

DOCKET: EXAMINER HEARING - THURSDAY – APRIL 4, 2013

8:15 A.M. - 1220 South St. Francis
Santa Fe, New Mexico

Docket Nos. 12-13 and 13-13 are tentatively set for April 18, 2013 and May 2, 2013. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. The following cases will be heard by an Examiner.

Locator Key for Cases

Case 8352 – No. 12
Case 14951 – No. 4
Case 14952 – No. 5
Case 14953 – No. 6
Case 14954 – No. 7
Case 14959 – No. 9
Case 14962 – No. 11
Case 14963 – No. 10
Case 14966 – No. 1
Case 14970 – No. 2
Case 14972 – No. 8
Case 14975 – No. 3

1. **CASE 14966:** *(Continued from the March 21, 2013 Examiner Hearing.)*

Application of Cimarex Energy Co. for a non-standard oil spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Cimarex Energy Co. seeks an order approving a 240-acre non-standard oil spacing and proration unit (project area) in the Abo/Wolfcamp formation comprised of the N/2 NE/4 of Section 8 and N/2 N/2 of Section 9, Township 15 South, Range 31 East, NMPM. Applicant further seeks the pooling of all mineral interests in the Abo/Wolfcamp formation underlying the non-standard 240 acre oil spacing and proration unit (project area) for any formations and/or pools developed on 40 acre spacing within that vertical extent. The unit is to be dedicated to the Independence 8 Fed. Com. Well No. 1, a horizontal well to be drilled at a surface location 510 feet from the north line and 2310 feet from the east line of Section 8, with a terminus 660 feet from the north line and 330 feet from the east line of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Cimarex Energy Co. of Colorado as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 16 miles north-northeast of Loco Hills, New Mexico.

2. **CASE 14970:** *(Continued from the March 21, 2013 Examiner Hearing.)*

Application of Devon Energy Production Company, L.P. for special rules and regulations for the Scanlon Draw-Bone Spring Pool, Turkey Track-Bone Spring Pool, and Winchester-Bone Spring Pool, Eddy County, New Mexico. Applicant seeks an order establishing special rules and regulations for the Scanlon Draw-Bone Spring Pool, Turkey Track-Bone Spring Pool, and Winchester-Bone Spring Pool, including a gas:oil ratio of 10,000 cubic feet of gas for each barrel of oil produced. The Scanlon Draw-Bone Spring Pool includes part of Section 19, Township 19 South, Range 29 East, NMPM; the Turkey Track-Bone Spring Pool includes parts of Sections 26 and 29, Township 19 South, Range 29 East, NMPM; and the Winchester-Bone Spring Pool includes part of Section 36, Township 19 South, Range 28 East, NMPM, parts of Sections 31 and 32, Township 19 South, Range 29 East, NMPM, and part of Section 5, Township 20 South, Range 29 East, NMPM. The Scanlon Draw-Bone Spring Pool is centered 15 miles east-northeast of Lakewood, New Mexico; the Turkey Track-Bone Spring Pool is centered approximately 17-1/2 miles east of Lakewood, New Mexico; and the Winchester-Bone Spring Pool is centered approximately 15 miles east-southeast of Lakewood, New Mexico.