

23 North, Range 3 West, on Jicarilla Apache Nation lands in Sandoval County. The well is located 5.4 miles east of the intersection of State Highway 537 and the Rio Arriba county line.

8. **CASE 15018: Application of SM Energy Company for designation of a non-standard oil spacing and proration unit and for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order consolidating the 40-acre spacing units within the N/2 N/2 of Section 34, Township 19 South Range 29 East, NMPM and designating the consolidated units as a 160-acre± non-standard oil spacing and proration unit for a well location in the Bone Spring formation for Applicant's horizontal drilling project area. Applicant further seeks the compulsory pooling of all interests in the Bone Spring formation underlying the N/2 N/2 of Section 34 to be dedicated to its Osage "34" Federal No. 1H Well to be drilled horizontally from a standard surface location in the NE/4 NE/4 (Unit A) to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 34 to a depth sufficient to test the Bone Spring formation, Parkway Bone Spring pool (49622). Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of SM Energy Company as operator and a charge for risk involved in drilling the well. The proposed well and lands are located approximately 8 miles west of Gatuna Canyon, New Mexico.
9. **CASE 15019: Application of Chi Operating, Inc. to amend Division Order No. R-13262, Eddy County, New Mexico.** Division Order No. R-13262, as amended, unitized all mineral interests in the Brushy Canyon member of the Delaware formation (Benson-Delaware Pool) underlying parts of Sections 1, 11, and 12, Township 19 South, Range 30 East, N.M.P.M., comprising 560.00 acres of federal lands, to form the Benson Delaware Unit. The order also approved an enhanced recovery project for the Benson Delaware Unit, and approved certain injection wells for the Benson Delaware Unit. Applicant requests that Division Order No. R-13262 be amended so that the Munchkin Well Nos. 14W, 16W, 17W, 18W, 19W, and 22W be deleted from the list of approved injection wells. Applicant requests that future injection wells within the Unit Area be approved administratively by the Division as provided in NMAC 19.15.26.8.A. The Benson Delaware Unit is centered approximately 10 miles south-southeast of Loco Hills, New Mexico.
10. **CASE 15020: Application of XTO Energy Inc. for pool contraction, pool expansion, a non-standard spacing and proration unit, and compulsory pooling, San Juan County, New Mexico.** XTO Energy Inc. seeks an order (i) contracting the Cha Cha-Gallup Pool by deleting the S/2 NW/4 of Section 16, Township 29 North, Range 14 West, NMPM from the pool, (ii) expanding the Basin-Mancos Pool by adding the S/2 NW/4 of Section 16, Township 29 North, Range 14 West, NMPM to the pool, (iii) approving a 480 acre non-standard spacing and proration unit (project area) in the Basin-Mancos Pool comprised of the N/2 of Section 16 and the NE/4 of Section 17, Township 29 North, Range 14 West, NMPM, and (iv) pooling all mineral interests in the Mancos formation underlying the non-standard spacing and proration unit (project area). The unit is to be dedicated to the Ropco 16 Well No. 1H, a horizontal well with a surface location in the NE/4 NE/4 of Section 16, and a terminus in the SW/4 NE/4 of Section 17. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2 miles southeast of Kirtland, New Mexico.
11. **CASE 15021: Application of Caza Petroleum, Inc. for a non-standard spacing and proration unit and compulsory pooling, Lea County, New Mexico.** Caza Petroleum, Inc. seeks an order approving a non-standard 160-acre spacing and proration unit in the Bone Spring formation comprised of the E/2W/2 of Section 29, Township 23 South, Range 34 East, NMPM, Lea County, New Mexico, and pooling all mineral interests in the Bone Spring formation underlying the non-standard unit. The non-standard unit is to be dedicated to applicant's West Copperline 29 Fed. Well No. 1H, to be horizontally drilled from a surface location in the NE/4NW/4, to a standard bottom hole location in the SE/4SW/4, of Section 29. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The unit is located approximately 20 miles southwest of Oil Center, New Mexico.
12. **CASE 15022: Application of RSC Resources Limited Partnership for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all mineral interests from the surface to the base of the Wolfcamp formation underlying the following described acreage in Section 15, Township 24 South, Range 28 East, NMPM, and in the following manner: The N/2 to form a standard 320-acre gas spacing and proration unit for any and all

formations or pools developed on 320-acre spacing within that vertical extent; the NE/4 to form a standard 160-acre gas spacing and proration unit for any and all formations or pools developed on 160-acre spacing within that vertical extent; and the SW/4 NE/4 to form a standard 40-acre oil spacing and proration unit for any and all formations or pools developed on 40-acre spacing within that vertical extent. The units are to be dedicated to the Ana Com. Well No. 1, to be re-entered at an orthodox location in the SW/4 NE/4 of Section 15. Also to be considered will be the cost of re-entering and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Guardian Operating Corp. as operator of the well, and a 200% charge for the risk involved in re-entering and completing the well. The units are located approximately 1/4 mile south of Malaga, New Mexico.

13. **CASE 15023:** *Application of COG Operating LLC for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard, 159.67-acre spacing and proration unit comprised of the E/2 W/2 of Section 6, Township 19 South, Range 26 East, NMPM, Eddy County, and (2) pooling all mineral interests in the Yeso formation underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Arabian 6 Fee 6H Well**, which will be horizontally drilled from a non-standard surface location in the SE/4 SW/4 (Unit N) to a standard bottom hole location in the NE/4 NW/4 (Lot 3) of Section 6. The completed interval for this well is within the 330-foot standard offset required by the rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of COG Operating LLC as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 10 miles south of Artesia, New Mexico.

14. **CASE 15024:** *(This case will be continued to the August 8, 2013 Examiner Hearing.) Application of BOPCO, L.P. To Rescind Or Revise Administrative Orders SWD-699 And SWD-1248, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order rescinding or revising the injection authority granted under Administrative Orders SWD-699 and SWD-1248 for the following two injection wells, which are operated by Devon Energy Production Company, L.P. in the Cotton Draw Unit and located in Section 2, Township 25 South, Range 31 East, N.M.P.M.:

- (a) CDU Well No. 65 (API No. 30-015-10843), located 1980 feet from the north line and 1980 feet from the east line (Unit G) of said Section 2; and
- (b) CDU Well No. 81 (API No. 30-015-29345), located 1650 feet from the south line and 660 feet from the west line (Unit L) of said Section 2.

Applicant intends to present evidence that the injection operations in these two wells are adversely affecting Applicant's producing wells in the adjacent Poker Lake Unit, thereby causing waste and impairing Applicant's correlative rights. Said area is located approximately 28 miles Southeast of Carlsbad, New Mexico.

15. **CASE 15025:** *Application of EOG Resources, Inc. for a non-standard spacing and proration unit and compulsory pooling, Eddy County, New Mexico.* Applicant in the above-styled cause seeks an order (1) creating a non-standard 160-acre, more or less, spacing and proration unit comprised of the E/2 SE/4 of Section 22, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and the E/2 NE/4 of Section 27, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico; and (2) pooling all mineral interests in the Red Hills; Bone Spring Upper Shale Pool underlying this acreage. Said non-standard unit is to be dedicated to applicant's proposed **Ophelia 27 1H Well**, which will be horizontally drilled from a surface location in the SE/4 NE/4 of said Section 27 to a standard bottom hole location in the NE/4 NE/4 of said Section 22. The completed interval for this well will be within the 330-foot standard offset required by the Division's rules. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of EOG Resources, Inc. as operator of the well and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles southwest of Jal, New Mexico.

16. **CASE 14994:** *(Continued from the June 13, 2013 Examiner Hearing.) Application of Cimarex Energy Co. of Colorado to reinstate injection authority, Eddy County, New Mexico.* Applicant seeks an order reinstating the injection authority approved by Division Administrative Order SWD-380 for the injection of produced water into the Delaware formation at depths of 4022-4208 feet subsurface in the Amoco Fed. Well No. 1, located in the NE/4 SE/4 of Section 27, Township 26 South, Range 29 East, NMPM, effective as of