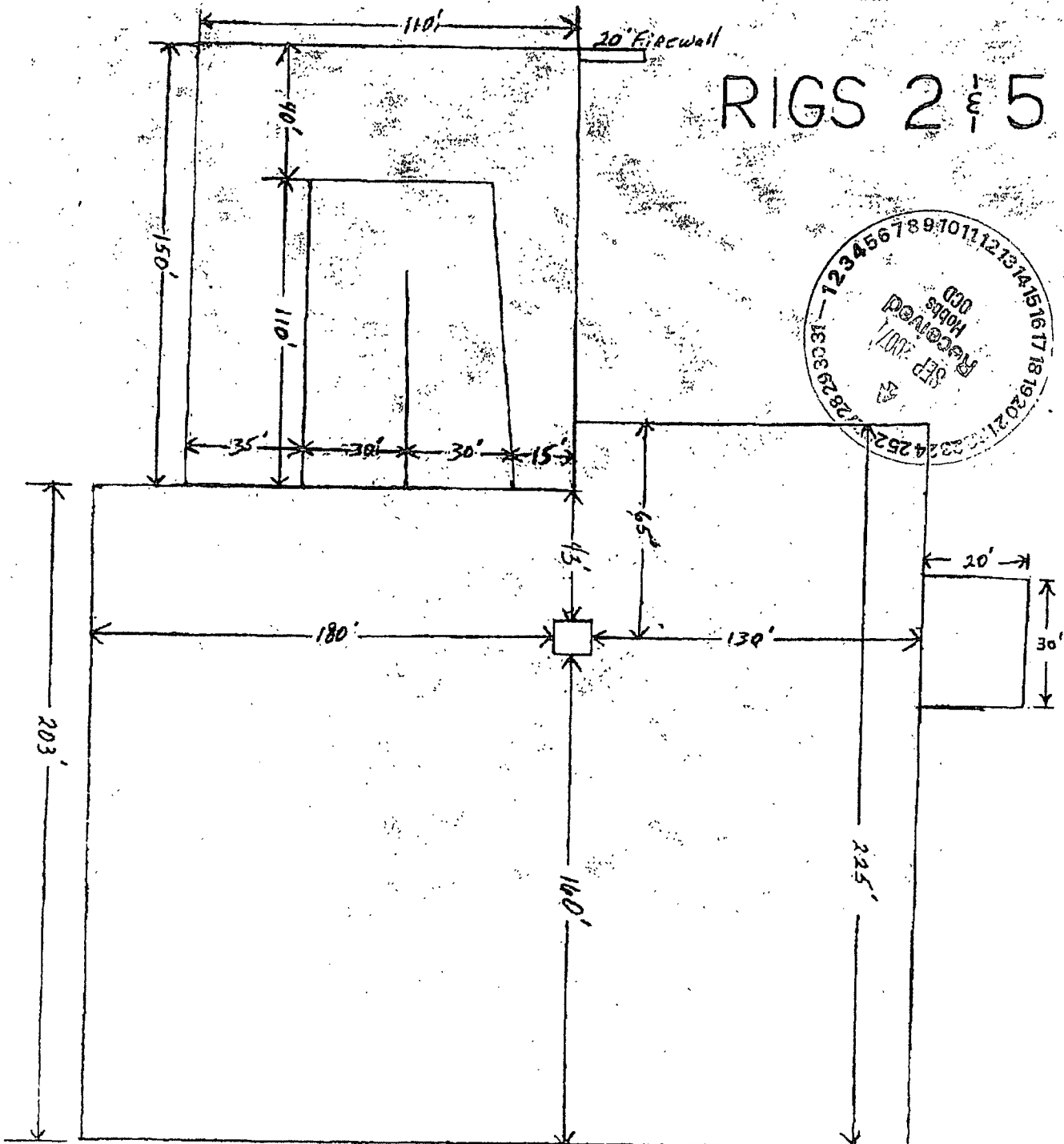
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>Lat - N32°43'00.7" Long - W103°17'33.8" (NAD-83)</p>		<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Carl E. Soderman</i> 9/28/07 Signature Date</p> <p><b>Carl E. Soderman</b> Printed Name</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>SEPTEMBER 22, 2007 Date Surveyed</p> <p><i>Gary L. Jones</i> Signature Professional Surveyor</p> <p></p>		<p>Certificate No. Gary L. Jones 7977</p>
	<p><b>BASIN SURVEYS</b></p>		



# DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(505) 393-6161 Fax:(505) 393-0720

District II  
1301 W. Grand Ave., Artesia, NM 88210  
Phone:(505) 748-1283 Fax:(505) 748-9720

District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Permit63608

Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

WELL API NUMBER 30-025-38576
5. Indicate Type of Lease S
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LINAM AGI
8. Well Number 001
9. OGRID Number 36785
10. Pool name or Wildcat
11. Elevation (Show whether DR, KB, BT, GR, etc.) 3736 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:[]

2. Name of Operator  
DCP MIDSTREAM, LP

3. Address of Operator  
370 17TH STREET, SUITE 2500, DENVER, CO 80202

4. Well Location  
Unit Letter K : 1980 feet from the S line and 1980 feet from the W line  
Section 30 Township 18S Range 37E NMPM Lea County

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
3736 GR

Pit or Below-grade Tank Application  or Closure   
Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Spud</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/21/2007 Spudded well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDC guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE \_\_\_\_\_ DATE 10/31/2007

Type or print name Elizabeth Klein E-mail address eaklein@dcpmidstream.com Telephone No. 303-605-1778

For State Use Only:  
APPROVED BY: Paul Kautz TITLE Geologist DATE 11/2/2007

Submit 3 Copies To Appropriate District Office:  
 District I  
 1625 N French Dr, Hobbs, NM 88240  
 District II  
 1301 W Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number 001
9. OGRID Number 36785
10. Pool name or Wildcat Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well  Gas Well  Other Class II Injection

2. Name of Operator  
DCP Midstream, LP

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 2500, Denver, CO 80202

4. Well Location  
 Unit Letter K : 1980 feet from the South line and 1980 feet from the West line  
 Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3736 GR

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater <50 ft Distance from nearest fresh water well >1000 ft Distance from nearest surface water >1000 ft

Pit Liner Thickness: 20 mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 10/22/07 the 13 3/8" 48 ppf H-40, STC was cemented in place at 580 ft RKB by BJ Services. (See attached Cement Job Report) 275 Sx lead (35:65 Poz, Class C + 6% Bentonite + 2% /CaCl), and 200 Sx tail (Class C + 2% CaCl) was used. Full returns throughout job. Approximately 34 bbl of cement slurry was returned to the surface. Plug bumped but did not hold. Held 300 psi on casing while WOC 7 1/2 hrs. Pressure test casing to 600 psi for 30 minutes. OK.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Craig C Kardon TITLE Environmental Manager DATE 11/1/07

Type or print name Sary W. Wink E-mail address: \_\_\_\_\_ Telephone No. \_\_\_\_\_

For State Use Only OC FIELD REPRESENTATIVE / STAFF MANAGER NOV 05 2007

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N French Dr., Hobbs, NM 88240  
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 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38576
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Class II Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DCP Midstream, LP		6. State Oil & Gas Lease No. V07530-0001
3. Address of Operator 370 17 <sup>th</sup> Street, Suite 2500, Denver, CO 80202		7. Lease Name or Unit Agreement Name Linam AGI
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>30</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR		9. OGRID Number 36785
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater <u>&lt;50</u> ft Distance from nearest fresh water well <u>&gt;1000</u> ft Distance from nearest surface water <u>&gt;1000</u> ft		
Pit Liner Thickness: <u>20</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 11/2/07 the 9 5/8" 40 ppf J-55, LTC casing was cemented in place at 4212 ft RKB by Halliburton. (See attached Cement Job Report) 1325 Sx Interfill C lead and 375 Sx Premium Plus Class C tail was used. Full returns throughout job. Approximately 43 bbl of cement slurry was returned to the surface. Did not bump plug, but Float Collar held. WOC 8 hrs. Ran Temperature Survey as per NMOCD recommendation (see attached log). Approximate top of cement from log is 110 ft. (Bottom of 13 3/8" casing is 580 ft.) Pressure test casing to 1500 psi for 30 minutes. OK.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Tony L Lee TITLE Asset Manager DATE 11-5-07  
 Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ Telephone No. \_\_\_\_\_  
**For State Use Only**

APPROVED BY: Larry W. Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE NOV 19 2007  
 Conditions of Approval (if any): \_\_\_\_\_

# Cementing Job Summary

**The Road to Excellence Starts with Safety**

Sold To #: 352239		Ship To #: 2608051		Quote #:		Sales Order #: 5449762		
Customer: OPS GROUP LIMITED				Customer Rep: Boone, Terry				
Well Name: Linam AGI			Well #: 1		API/UWI #:			
Field:		City (SAP): HOBBS		County/Parish: Lea		State: New Mexico		
Contractor: JW Drilling			Rig/Platform Name/Num: JW Drilling 2					
Job Purpose: Cement Intermediate Casing								
Well Type: Development Well				Job Type: Cement Intermediate Casing				
Sales Person: THORNTON, PAUL			Srcv Supervisor: SCHELLER, STEVEN					MBU ID Emp #: 411204

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
FRALEY, CORY Lee	8.0	415654	ROSENDO, MAURICIO	8.0	401374	SCHELLER, STEVEN B	8.0	411204

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
11/02/2007	7	2						
TOTAL			Total is the sum of each column separately					

### Job

### Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)				02 - Nov - 2007	02:00	MST
Form Type		BHST	On Location	02 - Nov - 2007	04:30	MST
Job depth MD	4200. ft	Job Depth TVD	Job Started	02 - Nov - 2007	08:54	MST
Water Depth		Wk Ht Above Floor	Job Completed	02 - Nov - 2007	12:30	MST
Perforation Depth (MD) From		To	Departed Loc	02 - Nov - 2007	12:30	MST

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Surface Casing	Used		13.375	12.715	48.	STC	H-40	530.	530.		
12-1/4" Hole				12.25				530.	4200.		
Intermediate Casing	Used		9.625	8.835	40.	LTC	J-55	4200.	4200.		

### Sales/Rental/3<sup>rd</sup> Party (HES)

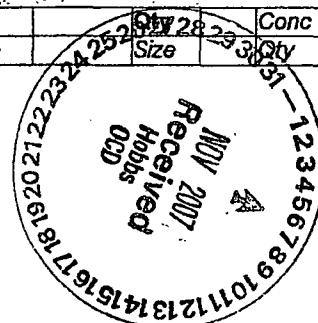
Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		
CIRCULATING IRON RENTAL	1	EA		
MILEAGE FOR DELIVERY OF CIRCULATING IRON	15	MI		
ZI FUEL SURCHG-CARS/PICKUPS<1 1/2TON	15	MI		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9 5/8	1	hwe
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9 5/8	1	ql
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type		





40-11-10-10-10

# Cementing Job Summary

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Lead Interfill C Cement	INTERFILL C - SBM (14210)	1325.0	sacks	11.7	2.61	15.39		15.39
	15.391 Gal	FRESH WATER							
2	Tail Premium Plus Cement	CMT - PREMIUM PLUS CEMENT (100012205)	375.0	sacks	14.8	1.33	6.34		6.34
	94 lbm	CMT - PREMIUM PLUS - CLASS C REG OR TYPE III, BULK (100012205)							
	6.336 Gal	FRESH WATER							
Calculated Values		Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount 40 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					



Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-38576	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V07530-0001	
7. Lease Name or Unit Agreement Name Linam AGI	<input checked="" type="checkbox"/>
8. Well Number 001	<input checked="" type="checkbox"/>
9. OGRID Number 36785	
10. Pool name or Wildcat Wildcat	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater <50 ft _____ Distance from nearest fresh water well >1000 ft _____ Distance from nearest surface water >1000ft _____ Pit Liner Thickness: 20 mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Class II Injection

2. Name of Operator  
DCP Midstream, LP

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 2500, Denver, CO 80202

4. Well Location  
 Unit Letter K : 1980 feet from the South line and 1980 feet from the West line  
 Section 30 Township 18S Range 37E NMPM County Lea

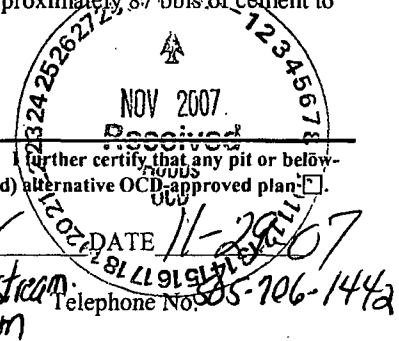
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 11/20/07 the 7" 26 ppf L-80, FJ casing was cemented in place at 9120 ft RKB by Halliburton. (See attached Cement Job Report) Stage 1 Lead consisted of 625 Sx of Halliburton Light Premium with 0.5% LAP-1, 5 lbm Gilsonite, 0.3% CFR-3, 0.2% HR-7, and 0.25 lbm D-Air 3000. Stage 1 Tail consisted of 485 Sx of POZ Premium 50/50, with 1 lbm LAP-1, 0.5% CFR-3, and 0.25 lbm D-Air 3000. Bumped plug, bled pressure, held ok. Partial returns towards end of job. WO cement 6 hours before Stage 2.

An external casing packer (ECP) was inflated at 5698 ft and a DV tool opened at 5686 ft. Stage 2 Lead consisted of 360 Sx of Interfill H with 1 lbm Pheno Seal blend. Stage 2 Tail consisted of POZ Premium 50/50, with 1 lbm LAP-1, 0.5% CFR-3, and 0.25 lbm D-Air 3000. Dropped bomb to close DV tool, bled pressure, held ok. Full returns throughout Stage 2. Circulated approximately 87 bbls of cement to reserve pit. (Pressure test of casing and Cement Bond Log will be conducted at a later date.)



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD approved plan .

SIGNATURE Tony R Lee TITLE Asst Manager  
 Type or print name Tony R Lee E-mail address: TLEE@dcpmidstream.com Telephone No. 505-706-1442

APPROVED BY: Hayden Wink TITLE OC FIELD REPRESENTATIVE / STAFF MANAGER DATE DEC 07 2007  
 Conditions of Approval (if any): \_\_\_\_\_

# HALLIBURTON

# Cementing Job Summary

Miscellaneous Materials										
Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%			
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty				
Fluid Data										
Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	SUPER FLUSH 102	SUPER FLUSH 102 - SBM (12200)	1,000.00	Gal	9.4	.0	.0	4		
2	1st Stage Lead Halliburton Light Premium	HALLIBURTON LIGHT PREMIUM - SBM (12311)	625.0	sacks	12.7	1.9	9.87	7	9.87	
	0.5 %	LAP-1 (100012766)								
	5 lbm	GILSONITE, BULK (100003700)								
	0.3 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)								
	0.2 %	HR-7 (100005055)								
	0.25 lbm	D-AIR 3000 (101007446)								
	9.868 Gal	FRESH WATER								
3	1st stage tail Cement Premium 50/50 Poz	POZ PREMIUM 50/50 - SBM (12302)	485.0	sacks	14.8	1.16	5.06	6	5.06	
	5.061 Gal	FRESH WATER								
	1 lbm	LAP-1 (100012766)								
	0.5 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)								
	0.25 lbm	D-AIR 3000 (101007446)								
Stage/Plug #: 2										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom	
1	Second Stage Lead Interfill H	INTERFILL H - SBM (14238)	360.0	sacks	11.5	2.8	16.75	7	16.75	
	16.749 Gal	FRESH WATER								
	1 lbm	PHENO SEAL - BLEND - 40 LB (101342230)								
2	Second Stage Tail Premium 50/50 Poz	POZ PREMIUM 50/50 - SBM (12302)	510.0	sacks	14.8	1.16	5.06	6.5	5.06	
	5.061 Gal	FRESH WATER								
	1 lbm	LAP-1 (100012766)								
	0.5 %	CFR-3, W/O DEFOAMER, 50 LB SK (100003653)								
	0.25 lbm	D-AIR 3000 (101007446)								
Calculated Values			Pressures			Volumes				
Displacement	347.2	Shut In: Instant		Lost Returns		Cement Slurry	312	Pad		
Top Of Cement	SURFACE	5 Min		Cement Returns	NO	Actual Displacement	337.5	Treatment		
Frac Gradient		15 Min		Spacers	44	Load and Breakdown		Total Job	693.5	
Rates										
Circulating		Mixing	7	Displacement	7	Avg. Job	7			
Cement Left In Pipe	Amount	83.56 ft	Reason	Shoe Joint						
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

# WELL LOGS

K Z

API number:	30-025-38576		
OGRID:		Operator:	DCP MIDSTREAM
		Property:	LINAM AGI # 1

surface	ULSTR:	K	30	T	18S	R	37E
			1980	FSL	1980	FWL	

BH Loc	ULSTR:	K	30	T	18S	R	37E
			1980	FSL	1980	FWL	

Ground Level:	3736	DF:	3753	KB:	3754
Datum:	KB			TD:	9214

Land: STATE	Completion Date: (1)	
	Date Logs Received:	1/4/2008
	Date Logs Due in: (2)	

Confidential:	NO		Date out:	
---------------	----	--	-----------	--

Confidential period: 90 Days for State & Fee, 1 Year for federal

Date Due In: (1) is equal to Completion Date (1) + 20 days

Logs	Depth interval		
DEN/N	580	9210	Three Detector Litho-Density
HRLA	580	9187	High Resolution Laterolog
BHC	200	9156	Borehole Compensated Sonic
	4391	9188	Structural Dip Meter Log
	3150	9160	Cement Evaluation Log
	5490	9188	Geology Composite FMI

K Z

## OCD TOPS

Rustler	1543	Strawn			
Tansill	2701	Atoka			
Yates	2847	Morrow			
7 rvrs	3150				1639
		Austin			
		Chester			
Queen	3783	Miss Lime			
Penrose					
Grayburg	4112				
Getaway Bank	4500				
Delaware Sd	5023				
Bone Spring	5546				
1st Sd					
2nd Carb					
2nd Sd					
3rd Carb					
3rd Sd					
Wolfcamp	9145				

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State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
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10. Pool name or Wildcat Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Class II Injection

2. Name of Operator  
DCP Midstream, LP

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 2500, Denver, CO 80202

4. Well Location  
 Unit Letter K : 1980 feet from the South line and 1980 feet from the West line  
 Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3736 GR

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater <50 ft Distance from nearest fresh water well >1000 ft Distance from nearest surface water >1000ft

Pit Liner Thickness: 20 mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Logging Program <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 12/13/07 the logging program was completed with the running of Schlumberger's I-Scanner (Cement Bond Log). The Open Hole program included the Laterolog, Density, Neutron, Gamma Ray, Sonic, Formation Micro Imager (FMI), and 21 rotary sidewall cores. Logs are attached with this report.

The I-Scanner bond log showed good zonal isolation across the Lower Bones Springs (Wolfcamp) injection zone, and good isolation in the lower part of the 9 5/8" x 7" casing lap. Bond was intermittent throughout the remainder of the lap, however full returns were observed during the second stage (DV) portion of the cement job, and 87 bbls of cement were circulated to the reserve pit.

The C-105 Completion Report will be filed after the final completion of the disposal well, anticipated sometime during late 2008 or 2009. However, a preliminary summary of the geological formation tops encountered is attached with this report.

**RECEIVED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) altered  NMOCD-approved plan .

SIGNATURE Tony R Lee TITLE Asset Manager DATE 12-20-07  
 Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ Telephone No. \_\_\_\_\_  
**For State Use Only**

APPROVED BY Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER **JAN 07 2008**  
 Conditions of Approval (if any): \_\_\_\_\_

Mr. Chris Williams  
Oil and Gas Inspector  
District Supervisor District 1  
New Mexico Oil Conservation Division  
1625 N. French Drive  
Hobbs, NM 88240

December 28, 2007

**Re: Electric Logging Program for DCP Midstream, Linam AGI #1 (30-T18S-R37E,  
Lea County, New Mexico)**

Dear Chris,

I hope you have been enjoying the Holidays. We finished logging the Linam AGI #1 on December 13, 2007, and I've enclosed the C-103 and original copies of the final prints from Schlumberger.

Enclosed are:

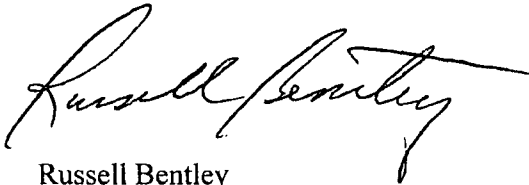
- 1 - 1" and 2" Composite Laterolog Resistivity
- 1 - 5" Composite Laterolog Resistivity
- 1 - 1" and 2" Composite Density/Neutron/Gamma Ray Porosity
- 1 - 5" Composite Density/Neutron/Gamma Ray Porosity
- 1 - 1" and 2" Composite Borehole Compensated Sonic
- 1 - 5" Composite Borehole Compensated Sonic
- 2 - 6" Geology Composite Formation Micro Imager (FMI) (Interpreted Levels 5490-6110 and 7190-9188)
- 1 - 5" Structural Dipmeter Log
- 1 - 5" Isolation Scanner (Cement Evaluation Log)

The well is continuing to be tested for injectivity and other reservoir parameters, and the results look encouraging so far. I don't anticipate filing a final C-105 Completion Report prior to late 2008 or early 2009, however, we may continue to file sundry C-103 reports from time to time.

I have included an attachment of our estimates of formation tops that you may find useful based upon some of our preliminary findings. In addition, as soon as we can remove the pit liner, we will be looking into remediation of the site.

Please feel free to call if you have any questions.

Best Regards,

A handwritten signature in black ink that reads "Russell Bentley". The signature is written in a cursive style with a large initial "R" and a long horizontal stroke at the end.

Russell Bentley  
11221 Richmond Avenue, Suite 107C  
Houston, TX 77082  
281-496-2922

xc: Chris Root, Alberto Gutierrez

**DCP Midstream, LP**  
**Linam AGI #1**

**Formation Tops:**

T. Anhydrite	1542
T. Salt	1653
B. Salt	2683
T. Yates	2841
T. 7 Rivers	3150
T. Queen	3783
T. Grayburg	4167
T. San Andres	4655
T. Brushy Canyon	5023
T. Glorieta	5536
T. Victorio Peak	5939
T. Upper BSPG	6125
T. Abo	7641
T. Lower BSPG (3 <sup>rd</sup> BSPG Carb)	8104
T. Wolfcamp	9045



District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
120 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C- 144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes  No   
Type of action Registration of a pit or below-grade tank  Closure of a pit or below-grade tank

Operator DCP Midstream, LP Telephone: (505) 706-1442 e-mail address: Tlee@dcpmidstream.com  
Address: 370 17<sup>th</sup> Street, Suite 2500, Denver, CO 80202  
Facility or well name: Linam AGI #1 #. 30-025-38576 U/L or Qtr/Qtr K Sec 30 T 18S R 37E  
County: Lea Latitude N 32 deg 43 158' Longitude W 103 deg 17 650' NAD: 1927  1983   
Surface Owner: Federal  State  Private  Indian

<b>Pit</b> Type: Drilling <input type="checkbox"/> Production <input type="checkbox"/> Disposal <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type Synthetic <input checked="" type="checkbox"/> Thickness <u>20</u> mil Clay <input type="checkbox"/> Pit Volume <u>11,000</u> bbl.	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction material _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not.	
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points) 46 feet
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	( 0 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points)
<b>Ranking Score (Total Points)</b>		<b>20</b>

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite  offsite  If offsite, name of facility CRI (3) Attach a general description of remedial action taken including remediation start date and end date (4) Groundwater encountered. No  Yes  If yes, show depth below ground surface \_\_\_\_\_ ft. and attach sample results (5) Attach soil sample results and a diagram of sample locations and excavations

Additional Comments: All fluids will be removed from the pit. The pit liner and all impacted material will be hauled to an NMOCD approved disposal facility.  
Samples will be collected below the liner and results will be submitted with the final C144 form  
The excavation will be backfilled with clean soil, graded to surface and re-seeded.  
Work is scheduled to begin during February, 2008.

**RECEIVED**

JAN 30 2008

**HOBBS OGD**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: January 25, 2008  
Printed Name/Title Tony R. Lee, Asset Manager Signature Tony R. Lee  
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:  
Printed Name/Title CHRIS WILLIAMS/DIST. Supt. Signature Chris Williams Date: 1/30/08

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
7 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C- 144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes  No

Type of action: Registration of a pit or below-grade tank  Closure of a pit or below-grade tank

Operator: DCP Midstream, LP Telephone: (432) 620-4050 e-mail address: gckardos@dcpmidstream.com

Address: 370 17<sup>th</sup> Street, Suite 2500, Denver, CO 80202

Facility or well name: Linam AGI #1 #: 30-025-38576 U/L or Qtr/Qtr K Sec 30 T 18S R 37E

County: Lea Latitude N 32 deg 43.158' Longitude W 103 deg 17.650' NAD: 1927  1983

Surface Owner: Federal  State  Private  Indian

**Pit**

Type: Drilling  Production  Disposal

Workover  Emergency

Lined  Unlined

Liner type: Synthetic  Thickness 20 mil Clay

Pit Volume 11,000 bbl

**Below-grade tank**

Volume:      bbl Type of fluid:     

Construction material:     

Double-walled, with leak detection? Yes  If not, explain why not.

Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points) 46 feet
	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes	(20 points)
	No	( 0 points)
Distance to surface water. (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points)
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	( 0 points)
<b>Ranking Score (Total Points)</b>		<b>20</b>

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite  offsite  If offsite, name of facility CRI. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No  Yes  If yes, show depth below ground surface      ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments: All fluids were removed from the pit. The pit liner and all impacted material (to a depth of 11' bgs) was hauled to an NMOCD approved disposal

facility. Samples were collected below the liner to a depth of 12' bgs in the NE and SE corners, to 14' bgs in the center, and to 16' bgs in the SW and NW corners.

Soil borings were installed in the NW corner of the excavation (BH-1) and 15 feet NW of the NW corner of the pit (BH-2). Soil samples were collected at five foot intervals

from a depth of 17' to 32' bgs in boring BH-1, and from a depth of 7' bgs to 31' bgs in boring BH-2. A summary of laboratory results (Table 1) is attached, as well as all

analytical documentation. As verbally approved by Chris Williams on 3/5/08, a geotextile mat was installed at a depth of 11' bgs, and overlain with a 40 mil plastic liner.

Three (3) feet of sand was placed above the liner (to a depth of 8' bgs), and caliche from the original pit construction was placed above the sand (from 8 to 3' bgs). The

remainder of the excavation (from 3' bgs to surface) was backfilled with topsoil and graded to surface conditions. The area will be re-seeded in the near future.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .

Date: March 17, 2008

Printed Name/Title: Greg Kardos / Environmental Manager

Signature 

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations

Printed Name/Title

CHRIS WILLIAMS / DIST. SUPO. Signature  Date 3/19/08

Date

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88249  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**RECEIVED**  
 OIL CONSERVATION DIVISION  
 FEB 11 2009  
 HOBSOCD  
 220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Class II Injection		WELL API NO. 30-025-38576 /
2. Name of Operator DCP Midstream, LP		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 370 17 <sup>th</sup> Street, Suite 2500, Denver, CO 80202		6. State Oil & Gas Lease No. V07530-0001
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>30</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name Linam AGI ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR		8. Well Number 001 /
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>		9. OGRID Number 36785 /
Pit type _____ Depth to Groundwater <50 ft _____ Distance from nearest fresh water well >1000 ft _____ Distance from nearest surface water >1000ft _____		10. Pool name or Wildcat Wildcat
Pit Liner Thickness: <u>20</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
--	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 1/19/2008 a mechanical integrity test was performed on the 7", 26ppf casing in preparation for a temporary abandonment. The casing was pressure tested to 600 psi. for 45 minutes and held OK. (See attached chart). Black Warrior Wireline set a drillable bridge plug at 8,650 ft and placed 8 Sx of cement (x 1.2 ft3/sx = 9.6 ft3) on top of it.

9.6 ft3 x 4.655 ft/ft3 (capacity of 7" 26ppf casing) = approx. 45 ft of cement. Tagged cement with tubing at 8,610 ft.

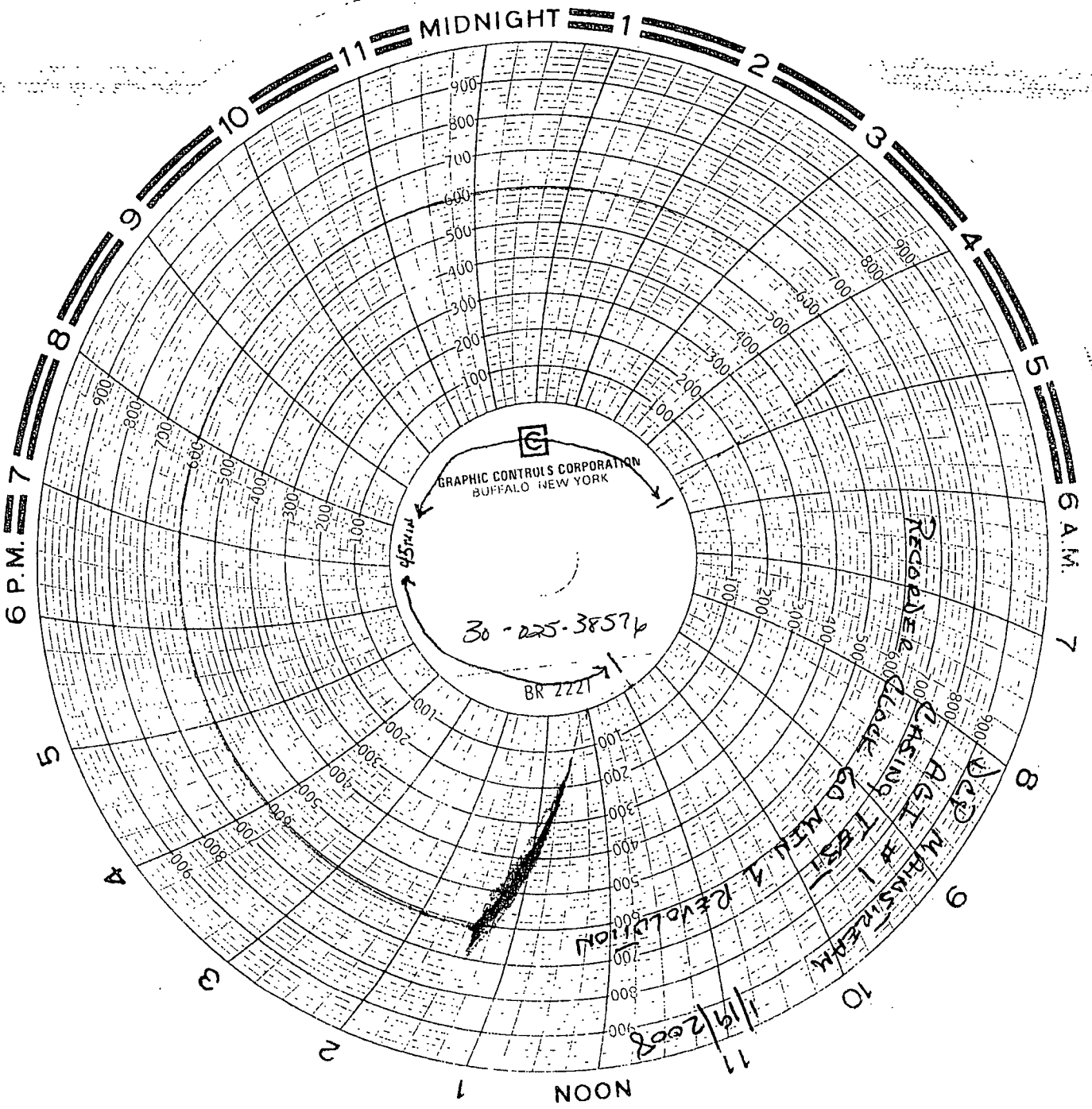
Plans are to install surface facilities and then re-enter the well for final completion at a later date.

This Approval of Temporary Abandonment Expires 1-9-2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE: Kelly Jam TITLE Asset Manager DATE 2/10/09  
 Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ Telephone No. \_\_\_\_\_

APPROVED BY: Joseph W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUN 24 2009  
 Conditions of Approval (if any): \_\_\_\_\_



MIDNIGHT

6 P.M.

6 A.M.

GRAPHIC CONTROLS CORPORATION  
BUFFALO NEW YORK

30-225-3857p

BR 2221

RECORDING CLASS

1/19/2008

NOON

1-19-2008

PUMP OPER.

Andy C. Rowe - Vista Services

Rich Lutz / NEW TEST  
ENGINEERING

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 301 W Grand Avenue, Artesia, NM 88210 District III 00 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	<b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources <b>FEB 11 2009</b> Oil Conservation Division <b>HOBBSOCD</b> 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008  1. WELL API NO. 30-025-38576  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No. V07530-0001
---	---	---

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name LINAM AGI  6. Well Number: 001
---	--

7. Type of Completion:  
 **NEW WELL**    **WORKOVER**    **DEEPENING**    **PLUGBACK**    **DIFFERENT RESERVOIR**    **OTHER**

8. Name of Operator DCP MIDSTREAM, LP  10. Address of Operator 370 17 <sup>TH</sup> ST, SUTIE 2500, DENVER, CO 80202	9. OGRID 36785  11. Pool name or Wildcat WILDCAT
--	--

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	30	18S	37E		1980	S	1980	W	LEA
BH:	K	30	18S	37E		1980	S	1980	W	LEA

13. Date Spudded 10/21/2007	14. Date T.D. Reached 11/16/2007	15. Date Rig Released 11/20/2007	16. Date Completed (Ready to Produce) 1/19/2008	17. Elevations (DF and RKB, RT, GR, etc.) 3736 GR
18. Total Measured Depth of Well 9213 ft		19. Plug Back Measured Depth 9137 ft		20. Was Directional Survey Made? NO

22. Producing Interval(s), of this completion - Top, Bottom, Name  
 8104-9213 LOWER BONE SPRINGS / WOLFCAMP

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48 #/ft	580 ft	17 1/2"	475 sx	
9 5/8"	40	4,212	12 1/4"	1,325 sx	
7"	26	9,120	8 3/4"	1,110 sx / 360 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 8710-8730 1/2", 100 shots    8945-8975 1/2", 150 shots 8755-8765 1/2", 50 shots    8985-9000 1/2", 75 shots 8780-8795 1/2", 75 shots    9045-9085 1/2", 200 shots 8880-8900 1/2", 100 shots 8925-8930 1/2", 25 shots	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>8610 ft</td> <td>DRILLABLE BRIDGE PLUG SET FOR T&amp;A</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8610 ft	DRILLABLE BRIDGE PLUG SET FOR T&A
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
8610 ft	DRILLABLE BRIDGE PLUG SET FOR T&A				

**28. PRODUCTION**

Date First Production	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )	Well Status ( <i>Prod. or Shut-in</i> ) <b>Temporarily Abandoned</b>					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *K Kelly Jansen*    Printed Name *Kelly Jansen*    Title *Asset Manager*    Date *2/10/09*

E-mail Address \_\_\_\_\_



District I 1625 N French Dr., Hobbs, NM 88240
District II 1301 W Grand Ave., Artesia, NM 88210
District III 1000 Rio Brazos Rd., Aztec, NM 87410
District IV 1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

JUL 06 2009

HOBBSOCD

WELL API NO. 30-025-38576

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. V07530-0001

7. Lease Name or Unit Agreement Name Linam AGI

8. Well Number 001

9. OGRID Number 36785

10. Pool name or Wildcat Wildcat AGI; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well [ ] Gas Well [X] Other Class II Injection

2. Name of Operator DCP Midstream, LP

3. Address of Operator 370 17th Street, Suite 2500, Denver, CO 80202

4. Well Location Unit Letter K : 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3736 GR

Pit or Below-grade Tank Application [X] or Closure [ ]

Pit type Depth to Groundwater <50 ft Distance from nearest fresh water well >1000 ft Distance from nearest surface water >1000ft

Pit Liner Thickness: 20 mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]

OTHER: Return well to injection [X]

OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On or about July 20, 2009 DCP Midstream, LP plans to re-enter this well to return it to an operational (injection) status. The plans call for drilling out the Bridge Plug set at 8,610 ft, setting the permanent packer in place above the existing perforations, running the 3 1/2" production tubing (including a subsurface safety valve at 250 ft), landing the tubing in the wellhead, and nipping up the Christmas Tree. Approximately 15,000 gallons of 15% HCl acid will be pumped down the tubing to determine the well's injection capacity. Diesel fuel will be used as the packer fluid, and the initial MIT will be performed to insure that the NMOCD is satisfied the well is ready to begin injection operations.

\*Diesel Fuel MAY NOT be used as packer fluid \* OK! Per Will Jones R-12546

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [ ], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].

SIGNATURE Kelly Janner TITLE Asset Manager DATE 7/2/09

Type or print name For State Use Only E-mail address: Telephone No.

APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE JUL 07 2009

Conditions of Approval (if any):



Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

**RECEIVED**  
 CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505  
**HOBBSOCD**

WELL API NO. 30-025-38576
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V07530-0001
7. Lease Name or Unit Agreement Name Linam AGI
8. Well Number 001
9. OGRID Number 36785
10. Pool name or Wildcat AGI Wolfcamp

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Class II Injection

2. Name of Operator  
DCP Midstream, LP

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 2500, Denver, CO 80202

4. Well Location  
 Unit Letter K : 1980 feet from the South line and 1980 feet from the West line  
 Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3736 GR

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater <50 ft \_\_\_\_\_ Distance from nearest fresh water well >1000 ft \_\_\_\_\_ Distance from nearest surface water >1000ft \_\_\_\_\_

Pit Liner Thickness: 20 mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On July 20, 2009 DCP Midstream, re-entered the well to return it to an operational (injection) status. The temporary Bridge Plug set at 8,610 ft was drilled out, a permanent packer was set at 8,750 ft, and the 3 1/2" 9.3 ppf production tubing (including a subsurface safety valve - SSV - at 259 ft) was installed in the well and landed in the wellhead. Diesel fuel was used as the packer fluid. Approximately 15,000 gallons of 15% HCl acid was pumped down the tubing to determine the well's injection capacity. Finally, a remote hydraulic panel was hooked up to the SSV and was function tested satisfactorily. On 7/29/09 operations were concluded and all equipment released.

R-12546

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Kelly Jamerson TITLE Asset Manager DATE 7/30/09

Type or print name Kelly Jamerson E-mail address: kdj@midstream.com Telephone No. 575/397-5539

**For State Use Only**

APPROVED BY: Curry W. Hill TITLE DISTRICT 1 SUPERVISOR DATE JUL 30 2009

Conditions of Approval (if any): \_\_\_\_\_

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 87015  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

RECEIVED

JUL 29 2009

HOBBSOCD

CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-38576	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V07530-0001	
7. Lease Name or Unit Agreement Name Linam AGI	
8. Well Number 001	
9. OGRID Number 36785	
10. Pool name or Wildcat AGI Wolfcamp	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other Class II Injection

2. Name of Operator  
DCP Midstream, LP

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 2500, Denver, CO 80202

4. Well Location  
 Unit Letter K : 1980 feet from the South line and 1980 feet from the West line  
 Section 30 Township 18S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3736 GR

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater <50 ft Distance from nearest fresh water well >1000 ft Distance from nearest surface water >1000ft

Pit Liner Thickness: 20 mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: MIT TEST <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

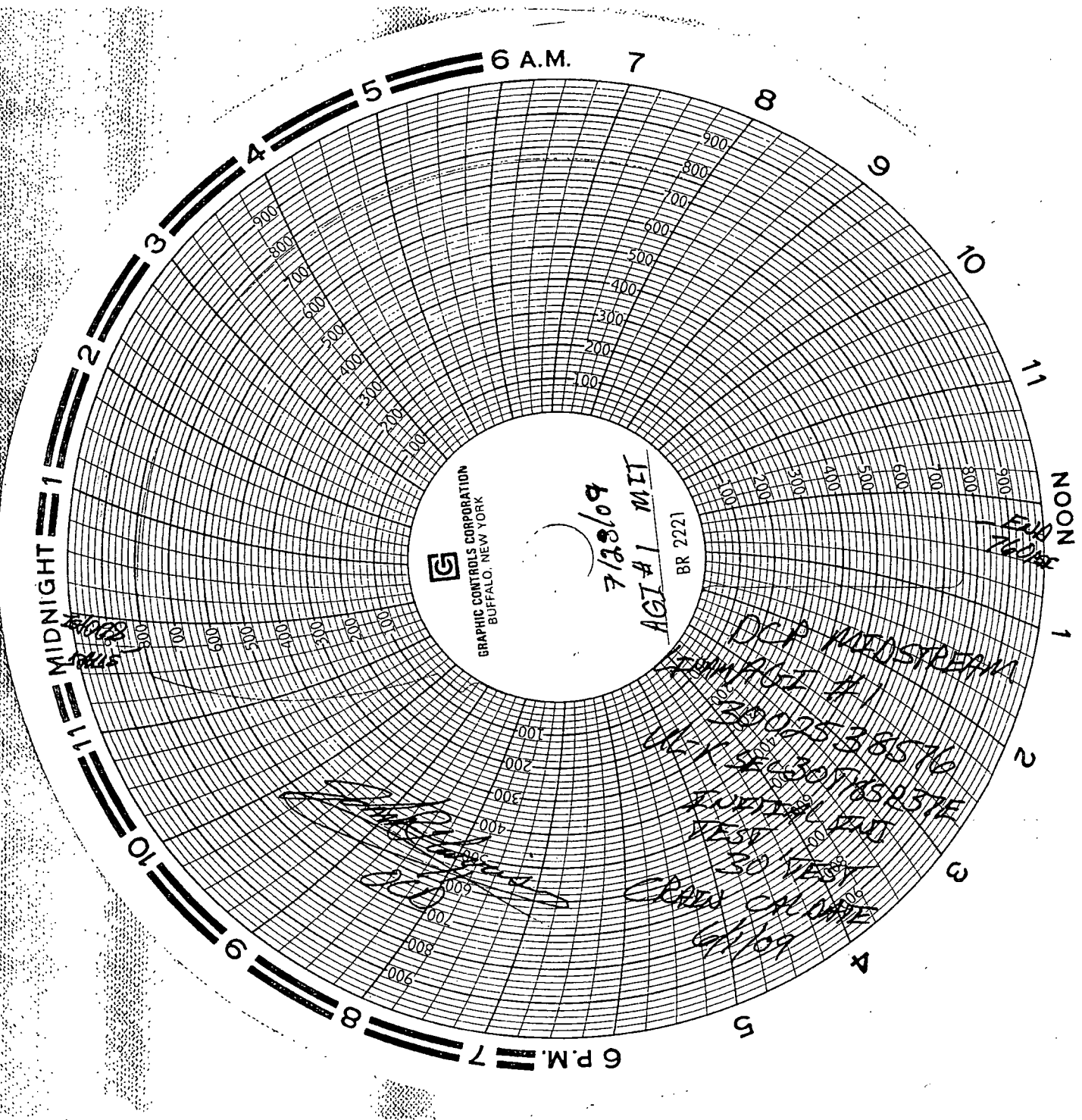
On 7/28/09 an initial (2 year) MIT test of the annular space between the 3 1/2", 9.3 ppf, L80 tubing and the 7" 26 ppf, L80 casing was performed. The annular space was pressured to 800 psi for 30 minutes and the pressure did not deviate more than 40 psi (5%). See attached chart.

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SIGNATURE Kelly Jamerson TITLE Asset Manager DATE 7/30/09

Type or print name Kelly Jamerson E-mail address: kdjamerson@dcpmidstream.com Telephone No. 575/397-5539  
**For State Use Only**

APPROVED BY: Kang W. Lio TITLE DISTRICT 1 SUPERVISOR DATE JUL 30 2009  
 Conditions of Approval (if any) \_\_\_\_\_



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

7/28/69

AGI # 1 MET

BR 2221

DUP WINDSTREAM

AGI # 1  
7/28/69 1305Z  
7/28/69 1305Z  
7/28/69 1305Z  
7/28/69 1305Z  
7/28/69 1305Z

6/109

NOON

MIDNIGHT

6 A.M. 7

6 P.M. 7

