Appendix G:
Coring and Core Analyses

DCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO
U.S.A.
File: MD-01061

CORE ANALYSIS PROCEDURES

FOR

DCP MIDSTREAM

AGI # 1

LEA COUNTY, NEW MEXICO

The Rotary Sidewalls were delivered to OMNI Laboratories, Inc.

Gases from the Sidewalls were measured by Hot Wire Chromatography and reported in the Gas Units.

A brief Lithological Description of the Sidewalls was recorded.

A description of the Fluorescence of the Sidewalls was recorded.

Ultraviolet Light Photographs were taken of the Sidewalls for a permanent record.

Natural Light Photographs were taken of the Sidewalls for a permanent record.

Composite Photographs of the Sidewall End Trims were taken under Natural and Ultraviolet Light.

The Sidewalls were extracted utilizing the Dean Stark method.

The fluids were measured by the Dean Stark method.

Porosities were measured in a Boyle's Law Porosimeter utilizing Helium.

Permeabilities were measured in a Hassler Sleeve Permeameter utilizing Nitrogen at 300 psi confining pressure.

Test samples of a known permeability were measured before and after the Sidewall permeabilities were measured.

OMNI Laboratories, Inc.

DCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO
U.S.A.
File: MD-01061

November 24, 2007

DCP MIDSTREAM
Attn: RUSSELL E. BENTLEY
11221 Richmond Avenue
Suite 107C
Houston, TX 77082

Attn: RUSSELL E. BENTLEY

RE: AGI # 1
Rotary Sidewall Core Analysis

Mr. BENTLEY:

The core analysis data from the above referenced well is enclosed in the following pages. All quality control data is enclosed in a separate section of the report. The data, results, and photographic negatives will be maintained in our files for your future reference. If you have any questions regarding our results or procedures, please do not hesitate to contact us. We appreciate the opportunity to analyze the core from the above referenced well and look forward to working with you again in the future.

DISTRIBUTION:

DCP MIDSTREAM
Attn: RUSSELL E. BENTLEY
11221 Richmond Avenue
Suite 107C
Houston, TX 77082
1 Copy of the report with photographs and 1 CD-ROM

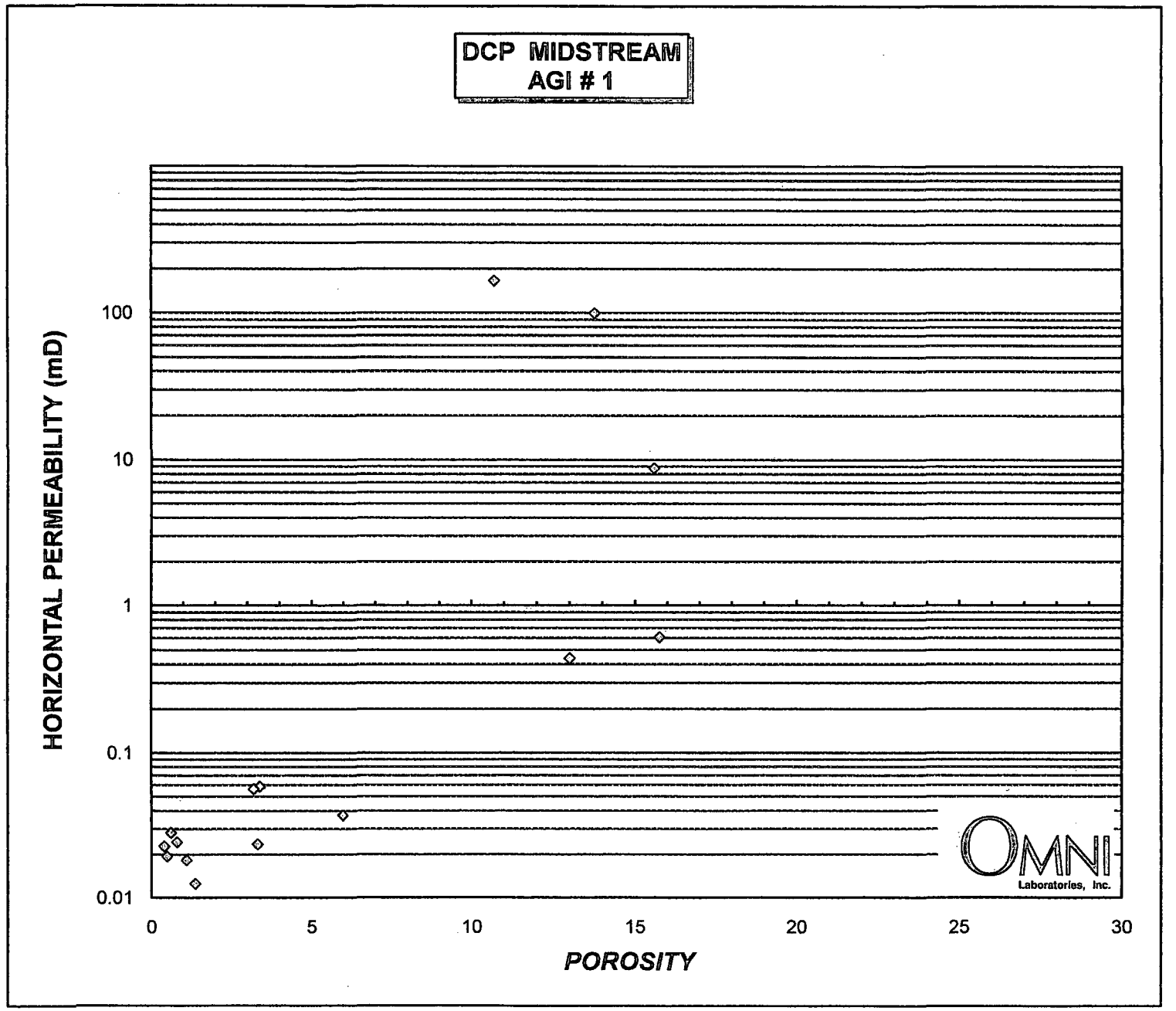
DCP MIDSTREAM
Attn: LOU MAZZULLO
11221 Richmond Avenue
Suite 107C
Houston, TX 77082
1 Copy of the report and 1 CD-ROM

GEOLEX, INC.
Attn: ALBERTO GUTIERREZ
500 Marquette Ave., NW, Suite 1350
Albuquerque, NM 87102
1 Copy of the report and 1 CD-ROM

Sincerely,

Wayne Helms, General Manager
OMNI Laboratories, Inc.

OMNI Laboratories, Inc.


DCP MIDSTREAM
AGI # 1
HORIZONTAL PERMEABILITY (mD)
100
10
1
0.1
0.01
0
5
10
15
20
25
30
POROSITY
OMNI
Laboratories, Inc.

ROTARY SIDEWALL CORE ANALYSIS

OMNI Laboratories, Inc.

DCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

A.P.I. NUMBER :
FIELD :
LOCATION:

FILE NO. : MD-01061
DATE : November 24, 2007
ANALYSTS : WH, SB, PK, JR

DEAN STARK EXTRACTION

SAMPLE NO.	DEPTH ft	LENGTH cm	GRAIN DENSITY	POR %	PERM mD	SATURATIONS Sw	So	GAS UNITS	FLUORESCENCE %		LITHOLOGY
1	5,125.0	1.867	2.69	16.5	tbfa	74.4	0.0	0	0		Ss opaq-gy vf-fgr sbrnd-sbang mod-sslty sc slty lam
2	5,192.0	1.868	2.68	15.8	0.606	63.2	13.3	0	60	Dl yl-gld	Ss opaq-gy vf-fgr sbrnd-sbang sslty
3	8,210.0	1.689	2.85	3.4	0.059	62.8	0.0	0	0		Dol crm-tn sslty sc anhy incl frac
4	8,278.0	1.816	2.86	3.3	0.024	67.7	0.0	0	0		Dol crm-tn sslty sc anhy incl frac
5	8,408.0	1.226	2.70	13.0	0.438	41.6	25.0	10	80	Brt yl-dl yl	Ss opaq-gy vf-fgr sbrnd-sbang mod slty sc slty lam
6	8,418.0	2.057	2.85	6.0	0.037	58.1	0.0	0	0		Dol tn-brn sslty sc ppp-sml vug sc anhy incl
7	8,435.0	1.156	2.84	3.3	tbfa	64.5	0.0	0	0		Dol gy-brn sslty tr anhy tr foss frac
8	8,450.0	1.798	2.71	0.5	0.019	54.0	0.0	0	0		Ls dk brn-dk gy dns sslty foss sc cht nod
9	8,482.0	1.855	2.84	15.6	8.750	74.4	0.0	0	0		Dol tn-brn sslty abd ppp-vug
10	8,520.0	1.033	2.84	3.2	0.056	67.7	0.0	0	0		Dol tn-gy sslty tr pyr sty
11	8,718.0	1.171	2.72	1.4	tbfa	45.2	0.0	0	0		Ls tn-brn-pnk dns sslty foss frac sty
12	8,746.0	1.510	2.71	2.1	tbfa	89.1	0.0	0	0		Ls gy-dk gy dns sli-vslty sshy foss
13	8,777.0	1.452	2.74	0.6	0.028	26.9	0.0	0	0	Mf	Ls tn-brn dns sslty foss
14	8,816.0	0.547	2.84	4.8	tbfa	40.5	0.0	0	0	Mf	Dol gy-wht sslty tr sml vug frac
15	8,840.0	1.778	2.86	13.8	99.437	61.5	0.0	0	0	Mf	Dol gy-wht sslty ppp-sml vug foss
16	8,900.0	1.439	2.85	6.0	tbfa	50.3	0.0	0	0		Dol gy-wht sslty sc ppp-sml vug foss frac
17	8,955.0	1.383	2.86	10.7	165.855	54.5	0.0	0	0	Mf	Dol gy-wht sslty ppp-sml vug foss frac
18	8,985.0	2.020	2.70	1.1	0.018	54.5	0.0	0	0		Ls dk brn-dk gy sli-vslty foss sc slty lam
19	8,995.0	1.848	2.70	0.8	0.024	65.7	0.0	0	0		Ls dk brn-dk gy cgl dns sli-vslty foss sc slty lam

LITHOLOGICAL ABBREVIATIONS

Anhydrite (-ic)	anhy, anhyd
Anhydrite inclusion	A/I
Bentonite (-ic)	bent
Black (-ish)	blk, blksh
Bleeding Oil	B/O
Brecciated	brec
Bright	brt
Brittle	brit
Broken	brkn
Brown	brn
Buff	bf
Calcite (-ic)	calc, calctc
Calcareous	calc
Carbonaceous	carb
Cement	cmt
Chalk (-y)	chk, chky
Chert	cht
Clay	cl
Coal	c
Coarse	crs
Conglemerate	cgl
Consolidated	consol
Contaminated	contam
Crinoid (-al)	crin, crinal
Cross-bedded	x-bd
Crystal (-line)	Xl, xln
Dark	dk
Dense	dns
Diameter	dia
Dolomite (ic)	dol, dolm
Dull	dl
Faint	fnt
Fair	fr
Filled	fd
Fine (-ly)	f, fnly
Fluorescence	flu
Fossil (-iferous)	foss
Fracture	frac
Fragments	frag
Friable	fri
Fusulinid	fus
Gilsonite	gil
Gold	gld
Good	gd
Grain (-s)	gr
Granular	gran
Gray	gy
Gypsum	gyp
Hair line(frac)	hl
Halite	hal
Inclusion	incl
Laminations (ated)	lam
Large	lrg
Light	lt
Limestone	ls
Limey	lmy
Lithology	lith
Medium	m
Mineral Fluorescence	mf
Moderate	mod
Mudcake	m/c
No Show	N/S
Oolite (-itic)	ool
Pale	pl
Permeability	Perm, K
Pin-Point Porosity	ppp
Poor	pr
Pyrite	pyr
Quartz (-itic)	qtz
Red	rd
Round	rnd
Residual Oil	So
Residual Water	Sw
Sample	Spl
Sandstone	Ss
Sandy	sdy
Scattered	sc
Shaley	shy
Shale	sh
Shale parting	s/p
Silt (-y)	slt, slty
Slight (-ly)	sli, s
Small	sml
Spotted (-y)	sp
Stringer	strgr
Stylolite (-itic)	sty, styl
Sucrosic	suc
Sulphur	su
Tan	tn
Too broken (for Analysis)	tbfa
Thin	thn
Trace	Tr
Very	v
Vertical	vert, vt
Vug (-gy)	vug

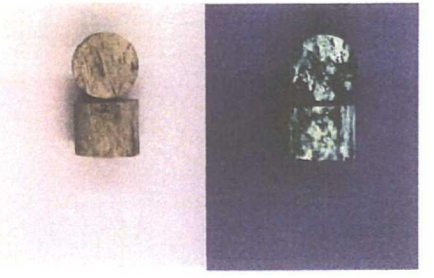
OMNI Laboratories, Inc.

BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	So	Gas Units	Flu %
1	5,125.0	2.69	16.5	tbfa	74.4	0.0	0	0

Lithology : Ss opaq-gy vf-fgr sbrnd-sbang mod-sslty sc slty lam
Length cm = 1.867

01-5125.jpg

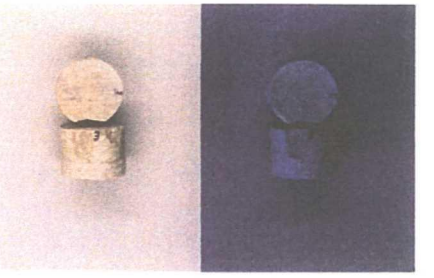


BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No.	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	So	Gas Units	Flu %
2	5,192.0	2.88	16.8	0.61	83.2	13.3	0	80

Lithology : Ss opaq-gy vf-fgr sbrnd-sbang sslty
Length cm = 1.868

02-5192.jpg

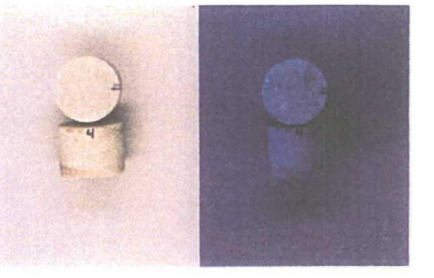


BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No.	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	So	Gas Units	Flu %
3	8,210.0	2.85	3.4	0.08	62.8	0.0	0	0

Lithology : Dol crm-tn sslty sc anhy incl frac
Length cm = 1.689

03-8210.jpg



BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No.	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	So	Gas Units	Flu %
4	8,278.0	2.88	3.3	0.02	67.7	0.0	0	0

Lithology : Dol crm-tn sslty sc anhy incl frac
Length cm = 1.816

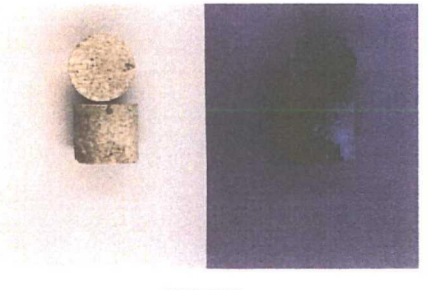
04-8278.jpg

BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No.	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	So	Gas Units	Flu %
5	8,408.0	2.70	13.0	0.44	41.6	25.0	10	80

Lithology : Ss opaq-gy vf-fgr sbrnd-sbang mod slty sc slty lam
Length cm = 1.226

05-8408.jpg

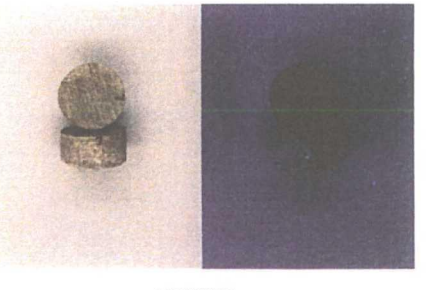


BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No.	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	So	Gas Units	Flu %
6	8,418.0	2.85	6.0	0.04	58.1	0.0	0	0

Lithology : Dol tn-brn sslty sc ppp-sml vug sc anhy incl
Length cm = 2.057

06-8418.jpg

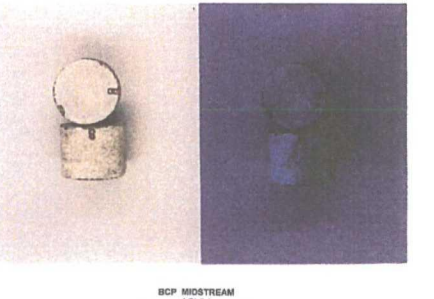


BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No.	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	So	Gas Units	Flu %
7	8,435.0	2.84	3.3	tbfa	64.5	0.0	0	0

Lithology : Dol gy-brn sslty lr anhy lr foss frac
Length cm = 1.156

07-8435.jpg

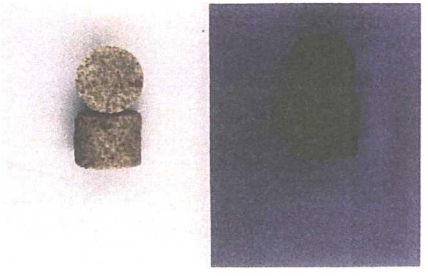


BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No.	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	So	Gas Units	Flu %
8	8,450.0	2.71	0.5	0.02	64.0	0.0	0	0

Lithology : Ls dk brn-dk gy dns sslty foss sc chl nod
Length cm = 1.786

08-8450.jpg

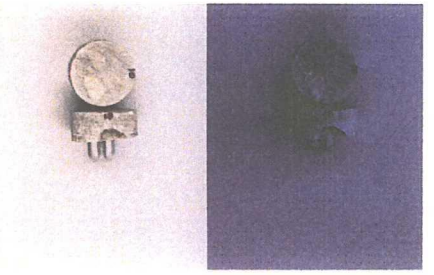


BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No.	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	Saturations So	Gas Units	Flu %
9	8,482.0	2.84	15.0	8.75	74.4	0.0	0	0

Lithology : Dol tn-brn sslty abd ppp-vug
Length cm = 1.855

09-8482.jpg

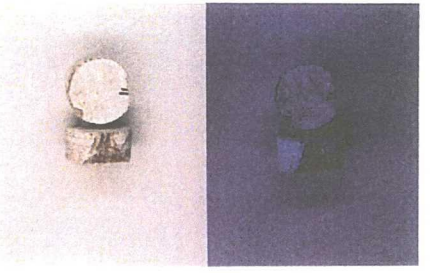


BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No.	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	Saturations So	Gas Units	Flu %
10	8,520.0	2.84	3.2	0.08	67.7	0.0	0	0

Lithology : Dol tn-gy sslty ti pyr sty
Length cm = 1.033

10-8520.jpg

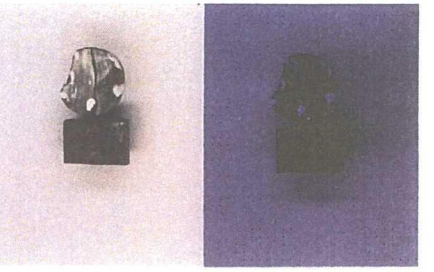


BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No.	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	Saturations So	Gas Units	Flu %
11	8,718.0	2.72	1.4	tbfa	45.2	0.0	0	0

Lithology : Ls tn-brn-pnk dns sslty foss frac sty
Length cm = 1.171

11-8718.jpg

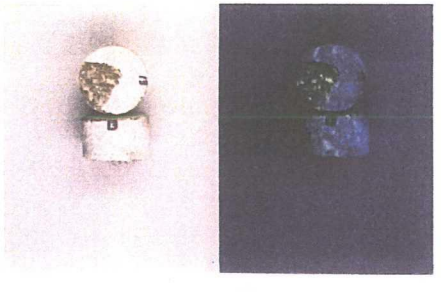


BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No.	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	Saturations So	Gas Units	Flu %
12	8,746.0	2.71	2.1	tbfa	89.1	0.0	0	0

Lithology : Ls gy-dk gy dns sil-vsslty sshy foss
Length cm = 1.310

12-8746.jpg

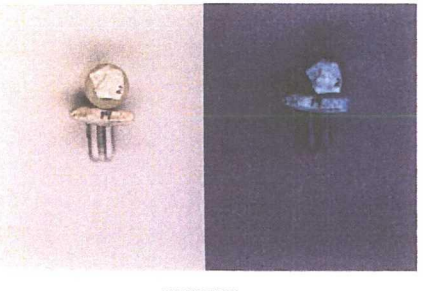


BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No.	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	Saturations So	Gas Units	Flu %
13	8,777.0	2.74	0.6	0.03	26.9	0.0	0	0 Mf

Lithology : Ls tn-brn dns sslty foss
Length cm = 1.452

13-8777.jpg

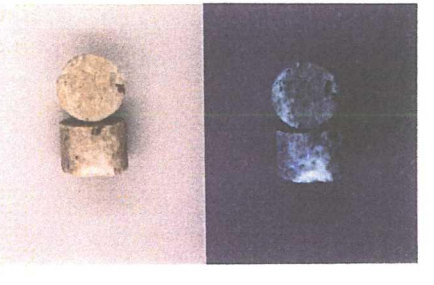


BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No.	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	Saturations So	Gas Units	Flu %
14	8,816.0	2.84	4.8	tbfa	40.5	0.0	0	0 Mf

Lithology : Dol gy-wht sslty tr sml vug frac
Length cm = 0.547

14-8810.jpg

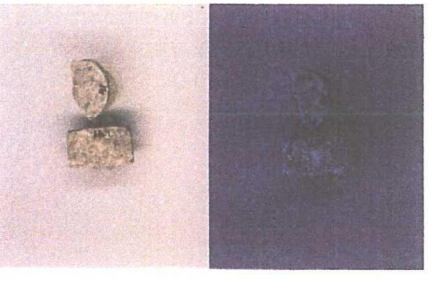


BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No.	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	Saturations So	Gas Units	Flu %
15	8,840.0	2.86	13.8	99.44	61.5	0.0	0	0 Mf

Lithology : Dol gy-wht sslty ppp-sml vug foss
Length cm = 1.778

15-8840.jpg

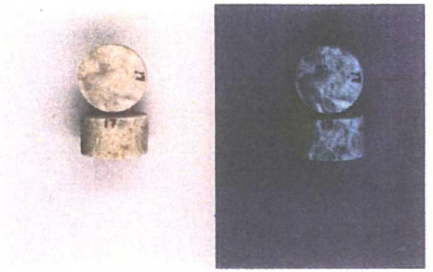


BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No.	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	Saturations So	Gas Units	Flu %
16	8,900.0	2.85	8.0	tbfa	50.3	0.0	0	0

Lithology : Dol gy-wht sslty sc ppp-sml vug foss frac
Length cm = 1.439

16-8900.jpg

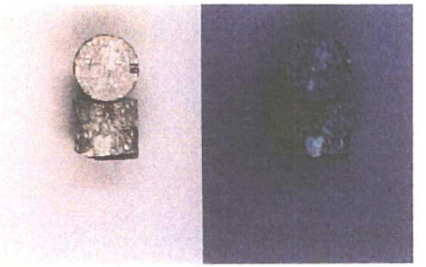


BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No.	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	So	Gas Units	Flu %
17	8,955.0	2.86	10.7	165 86	54 5	0.0	0	0 MI

Lithology : Dol gy-wht sslty ppp-sml vug loes frac
Length cm = 1.383

17-8955.jpg



BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No.	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	So	Gas Units	Flu %
18	8,985.0	2.70	1 1	0.02	54.5	0.0	0	0

Lithology : Ls dk brn-dk gy sli-vslty foss sc slty lam
Length cm = 2.020

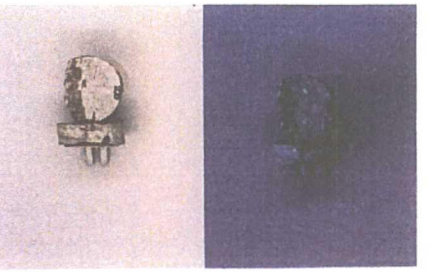
18-8985.jpg

BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	So	Gas Units	Flu %
19	8,995.0	2.70	0 8	0 02	65 7	0 0	0	0

Lithology Ls dk brn-dk gy cpl dns sli vslty foss sc slty lam
Length cm = 1 848

19-8995.jpg

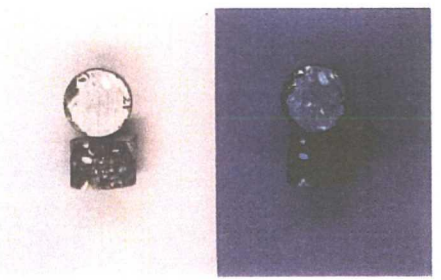


BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

Sample No	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	So	Gas Units	Flu %
20	9,050.0	2.70	0.4	0 02	70.5	0.0	0	0

Lithology : Ls dk brn-dk gy dns sslty foss
Length cm = 0.950

20-9050.jpg

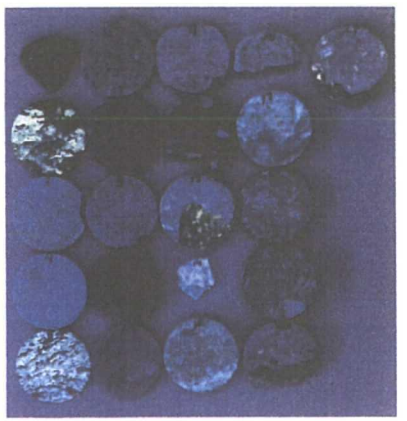


BCP MIDSTREAM
AGI # 1
LEA COUNTY, NEW MEXICO

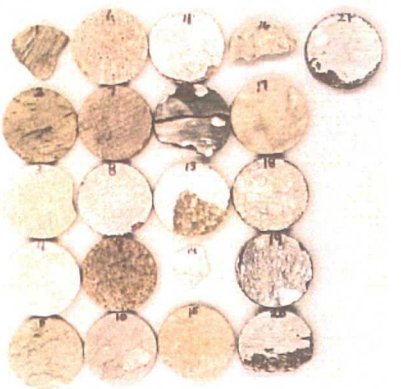
Sample No.	Depth (ft)	Grain Density	Porosity %	Permeability mD	Saturations Sw	So	Gas Units	Flu %
21	9,055.0	2 71	1.4	0.01	64.1	0.0	0	0

Lithology : Ls dk brn-dk gy dns sli-vslty foss sc slty lam
Length cm = 1.680

21-9055.jpg



comp-uv.jpg



comp-wl.jpg

CARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
DCP MIDSTREAM
ATTN: RUSSELL BENTLEY
11221 RICHMOND AVE., SUITE 107C
HOUSTON, TX 77082
FAX TO:

Receiving Date: 12/26/07
Reporting Date: 01/16/08
Project Number: NOT GIVEN
Project Name: LINAM
Project Location: LINAM RANCH AG1

Sampling Date: NOT GIVEN
Sample Type: GROUNDWATER
Sample Condition: INTACT
Sample Received By: ML
Analyzed By: HM

LAB NUMBER	SAMPLE ID	Ba (ppm)	Fe (ppm)	Sr (ppm)	Zn (ppm)
ANALYSIS DATE		01/11/08	01/11/08	01/11/08	01/11/08
H13978-1	FLOWBACK	< 10.0 *	240 *	203 *	1.37 *
H13978-2	DOWNHOLE	< 1.00	67.0	93.0	0.157
Quality Control		23.3	2.04	1.97	0.503
True Value QC		25.0	2.00	2.00	0.500
% Accuracy		93.2	102	98.5	101
Relative Percent Difference		1.3	0.4	1.7	1.2
METHODS:	EPA 600/4-79-020	208.1	236.1	SW846-7780	289.1

*Note: Analysis performed on 1:10 v:v aqueous extract. Result should therefore be considered an approximation.

Chemist

01-16-08
Date

H13978MDCP

CARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
DCP MIDSTREAM
ATTN: RUSSELL BENTLEY
11221 RICHMOND AVE., SUITE 107C
HOUSTON, TX 77082
FAX TO:

Receiving Date: 12/26/07
Reporting Date: 01/07/08
Project Owner: LINAM
Project Name: LINAM RANCH AG1
Project Location: NOT GIVEN

Sampling Date: NOT GIVEN
Sample Type: GROUNDWATER
Sample Condition: INTACT
Sample Received By: ML
Analyzed By: HM/KS

LAB NUMBER	SAMPLE ID	Na (mg/L)	Ca (mg/L)	Mg (mg/L)	K (mg/L)	Conductivity (uS/cm)	T-Alkalinity (mgCaCO3/L)
ANALYSIS DATE:		01/02/08	01/02/08	01/02/08	01/02/08	12/27/07	12/27/07
H13978-1	FLOWBACK	23,854	1,360*	363*	3,670*	98,500	160*
H13978-2	DOWNHOLE	24,909	1,760*	424*	535*	94,800	324
Quality Control		NR	49.2	54.0	3.19	1,424	NR
True Value QC		NR	50.0	50.0	3.00	1,413	NR
% Recovery		NR	98.5	108	106	101	NR
Relative Percent Difference		NR	< 0.1	6.1	10.2	0.9	NR
METHODS:			SM3500-Ca-D	3500-Mg E	8049	120.1	310.1

LAB NUMBER	SAMPLE ID	Cl- (mg/L)	SO4 (mg/L)	CO3 (mg/L)	HCO3 (mg/L)	pH (s.u.)	TDS (mg/L)
ANALYSIS DATE:		12/31/07	12/31/07	12/27/07	12/27/07	12/27/07	01/07/08
H13978-1	FLOWBACK	41,500*	2,720*	0	195*	6.46	72,480
H13978-2	DOWNHOLE	40,000*	4,145	0	395	6.73	73,412
Quality Control		500	27.8	NR	1000	7.06	NR
True Value QC		500	25.0	NR	1000	7.00	NR
% Recovery		100	111	NR	100	101	NR
Relative Percent Difference		< 0.1	17.4	NR	< 0.1	< 0.1	NR
METHODS:		SM4500-Cl-B	375.4	310.1	310.1	150.1	160.1

* Note: Analyses performed on 1:10 v:v aqueous extracts.
Results should therefore be considered approximate.

Chemist

01-07-08
Date

H13978.DCP

CARDINAL LABORATORIES

PHONE (575) 393-2326 • 101 E. MARLAND • HOBBS, NM 88240

ANALYTICAL RESULTS FOR
DCP MIDSTREAM
ATTN: RUSSELL BENTLEY
11221 RICHMOND AVE., SUITE 107C
HOUSTON, TX 77082
FAX TO:

Receiving Date: 12/26/07
Reporting Date: 01/11/08
Project Number: NOT GIVEN
Project Name: LINAM
Project Location: LINAM RANCH AG1

Sampling Date: NOT GIVEN
Sample Type: GROUNDWATER
Sample Condition: INTACT
Sample Received By: ML
Analyzed By: HM

LAB NUMBER	SAMPLE ID	NO_3-N (mg/L)	F (mg/L)
Analysis Date:		12/28/07	01/11/08
H13978-1	FLOWBACK	15.25	4.40 *
H13978-2	DOWNHOLE	0.62	6.63
Quality Control		2.11	1.05
True Value QC		2.00	1.00
% Recovery		106	105
Relative Percent Difference		14.2	4.9

METHOD: EPA 600/4-79-020	353.3	Hach8029

*Note: Analysis performed on 1:10 v:v aqueous extract. Result should therefore be considered an approximation.

Chemist

1-11-08
Date

H13978N03.DOC

CARDINAL LABORATORIES

CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

101 East Marland, Hobbs, NM 88240 2111 Beechwood, Abilene, TX 79603
(505) 393-2326 FAX (505) 393-2476 (325) 673-7001 FAX (325)673-7020

Company Name: DCP Midstream		**BILL TO**	
Project Manager: Russell Bentley		P.O. #:	
Address: 11221 Richmond Ave., Suite 107C		Company: Ops Group	
City: Houston	State: Tx	Zip: 77082	Attn: Regan Wood
Phone #:	Fax #:		Address:
Project #: Linam	Project Owner:		City:
Project Name: Linam Ranch PG1			State: Zip:
Project Location:			Phone #:
Sampler Name:			Fax #:

FOR LAB USE ONLY				MATRIX						PRESERV.			SAMPLING		ANALYSIS REQUEST										
Lab I.D.	Sample I.D.	(G)RAB OR (C)OMP.	# CONTAINERS	GROUNDWATER	WASTEWATER	SOIL	OIL	SLUDGE	OTHER :	ACID/BASE:	ICE / COOL	OTHER :	DATE	TIME	BTEX 8021B	TPH 8015M GRO / DRO	Cations / Anions	Nitrates	Barium	TDS	Zinc	Fe	Fluoride	Strontium	
13978-1	Flowback	G	1	X											X	X	✓	✓	✓	✓	✓	✓	✓	✓	
-2	Downhole	G	1	X											X	X	✓	✓	✓	✓	✓	✓	✓	✓	

PLEASE NOTE: Liability and Damages. Cardinal's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by Cardinal within 30 days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

Relinquished By:	Date: 12-26-07	Received By:	Phone Result: ☐ Yes ☐ No Add'l Phone #:
	Time: 8:50am		Fax Result: ☐ Yes ☐ No Add'l Fax #:
Relinquished By:	Date:	Received By:	REMARKS: email to: aag@geolex.com russell@gaylabentley.com dbreeding@newtecheng.com 281-496-2922 aag@geolex.com 832-680-2395 e.00
	Time:		

Delivered By: (Circle One)
Sampler - UPS - Bus - Other:

Sample Condition: Cool ☐ Yes ☑ No; Intact ☑ Yes ☐ No

CHECKED BY: (Initials)

† Cardinal cannot accept verbal changes. Please fax written changes to 505-393-2476