

WELL LOCATION: 1980' E and 2310' N; UL G, Sec. 31, T17S, R35E

RANGE

WELL CONSTRUCTION DATA

or _____ ft³

Method Determined: Circulated

or _____ ft³

Method Determined: _____

or $\frac{1}{\text{ft}^3}$

Method Determined: CBL

5941'-612.8'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEETTubing Size: 2.375" Lining Material: IPCType of Packer: 5.5 x 2.375 carbide slips NPPacker Setting Depth: 5949' (bottom of packer)

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled? Production

2. Name of the Injection Formation: Paddock; Glorieta

3. Name of Field or Pool (if applicable): Vacuum Glorieta

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. perf's, 6159'-6165' squeezed w/160 sx; 5997-6128 squeeze w/175 sx; 2680'-2681 squeezed w/2150 sx

5. Give the name and depths of any oil and gas zones underlying or overlying the proposed injection zone in this area: Grayburg; San Andres; Yates

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
TESTING	TEST-LOG-PROFILE		3/30/2012	3/30/2012

Well Config: VERTICAL - MAIN HOLE, 5/24/2013 4:18:44 PM

