



**New Mexico Commission of Public Records
Administrative Law Division**

1205 Camino Carlos Rey
Santa Fe, NM 87507
505-476-7907

Affidavit of Publication in the New Mexico Register

I certify that the agency noted below has published legal notices or rules in the New Mexico Register, and that payment has been assessed by invoice for said legal notice or publication, which appeared on the date and in the volume and issue number noted below.

Date of Publication: 5/31/2005

Volume: XVI **Issue #:** 10

Invoice #: NMR-2005- 288

Amount: \$111.00

Agency:

EMNR - Oil Conservation

Contact: Sally Martinez

1220 South St. Francis Dr.

Santa Fe, NM 87505-

Description:

Notice

Amendment

Amendment

19.15.3 NMAC

19.15.9 NMAC

Notice of Rulemaking

Drilling

Secondary or Other Enhanced Recovery

Attest:

John H. Martinez

Publisher, *New Mexico Register*

Administrative Law Division

New Mexico Commission of Public Records

Date: 6/1/2005

Notice to Publishing Agency

Enclosed are your agency's proof copies of the legal notices or rules which were published in the New Mexico Register. These document the fact that your Notice of Rulemaking, Proposed Rule, or Adopted Rule has been published in the New Mexico Register.

Copies of the proposed rule changes may be obtained from the Higher Education Department. Written comments concerning the rules should be submitted to Ms. Katherine B. Cantrell, Interim Secretary, 1068 Cerrillos Road, Santa Fe, NM 87505, by facsimile at (505) 476-6511, or via electronic mail at kcantrell@che.state.nm.us. Comments will be accepted until 5 p.m. on June 1, 2005; however, submission of written comments as soon as possible is encouraged.

Individuals with disabilities who require this information in an alternative format or need any form of auxiliary aid to attend or participate in this meeting, please contact the Higher Education Department at (505) 476-6500 at least one week prior to the meeting, or as soon as possible.

Comments, questions, or requests for copies of the agenda should be directed to the Higher Education Department, 1068 Cerrillos Road, Santa Fe, NM 87505, 505-476-6500 or fax 505-476-6511.

NEW MEXICO LIVESTOCK BOARD

NEW MEXICO LIVESTOCK BOARD

NOTICE OF RULE MAKING AND ADOPTION OF RULE HEARING AND REGULAR BOARD MEETING

NOTICE IS HEREBY GIVEN that a rules hearing and regular board meeting will be held on Friday, June 17, 2005, at the Inn of the Mountain Gods in Ruidoso, New Mexico, at 9:00 a.m. The Board will initiate rule changes regarding House Bill 1043, Horse Rescue and Retirement Facilities; Bovine Trichomoniasis and Chronic Waste Disease and discuss other matters of general business.

Copies of the agenda can be obtained by contacting Daniel Manzanares, Executive Director, New Mexico Livestock Board, 300 San Mateo NE Suite 1000, Albuquerque, NM 87108-1500, (505) 841-6161.

Anyone who requires special accommodations is requested to notify the New Mexico Livestock Board office at (505) 841-6161 of such needs at least five days prior to the meeting.

NEW MEXICO OIL CONSERVATION COMMISSION

NOTICE OF RULE MAKING

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

The State of New Mexico, through its Oil Conservation Commission, hereby gives notice that the Commission will conduct a public hearing at 9:00 A.M. on July 7, 2005, in Porter Hall at 1220 South St. Francis Drive, Santa Fe, New Mexico, concerning the repeal of 19.15.14 NMAC and adoption of a new rule to be codified as 19.15.14 NMAC. The proposed new rule will make changes to the procedural rules relating to rulemaking and adjudicatory hearings conducted by the Oil Conservation Division and the Oil Conservation Commission. Among other provisions, the proposed new rule will (a) provide for, and fix the time for submission of, written comments on proposed rule changes, (b) prescribe a procedure for the Oil Conservation Commission to initiate rule changes on its own motion, (c) require pre-filing of exhibits in advance of commission hearings, (d) require filing of a pre-hearing statement in advance of a rulemaking hearing by any person intending to present technical testimony, (e) provide procedures for disposition of pre-hearing matters, including issuance and quashing of subpoenas and motions for continuance, in advance of scheduled division or commission hearings, (f) provide who may make statements or otherwise participate in rulemaking and in adjudicatory hearings and under what circumstances such persons must be represented by counsel, and (h) authorize the director of the division to issue interim stays of commission orders. Copies of the text of the proposed new rule are available from Commission Secretary, Florene Davidson at (505)-476-3458 or from the Division's web site at <http://www.emnrd.state.nm.us/ocd/what-snew.htm>. Written comments on the proposed amendments must be received no later than 5:00 P.M. on Thursday, June 30, 2005. Written comments may be hand-delivered or mailed to Ms. Davidson at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, or may be faxed to Ms. Davidson at 476-3462. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the

hearing, please contact Ms. Davidson at (505)-476-3458 or through the New Mexico Relay Network (1-800-659-1779) as soon as possible.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this 13th day of May, 2005.

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Mark E. Fesmire, P.E.
Director, Oil Conservation Division

NEW MEXICO PUBLIC EDUCATION DEPARTMENT

New Mexico Public Education Department NOTICE OF PROPOSED RULEMAKING

The Public Education Department ("Department") hereby gives notice that the Department will conduct public hearings at Mabry Hall, Jerry Apodaca Education Building, 300 Don Gaspar, Santa Fe, New Mexico 87501-2786, on July 7, 2005, to obtain input on the following rules:

[Please see chart on page 434]

Fencing
 Skid treatments
 Safety roadside rest areas
 Adding medians
 Truck climbing lanes outside the urbanized area
 Lighting improvements
 Widening narrow pavements or reconstructing bridges (no additional travel lanes)
 Emergency truck pullovers

MASS TRANSIT

Operating assistance to transit agencies
 Purchase of support vehicles
 Rehabilitation of transit vehicles¹
 Purchase of office, shop and operating equipment for existing facilities
 Purchase of operating equipment for vehicles (e.g., radios, fare boxes, lifts, etc.)
 Construction or renovation of power, signal and communications systems
 Construction of small passenger shelters and information kiosks
 Reconstruction or renovation of transit buildings and structures (e.g., rail or bus buildings, storage and maintenance facilities, stations, terminals and ancillary structures)
 Rehabilitation or reconstruction of track structures, track, and trackbed in existing rights-of-way
 Purchase of new buses and rail cars to replace existing vehicles or for minor expansions of the fleet¹
 Construction of new bus or rail storage/maintenance facilities categorically excluded in 23 CFR Part 771

AIR QUALITY

Continuation of ride-sharing and van-pooling promotion activities at current levels
 Bicycle and pedestrian facilities

OTHER

Specific activities which do not involve or lead directly to construction, such as:
 Planning and technical studies
 Grants for training and research programs
 Planning activities conducted pursuant to titles 23 and 49 U.S.C. [and]
 Federal-aid systems revisions
 Engineering to assess social, economic and environmental effects of the proposed action or alternatives to that action
 Noise attenuation
 Emergency or hardship advance land acquisitions [(23 CFR Part 712.204(d)) 23 CFR Part 710.503]
 Acquisition of scenic easements
 Plantings, landscaping, etc.
 Sign removal
 Directional and informational signs
 Transportation enhancement activities (except rehabilitation and operation of historic transportation buildings, structures or facilities)
 Repair of damage caused by natural disasters, civil unrest or terrorist acts, except projects involving substantial functional, locational or capacity changes

[Drainage projects]

Note: ¹In PM₁₀ nonattainment or maintenance areas, such projects are exempt only if they are in compliance with control measures in the applicable implementation plan.

[7/1/98; 20.11.3.223 NMAC - Rn, 20 NMAC 11.03.II.24, 6/1/02; A, 6/13/05]

20.11.3.224 PROJECTS EXEMPT FROM REGIONAL EMISSIONS ANALYSES: Notwithstanding the other requirements of 20.11.3 NMAC, highway and transit projects of the types listed in Table 3 of 20.11.3.224 NMAC are exempt from regional emissions analysis requirements. The local effects of these projects with respect to CO or PM₁₀ concentrations ~~must~~ shall be considered to determine if a hot-spot analysis is required prior to making a project-level conformity determination. These projects may then proceed to the project development process even in the absence of a conforming transportation plan and TIP. A particular action of the type listed in Table 3 of 20.11.3.224 NMAC is not exempt from regional emissions analysis if the MPO in consultation with other agencies (see Subparagraph (c) Paragraph (1) of Subsection D of 20.11.3.202 NMAC), the EPA and the FHWA (in the case of a highway project) or the FTA (in the case of a transit project) concur that it has potential regional impacts for any reason. Table 3 follows:

TABLE 3. PROJECTS EXEMPT FROM REGIONAL EMISSIONS ANALYSES

Intersection channelization projects
 Intersection signalization projects at individual intersections
 Interchange reconfiguration projects
 Changes in vertical and horizontal alignment
 Truck size and weight inspection stations
 Bus terminals and transfer points
 [7/1/98; 20.11.3.224 NMAC - Rn, 20 NMAC 11.03.II.25, 6/1/02; A, 6/13/05]

20.11.3.225 TRAFFIC SIGNAL SYNCHRONIZATION PROJECTS:

Traffic signal synchronization projects may be approved, funded and implemented without satisfying the requirements of 20.11.3 NMAC. However, all subsequent regional emissions analyses required by 20.11.3.215 NMAC and 20.11.3.216 NMAC for transportation plans, TIPs or projects not from a conforming plan and TIP ~~must~~ shall include such regionally significant traffic signal synchronization projects.
 [7/1/98; 20.11.3.225 NMAC - Rn, 20 NMAC 11.03.II.26, 6/1/02; A, 6/13/05]

20.11.3.226 APPLICABLE LAW:
 The federal conformity rules under 40 CFR

Part 93 subpart A, in addition to any existing applicable state requirements, establish the conformity criteria and procedures necessary to meet the requirements of CAA section 176(c) until such time as this conformity implementation plan revision is approved by EPA. Following EPA approval of this revision to the applicable implementation plan (or a portion thereof), the approved (or approved portion of the) criteria and procedures in 20.11.3 NMAC ~~will~~ shall govern conformity determinations and the federal conformity regulations contained in 40 CFR Part 93 ~~will~~ shall apply only for the portion, if any, of 20.11.3 NMAC conformity provisions that is not approved by EPA. In addition, any previously applicable implementation plan requirements relating to conformity remain enforceable until 20.11.3 NMAC is adopted.

[7/1/98; 20.11.3.226 NMAC - Rn, 20 NMAC 11.03.II.1-27, 6/1/02; A, 6/13/05]

20.11.3.227 SPECIAL EXEMPTIONS FROM CONFORMITY REQUIREMENTS FOR PILOT PROGRAM AREAS: EPA and DOT may exempt no more than six areas for no more than three years from certain requirements of 20.11.3 NMAC if these areas are selected to participate in a conformity pilot program and have developed alternative requirements that have been approved by EPA as an implementation plan revision in accordance with 40 CFR 51.390. For the duration of the pilot program, areas selected to participate in the pilot program shall comply with the conformity requirements of the pilot area's implementation plan revision for 40 CFR 51.390 and all other requirements in 40 CFR parts 51 and 93 that are not covered by the pilot area's implementation plan revision for 40 CFR 51.390. The alternative conformity requirements in conjunction with any applicable state and/or federal conformity requirements shall be proposed to fulfill all of the requirements of and achieve results equivalent to or better than section 176(c) of the Clean Air Act. After the three-year duration of the pilot program has expired, areas will again be subject to all of the requirements of 20.11.3 NMAC and 40 CFR part 51, subpart T, and/or to the requirements of any implementation plan revision that was previously approved by EPA in accordance with 40 CFR 51.390.

[20.11.3.227 NMAC - N, 6/13/05]

**NEW MEXICO ENERGY,
 MINERALS AND NATURAL
 RESOURCES
 DEPARTMENT
 OIL CONSERVATION DIVISION**

Explanatory Paragraph: This is an

amendment to 19.15.3 NMAC, Section 104. The amendment to Section 104 authorizes operation of infill wells in a spacing unit by an operator other than the operator of the first well in the unit, subject to certain restrictions and exceptions. This amendment is to be effective 05/31/05. The rest of the rule has corrections made to unnecessary capitalization with no substantive changes.

19.15.3.104 WELL SPACING AND LOCATION:

C. Gas Wells Acreage And Well Location Requirements. Any wildcat well that is projected to be drilled as a gas well to a formation and in an area that in the opinion of the division may reasonably be presumed to be productive of gas rather than oil and each development well for a defined gas pool, unless otherwise provided in special pool orders, shall be spaced and located as follows:

(1) 640-acre spacing applies to any deep gas well in Rio Arriba, San Juan, Sandoval or McKinley county that is projected to be drilled to a gas producing formation older than the Dakota formation or is a development well within a gas pool created and defined by the division after June 1, 1997 in a formation older than the Dakota formation, which formation or pool is located within the surface outcrop of the Pictured Cliffs formation (i.e., the San Juan Basin). Such well shall be located on a spacing unit consisting of 640 contiguous surface acres, more or less, substantially in the form of a square which is a section and legal subdivision of the U.S. public land surveys and shall be located no closer than: 1200 feet to any outer boundary of the spacing unit, 130 feet to any quarter section line, and 10 feet to any quarter-quarter section line or subdivision inner boundary.

(2) 320-acre spacing applies to any deep gas well in Lea, Chaves, Eddy or Roosevelt county, defined as a well that is projected to be drilled to a gas producing formation or is within a defined gas pool in the Wolfcamp or an older formation. Such well shall be located on a spacing unit consisting of 320 surface contiguous acres, more or less, comprising any two contiguous quarter sections of a single section that is a legal subdivision of the U.S. public land surveys provided that:

(a) the initial well on a 320-acre unit is located no closer than 660 feet to the outer boundary of the quarter section on which the well is located and no closer than 10 feet to any quarter-quarter section line or subdivision inner boundary; and

(b) only one infill well on a 320-acre unit shall be allowed provided that the well is located in the quarter section of the 320-acre unit not containing the initial well and is no closer than 660 feet to the outer

boundary of the quarter section and no closer than 10 feet to any quarter-quarter section line or subdivision inner boundary[~~and~~].

~~[(c) the division designated operator for the infill well is the same operator currently designated by the division for the initial well.]~~

(3) 160-acre spacing applies to any other gas well not covered above. Such well shall be located in a spacing unit consisting of 160 surface contiguous acres, more or less, substantially in the form of a square which is a quarter section and a legal subdivision of the U.S. public land surveys and shall be located no closer than 660 feet to any outer boundary of such unit and no closer than 10 feet to any quarter-quarter section or subdivision inner boundary.

D. Acreage Assignment

(1) Well Tests and Classification.

It is the responsibility of the operator of any wildcat or development gas well to which more than 40 acres has been dedicated to conduct a potential test within 30 days following completion of the well and to file the test with the division within 10 days following completion of the test. (See Rule 401)

(a) The date of completion for a gas well is the date of the conclusion of active completion work on the well.

(b) If the division determines that a well should not be classified as a gas well, the division will reduce the acreage dedicated to the well to the standard acreage for an oil well.

(c) Failure of the operator to file the test within the specified time will also subject the well to such acreage reduction.

(2) Non-Standard Spacing Units.

Any well that does not have the required amount of acreage dedicated to it for the pool or formation in which it is completed may not be produced until a standard spacing unit for the well has been formed and dedicated or until a non-standard spacing unit has been approved.

(a) Division district offices have the authority to approve non-standard spacing units without notice when the unorthodox size or shape is necessitated by a variation in the legal subdivision of the U. S. public land surveys and/or consists of an entire governmental section and the non-standard spacing unit is not less than 70% or more than 130% of a standard spacing unit. The operator must obtain division approval of division Form C-102 showing the proposed non-standard spacing unit and the acreage contained therein.

(b) The director may grant administrative approval to non-standard spacing units after notice and opportunity for hearing when an application has been filed and the unorthodox size or shape is necessitated by a variation in the legal subdivision of the U.S. public land surveys or the following facts exist:

(i) the non-standard spacing unit consists of: (A) a single quarter-quarter section or lot or (B) quarter-quarter sections or lots joined by a common side; and

(ii) the non-standard spacing unit lies wholly within: a single quarter section if the well is completed in a pool or formation for which 40, 80, or 160 acres is the standard spacing unit size; a single half section if the well is completed in a pool or formation for which 320 acres is the standard spacing unit size; or a single section if the well is completed in a pool or formation for which 640 acres is the standard spacing unit size.

(c) Applications for administrative approval of non-standard spacing units pursuant to Subsection D, Paragraph (2), Subparagraph (b) of 19.15.3.104 NMAC shall be submitted to the division's Santa Fe office and accompanied by: (i) a plat showing the spacing unit and an applicable standard spacing unit for that pool or formation, the proposed well dedications and all adjoining spacing units; (ii) a list of affected persons as defined in Rule 1207.A(2); and (iii) a statement discussing the reasons for the formation of the non-standard spacing unit.

(d) The applicant shall submit a statement attesting that the applicant, on or before the date the application was submitted to the division, sent notification to the affected persons by submitting a copy of the application, including a copy of the plat described in Subparagraph (c) above, by certified mail, return receipt requested, advising them that if they have an objection it must be filed in writing within 20 days from the date the division receives the application. The director may approve the application upon receipt of waivers from all the notified persons or if no person has filed an objection within the 20-day period.

(e) The director may set for hearing any application for administrative approval.

(3) Number of wells per spacing unit. Exceptions to the provisions of statewide rules or special pool orders concerning the number of wells allowed per spacing unit may be permitted by the director only after notice and opportunity for hearing. Notice shall be given to those affected persons defined in Rule 1207.A.(2).

~~E. [Forms—Form C-102 "Well Location and Acreage Dedication Plat" for any well shall designate the exact legal subdivision dedicated to the well. Form C-101 "Application for Permit to Drill, Deepen, or Plug Back" will not be approved without an acreage designation on Form C-102.] Special rules for multiple operators within a spacing unit~~

~~(1) Allowable production. If an~~

operator completes a well in an oil pool or prorated gas pool, located within a proration unit containing an existing well or wells producing from that pool and operated by a different operator, unless otherwise agreed by all operators of wells producing from that proration unit, the allowable production from such newly completed well shall not exceed the difference between the allowable production for such proration unit and the actual production from such pool of the existing well or wells within such proration unit. The division may authorize exceptions to this provision after hearing following appropriate notice.

(2) Notice requirements. Any operator who intends to operate a well in a spacing or proration unit containing an existing well or wells operated by another operator shall, prior to filing the application for permit to drill, deepen or plug back for such well, furnish written notification of its intent to the operator of each such existing well, and, if the unit includes state or federal minerals, to the state land office or United States bureau of land management, as applicable; provided that separate notification to the bureau of land management shall not be required if the application will be filed with that agency pursuant to 19.15.1.14 NMAC. Such notices shall be sent by certified mail, return receipt requested, and shall specify the location and depth of the proposed well. The applicant shall submit with its application for permit to drill, deepen or plug back either (a) a statement attesting that, at least twenty days before the date that the application was submitted to the division, it sent notices to the designated parties, by certified mail, return receipt requested, advising them that if they have an objection a written statement thereof must be delivered to the proposing operator within twenty days of the date such notice was mailed, and that it has received no such objection, or (b) written waivers from all persons required to be notified (approval of the application by the United States bureau of land management being deemed equivalent to waiver by that agency). In event of objection, the application may be approved only after hearing.

(3) Transfer of wells. If an operator transfers operation of less than all of its wells located within a spacing or proration unit to another operator, and such spacing unit includes any state or federal minerals, the operator shall, prior to filing form C-104A to effectuate such transfer, provide written notification to the state land office or United States bureau of land management, as applicable, of such transfer.

(4) Compulsory pooled units. No provision of 19.15.3.104 NMAC shall authorize the operation of any producing well within a unit described in an existing compulsory pooling order by any operator other than the operator designated in such

order.

(5) Federal or state exploratory units. No provision of 19.15.3.104 NMAC shall authorize the operation of any producing well within any federal exploratory unit or state exploratory unit by an operator other than the designated operator of such unit except as provided in the rules of the United States bureau of land management or state land office applicable to such unit. [1-1-50...2-1-96; A, 6-30-97; A, 8-31-99; 19.15.3.104 NMAC - Rn, 19 NMAC 15.C.104, 11-15-01; A, 05/31/05]

NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Explanatory Paragraph: This is an amendment to 19.15.9 NMAC, Section 701. The amendment to Section 701 prohibits the operation of any well in a waterflood or pressure maintenance unit by any operator other than the designated unit operator. This amendment is to be effective 05/31/05. The rest of the rule has corrections made to unnecessary capitalization with no substantive changes.

19.15.9.701 INJECTION OF FLUIDS INTO RESERVOIRS:

F. Pressure Maintenance Projects

(1) Pressure maintenance projects are defined as those projects in which fluids are injected into the producing horizon in an effort to build up and/or maintain the reservoir pressure in an area which has not reached the advanced or "stripper" state of depletion.

(2) All applications for establishment of pressure maintenance projects shall be set for hearing. The project area and the allowable formula for any pressure maintenance project shall be fixed by the division on an individual basis after notice and hearing.

(3) Pressure maintenance projects may be expanded and additional wells placed on injection only upon authority from the division after notice and hearing or by administrative approval.

(4) The division director shall have authority to grant an exception to the hearing requirements of Subsection A of 19.15.9.701 NMAC for the conversion to injection of additional wells within a project area provided that any such well is necessary to develop or maintain efficient pressure maintenance within such project and provided that no objections are received pursuant to Subsection C of 19.15.9.701 NMAC.

(5) An established pressure maintenance project shall have only one design-

nated operator. Any application for exception must be set for hearing.

G. Water Flood Projects

(1) Water flood projects are defined as those projects in which water is injected into a producing horizon in sufficient quantities and under sufficient pressure to stimulate the production of oil from other wells in the area, and shall be limited to those areas in which the wells have reached an advanced state of depletion and are regarded as what is commonly referred to as "stripper" wells.

(2) All applications for establishment of water flood projects shall be set for hearing.

(3) The project area of a water flood project shall comprise the proration units owned or operated by a given operator upon which injection wells are located plus all proration units owned or operated by the same operator which directly or diagonally offset the injection tracts and have producing wells completed on them in the same formation; provided however, that additional proration units not directly nor diagonally offsetting an injection tract may be included in the project area if, after notice and hearing, it has been established that such additional units have wells completed thereon which have experienced a substantial response to water injection.

(4) The allowable assigned to wells in a water flood project area shall be equal to the ability of the wells to produce and shall not be subject to the depth bracket allowable for the pool nor to the market demand percentage factor.

(5) Nothing herein contained shall be construed as prohibiting the assignment of special allowables to wells in buffer zones after notice and hearing. Special allowables may also be assigned in the limited instances where it is established at a hearing that it is imperative for the protection of correlative rights to do so.

(6) Water flood projects may be expanded and additional wells placed on injection only upon authority from the division after notice and hearing or by administrative approval.

(7) The division director shall have authority to grant an exception to the hearing requirements of Subsection A of 19.15.9.701 NMAC for conversion to injection of additional wells provided that any such well is necessary to develop or maintain thorough and efficient water flood injection for any authorized project and provided that no objections are received pursuant to Subsection C of 19.15.9.701 NMAC.

(8) An established water flood project shall have only one designated operator. Any application for exception must be set for hearing.

[1-1-50...2-1-96; 19.15.9.701 NMAC - Rn,

19 NMAC 15.1.701, 11-30-00; A, 05/31/05]

NEW MEXICO BOARD OF PHARMACY

This is an amendment to 16.19.20 NMAC, sections 65, 66, 67, 68 & 69, effective 06-30-2005.

16.19.20.65 SCHEDULE I:

A. NMSA 1978 Section 30-31-6 Schedule I shall consist of the following drugs and other substances, by whatever name, common or usual name, chemical name or brand name designated, listed in this section; **OPIATES**, unless specifically exempt or unless listed in another schedule, any of the following opiates, including its' isomers, esters, ethers, salts and salts of isomers, esters, and ethers, whenever the existence of such isomers, esters, ethers, and salts is possible within the specific chemical designation:

- (1) Acetylmethadol
- (2) Allyl prodine
- (3) Alphacetylmethadol
- (4) Alphameprodine
- (5) Alphamethadol
- (6) Alpha-methyl fentanyl
- (7) Benzethidine
- (8) Betacetylmethadol
- (9) Betameprodine
- (10) Betamethadol
- (11) Betaprodine
- (12) Clonitazene
- (13) Dextromoramide
- (14) Diampromide
- (15) Diethylthiambutene
- (16) Dimethylthiambutene
- (17) Difenoxin
- (18) Dimenoxadol
- (19) Dimepheptanol
- (20) Dimethylthiambutene
- (21) Dioxaphetyl Butyrate
- (22) Dipipanone

Ethylmethylthiambutene

- (23) (24) Etonitazene
- (24) (25) Etixeridine
- (25) (26) Furethidine
- (26) (27) Hydroxypethidine
- (27) (28) Ketobemidone
- (28) (29) Levomoramide
- (29) (30) Levophenacetyl morphan
- (30) (31) Morpheridine
- (31) (32) Noracymethadol
- (32) (33) Norlevorphanol
- (33) (34) Normethadone
- (34) (35) Norpipanone
- (35) (36) Phenadoxone
- (36) (37) Phenampromide
- (37) (38) Phenomorphan
- (38) (39) Phenoperidine
- (39) (40) Piritramide
- (40) (41) Proheptazine
- (41) (42) Properidine
- (42) (43) Propiram

(43) (44) Racemoramide

(44) (45) Tilidine

(45) (46) Trimeperidine

B. OPIUM DERIVATIVES:

Unless specifically exempt or unless listed in another schedule, any of the following opium derivatives, its' salts, isomers, and salts of isomers whenever the existence of such salts, isomers and salts of isomers is possible within the specific chemical designation:

- (1) Acetorphine
- (2) Acetyl dihydrocodeine
- (3) Benzyl morphine
- (4) Codeine methylbromide
- (5) Codeine-N-Oxide
- (6) Cyprenorphine
- (7) Desomorphine
- (8) Dehydro morphine
- (9) Etorphine
- (10) Heroin
- (11) Hydromorphanol
- (12) Methyl-desorphine
- (13) Methyl dihydromorphine
- (14) Morphine methylbromide
- (15) Morphine methylsulfonate
- (16) Morphine-N-Oxide
- (17) Myrophine
- (18) Nicocodeine
- (19) Nicomorphine
- (20) Normorphine
- (21) Pholcodine
- (22) Thebacon
- (23) Drotebanol
- (24) Beta-Hydroxy-3-Methylfentanyl
- (25) 3-Methylthiofentanyl
- (26) Acetyl-Alpha-Methyl fentanyl
- (27) Alpha-Methylthiofentanyl
- (28) Beta-hydroxfentanyl
- (29) Para-Fluoro fentanyl
- (30) Thiofentanyl

C. HALLUCINOGENIC SUBSTANCES:

Unless specifically exempt or unless listed in another schedule, any material, compound, mixture or preparation, which contains any quantity of the following hallucinogenic substances, or which contains any of its' salts, isomers, and salts of isomers whenever the existence of such salts, isomers and salts of isomers is possible within the specific chemical designation (for purpose of this sub-section only, the term "isomers" includes the optical position, and geometric isomers):

- (1) 3,4 -methylenedioxy amphetamine
- (2) 5 - methoxy - 3,4-methylene-dioxy amphetamine
- (3) 3,4,5 - trimethoxy amphetamine
- (4) Bufotenine
- (5) Diethyltryptamine; DET
- (6) Dimethyltryptamine; DMT
- (7) 4-methyl-2,5-dimethoxy-amphetamine; DOM or STP

(8) Lysergic acid diethylamide

(9) Lysergic acid diethylamide

(10) Marijuana

(11) Mescaline

(12) Peyote

(13) N-ethyl-3-piperidyl benzilate

(14) N-methyl-3-piperidyl benzilate

late

- (15) Psilocybin
- (16) Psilocyn
- (17) Tetrahydrocannabinols
- (18) Parahexyl (synthetic analog of delta-9-tetrahydrocannabinol (THC) an active ingredient of cannabis)
- (19) Hashish
- (20) 2,5 -dimethoxyamphetamine; 2, 5-DMA
- (21) 4-bromo-2, 5-dimethoxy-amphetamine; 2,5-DMA
- (22) 4-methoxyamphetamine; PMA
- (23) Ethylamine N-ethyl-1-phenylcyclohexylamine (PCE)
- (24) Pyrrolidine 1-(1-phenylcyclohexyl)-pyrrolidine (PCPy), (PHP) analog of the drug phencyclidine
- (25) Thiophene (analog of phencyclidine) TCP or TPCP
- (26) Alpha-ethyltryptamine
- (27) 2, 5-dimethoxy-4-ethylamphetamine
- (29) Ibogaine

D. DEPRESSANTS.

Unless specifically exempt or unless listed in another schedule, any material, compound, mixture or preparation which contains any quantity of the following substances having a depressant effect on the central nervous system, including its' salts, isomers and salts of isomers whenever the existence of such salts, isomers and salts of isomers is possible within the specific chemical designation:

- (1) Mecloqualone
- (2) Methaqualone
- (3) Benzodiazepines
- (a) bromazepam
- (b) camazepam
- (c) clobazam
- (d) cloxazolam
- (e) delorazepam
- (f) ethyl loflazepate
- (g) fludiazepam
- (h) flunitrazepam
- (i) haloxazolam
- (j) ketazolam
- (k) loprazolam
- (l) lormetazepam
- (m) medazepam
- (n) nimetazepam
- (o) nitrazepam
- (p) nordiazepam
- (q) oxazolam
- (r) pinazepam
- (s) tetrazepam
- (4) Gamma hydroxybutyric acid and any chemical compound that is meta-