## COG OPERATING LLC AUTHORITY FOR EXPENDITURE DRILLING

SHL: 300' FSL & 330' FWL UL-M	STATE & COUNTY: New Mexico, Eddy			
3HL: 330' FNL & 330' FWL UL-D		OBJECTIVE:	SH12 Yeso Horizo	ntal
ORMATION: Glorieta Yeso		DEPTH:	7,415	
EGAL: SEC9 T19S-R26E	,	TVD:	3,100	
		BCD		TOTAL
ITANGIBLE COSTS		BCP	ACP	TOTAL
tle/Curative/Permit	201	10,000		10
surance	202	22,000 302	0	22
amages/Right of Way	203	50,000 303	0	
Irvey/Stake Location	204	3,000 304	0	3
cation/Pits/Road Expense	205	60,000 305	25,000	85
illing / Completion Overhead	206	2,500 306	2,000	4
rnkey Contract	207	307	2,000	
otage Contract	208	308		
ywork Contract (0 days f/spud-rls @ \$0)	209	225,000 309	45,000	270
rectional Drilling Services (0 dir days @ \$0)	210	190,000 310	· · ·	. 190
el & Power	211	57,000 311	12,000	- 69
ater	212	39,000 312	100,000	.139
S	213	27,000 313	5,000	32
ud & Chemicals	214	32,000 314		32
ill Stem Test	215	315	0	
ring & Analysis	216			
ment Surface	217	48,000		
ment Intermediate	218	0		
ment 2nd Intermediate/Production	218 _	0 319	65,000	65
ment Squeeze & Other (Kickoff Plug)	210 _	40,000 320	0	
				40
at Equipment & Centralizers	221	2,000 321	30,000	32
sing Crews & Equipment	222	5,000 322	12,000	
hing Tools & Service	223	323		· · · · · ·
eologic/Engineering	224	10,000 324		10
ntract Labor	225	20,000 325	21,000	41
mpany Supervision	226	2,000 326	2,000	4
ntract Supervision	227	26,000 327	20,000	46
sting Casing/Tubing	228	3,000 328	12,000	15
d Logging Unit (logging f/24 days)	229	14,000 329		14
gging	230	25,000 330		25
rforating/Wireline Services	231	3,500 331	50,000	53
mulation/Treating		. 332	750,000	750
mpletion Unit		333	30,000	30
vabbing Unit		334		
entals-Surface	235	24,000 335	250,000	274
entals-Subsurface	236	44,000 336	75,000	., 119
ucking/Forklift/Rig Mobilization	237	47,000 337	20,000	67
elding Services	238	5,000 338	2,500	. 7
ater Disposal	239	0 339	40,000	40
ug to Abandon	240	0 340	0	
ismic Analysis	241	0 341	0	
osed Loop & Environmental	244	113,000 344	. 0	. 113
scellaneous	242	0 342	. 0	· · · · · · · · · · · · · · · · · · ·
ntingency 10%	243	115,000 343	157,500	272
TOTAL INTANGIBLES		1,264,000	1,726,000	2,990
ANGIBLE COSTS				
Inface Casing (8 5/8" 32# J55 LTC)	401	28,000		28
ermediate Casing(2150' 8 5/8" 32# J55 LTC)	402	0 503	0	20
oduction Casing (5 1/2" 17# L80)		503	122,000	122
bing		504	22,000	22
ellhead Equipment	405	6,000 505	20,000	
mping Unit		506	60,000	60
me Mover		507	20,000	20
ds '		508	12,000	12
mps		509	70,000	70
nks		510	21,000	21
wlines		511	8,000	
ater Treater/Separator		512	30,000	30
ctrical System	<u> </u>	513	20,000	20
ckers/Anchors/Hangers	<u> </u>	0 514	2,500	2
uplings/Fittings/Valves	414 -	500 515	60,000	60
s Compressors/Meters		516	5,000	,5
hydrator		517	0,000	÷
ection Plant/CO2 Equipment	·	518		
scellaneous	419	500 519	500	<u> </u>
ntingency	419 -	2,000 520	24,000	26,
TOTAL TANGIBLES		37,000	497,000	534
TOTAL WELL COSTS		1,301,000	2,223,000	3,524
	<u> </u>	.,		<u> </u>
DG Operating LLC				
	_			
: Carl Bird	<u>[</u>	Date Prepared: 12/10/	12	JJ
-	c	OG Operating LLC		
			•	
approve:	•			-

Company: By: Printed Name: Title: Date:

This AFE is only an estimate. By signing you agree to pa of the actual costs incurred.

**EXHIBIT 4**