

INJECTION WELL DATA SHEETOPERATOR: ConocoPhillips CompanyWELL NAME & NUMBER: Vacuum Glorieta East Unit (VGEU) 037-31W API # 30-025-40736WELL LOCATION: 153' E and 969' N: UL A, Sec. 31, T17S, R35E

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATICWELL CONSTRUCTION DATASurface CasingHole Size: 12.25"Casing Size: 8.625"Cemented with: 600 sx lead & 300 sx tail slurryor _____ ft³Top of Cement: SurfaceMethod Determined: Circulated ✓Intermediate Casing

Hole Size: _____

Casing Size: _____

Cemented with: _____ sx.

or _____ ft³

Top of Cement: _____

Method Determined: _____

Production CasingHole Size: 7.875"Casing Size: 5.5"Cemented with: 600 sx lead & 300sx tail slurryor _____ ft³Top of Cement: SurfaceMethod Determined: Circulated ✓Total Depth: 6433' MD

Injection Interval

5928'-6125'current perf's 6055' feet to 6125' MD

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 2.375" Lining Material: IPC

Type of Packer: 5.5 x 2.375 carbide slips NP

Packer Setting Depth: 6002' (bottom of packer)

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? Yes No

If no, for what purpose was the well originally drilled? _____

2. Name of the Injection Formation: Paddock; Glorieta

3. Name of Field or Pool (if applicable): Vacuum Glorieta

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. _____

5. Give the name and depths of any oil and gas zones underlying or overlying the proposed injection zone in this area: Grayburg; San Andres; Yates