

DOCKET: EXAMINER HEARING - THURSDAY – FEBRUARY 7, 2013

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 5-13 and 6-13 are tentatively set for February 21, 2013 and March 7, 2013. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 1211.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued at the applicant's request. The following cases will be heard by an Examiner.

Locator Key for Cases
Case 14835 – No. 2
Case 14907 – No. 1
Case 14937 – No. 4
Case 14948 – No. 10
Case 14949 – No. 3
Case 14950 – No. 5
Case 14951 – No. 6
Case 14952 – No. 7
Case 14953 – No. 8
Case 14954 – No. 9

1. **CASE 14907:** *(Continued from the January 24, 2013 Examiner Hearing.)*
Application of KC Resources, Inc. for approval of a pressure maintenance project in Eddy County, New Mexico; Applicant seeks approval to institute a lease pressure maintenance project through its Jones D No.5 well location 2310 FSL, 330 FWL in Unit L of Section 18, Township 18 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Applicant intends to inject produced water into the San Andres formation at a depth of 1779 to 1934.
2. **CASE 14835:** **Application of Coulthurst Management & Investment, LLC, to Re-Open Case No. 14835 to Amend Order No. R-2975-A.** Applicant in the above-styled cause seeks authorization to inject produced water in the Menefee formation, South San Luis-Mesaverde Pool, through the Erin No. 2 well (API 30-043-20862), located 990 feet from the North line and 2310 from the West line (Unit C) of Section 33, Township 18 North, Range 3 West, N.M.P.M., Sandoval County, New Mexico. Applicant seeks to amend Order No. R-2975-A for authorization to inject into additional zones within the Menefee at approximately 438-453 feet and 456-461 feet. Applicant proposed to inject at a pressure of approximately 87 pounds per square inch. The proposed project area is approximately 520 acres in size, consisting of the W/2, N/2 NE/4, N/2 SE/4, SE/4 SE/4 of said Section. The Erin No. 2 well and proposed project area are located approximately 6 miles southeast of Torreon, New Mexico.
3. **CASE 14949:** **Application of WPX Energy Production, LLC for approval of an unorthodox well location and 80-acre non-standard spacing unit in the Basin-Mancos Gas Pool (97232), and approval of downhole commingling of production from the Nageezi Gallup Pool (47540) and the Basin-Mancos Gas Pool (97232), Section 16, Township 23 North, Range 8 West, N.M.P.M., San Juan County, New Mexico.** Applicant seeks an exception to the provisions of Rules 2(A) and (C) of the Special Rules for the Basin Mancos Gas Pool (Order R-12984) to authorize an unorthodox well location and 80-acre non-standard spacing unit for a horizontal well in the N/2 SW/4 (Units K and L) of Section 16, Township 23 North, Range 8 West, NMPM, San Juan County, New Mexico. Applicant further seeks an exception to Division Rule 19.15.12.9 to authorize the commingling of production from the Nageezi Gallup Pool and the Basin-Mancos Gas Pool in a horizontal well to be located in the N/2 S/2 (Units I, J, K and L) of said Section 16. Applicant's proposed Lybrook 23-8-16 well will be drilled in the N/2 S/2 of Section 16 at a surface location 1491 feet from the South line and 248 feet from the East line (Unit I) and a bottom hole location 2300 feet from the South line and 340 feet from the West line (Unit L). This area is located approximately 8 miles West of Lybrook, New Mexico.