

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]**
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

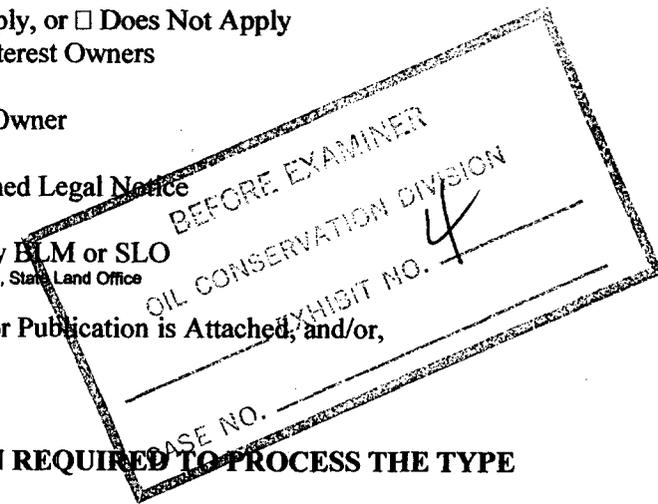
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- [D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply**

- [A] Working, Royalty or Overriding Royalty Interest Owners
 [B] Offset Operators, Leaseholders or Surface Owner
 [C] Application is One Which Requires Published Legal Notice
 [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] Waivers are Attached



[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Julie Figel

Julie Figel

Agent

5/16/05

Print or Type Name

Signature

Title

Date

jfigel@t3wireless.com
 e-mail Address

APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance Disposal _____ Storage
Application qualifies for administrative approval? _____ Yes _____ No

II. OPERATOR: Platinum Exploration, Inc.

ADDRESS: 550 W. Texas, Suite 500 Midland, TX 79701

CONTACT PARTY: Julie Figel PHONE: 432-687-1664

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection.
Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? _____ Yes No
If yes, give the Division order number authorizing the project: _____

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Julie Figel TITLE: Agent

SIGNATURE: Julie Figel DATE: 5/16/05

E-MAIL ADDRESS: jfigel@t3wireless.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: _____

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

INJECTION WELL DATA SHEET

OPERATOR: Platinum Exploration Inc.

WELL NAME & NUMBER: Summers #1 SWD

WELL LOCATION: 660' FNL & 1980' FEL
FOOTAGE LOCATION

B UNIT LETTER

18 SECTION

17S TOWNSHIP

39E RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA
Surface Casing

See Attached

Hole Size: 17 1/2 Casing Size: 12 3/4"

Cemented with: 400 sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Intermediate Casing

Hole Size: 11" Casing Size: 9 5/8"

Cemented with: 1415 sx. or ft³

Top of Cement: Surface Method Determined: Circulated

Production Casing

Hole Size: 7 7/8" Casing Size: 5 1/2" (proposed)
None - Original

Cemented with: 900 sx (proposed) sx. or ft³

Top of Cement: 4400' est Method Determined:

12,238' Original

Total Depth: 13,000' Proposed

Injection Interval

12,300' feet to 13,000'

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Tubing Size: 4 1/2" 9.3# L-80 Lining Material: IPC

Type of Packer: Arrow Set 1

Packer Setting Depth: 12,300

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes X No

If no, for what purpose was the well originally drilled? Oil Production

2. Name of the Injection Formation: Devonian

3. Name of Field or Pool (if applicable): SWD: Devonian

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No: Well was D&A after

TD @ 12,238'. Cmt Plug @ 12216 w/ 30 sx cmt & cmt plug @ 10305 w/ 40 sx cmt

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: _____

No productive oil & gas zones except the Devonian in the South Knowles field.

APPLICATION FOR AUTHORIZATION TO INJECT

Platinum Exploration, Inc.

Summers #1 SWD

API # 30-025-32254

660 FNL & 1980 FEL

Unit B, Sec 18, T17S, R39E

Lea County, New Mexico

ITEM I

The purpose of this application is to re-enter the Summers #1 deepen it to 13,000' and convert it to a salt water disposal well. 5-1/2" casing will be set at 12,300' with approximately 900 sx of cement. 4-1/2" L-80 IPC tubing will be run to 12,300' and produced Devonian water will be disposed into the open hole Devonian formation from 12,300'-13,000'.

ITEM II

Platinum Exploration Inc
550 W. Texas, Ste. 500
Midland, TX 79701
Julie Figel (432) 687-1664

ITEM III

See Data Sheet attached

ITEM IV

This is NOT an expansion of an existing project.

ITEM V

See map attached

ITEM VI

There are 2 active wells in the area of review that penetrates the proposed injection interval operated by Platinum Exploration. There is also 1 shut-in well in the area operated by Platinum Exploration. Four P&A'd wells are also in the area. See attachment "A" - Tabulation of Wells

ITEM VII

1. Daily average injection rate is expected to be 15,000 BWPD. Maximum daily injection rate would be approximately 20,000 BWPD. The system will be closed.
2. The proposed average injection pressure is expected to be 1,300 psi and the maximum injection pressure is expected to be 2,000 psi. A step rate injection

test may be run to determine maximum injection pressure. The results of the test will be submitted to NMOCD.

3. Platinum is re-entering plugged wells in the area and the sources of disposed water would be from the Devonian production.
4. Please find attached the water analysis for a well producing from the Devonian formation. (Attachment "B")

ITEM VIII

The Knowles, South (Devonian) field area is located in southeastern Lea County, New Mexico, eight miles north of Hobbs, New Mexico along the southeastern rim of the Northwestern Shelf.

The majority of the production in the Knowles, South field has been from the Devonian dolomite (9.9 MMBO from thirty wells) at an average depth of 12,100 feet with secondary production from the Wolfcamp limestone (170 MBO from four wells) from a depth of 9300 feet. The proposed water disposal well, Summers #1, is on the extreme northeastern edge of the field and was temporarily abandoned in August, 1994 due to its structurally low position in the field, encountering the Devonian at 12,200 feet (46 feet above the original oil-water contact). Platinum proposes to inject produced Devonian water back into the **Devonian** formation at an interval between **12,300'** (54' below original oil-water contact) **and 13,000'**. The Devonian in this area is approximately 1000 feet thick¹ and should extend to 13,200 feet in the Summers #1.

Potable water exists from surface to approximately 170 feet in the Ogallala sands in the Tertiary system. No sources of drinking water exist below the proposed injection interval

ITEM IX

The disposal interval will be acidized in the future with 15% NEFE.

ITEM X

Logs and test data should have been submitted when well was originally drilled

ITEM XI

There are many fresh water wells in Section 18. A copy of the water analysis from a fresh-water well is provided.

ITEM XII

The geological and engineering staff of Platinum Exploration Inc. has examined available geologic and engineering data and has found no evidence of open faults

or any other hydrological connection between the disposal zone and any underground sources of drinking water.

ITEM XIII

A copy of the notice of application has been furnished to the surface owner:

Joe V. Tarbet
3801 95th Street
Lubbock, TX 79423-3919

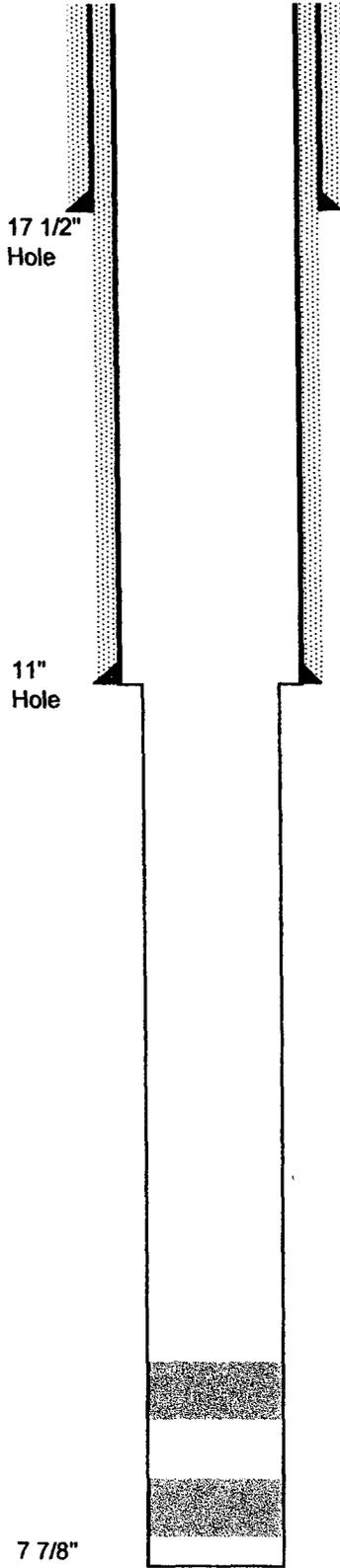
Unleased mineral interest owners have also been notified. Copies of the certified letter receipts are attached.

PRIOR TO CONVERSION

Summers No. 1 SWD

660' FNL & 1980' FEL
B, Sec 18, T-17S, R-39E
Lea County, NM
API# 30-025-32254
Spud Date: 10/9/1993
Well Type: T&A'd (8/94)

GL: 3660' KB: 3676'



12 3/4" 43# @ 415' cmt'd w/ 400 sx
Circ 125 sx to surface.

DV tool @ 2446'

9 5/8" 32# @ 4950' w/ 565 sx + 850 sx thru DV
Circ'd cmt to surface.

Cmt plug @ 10,305' w/ 40 sx (8/94)

Cmt plug @ 12,216' w/ 30 sx (8/94)

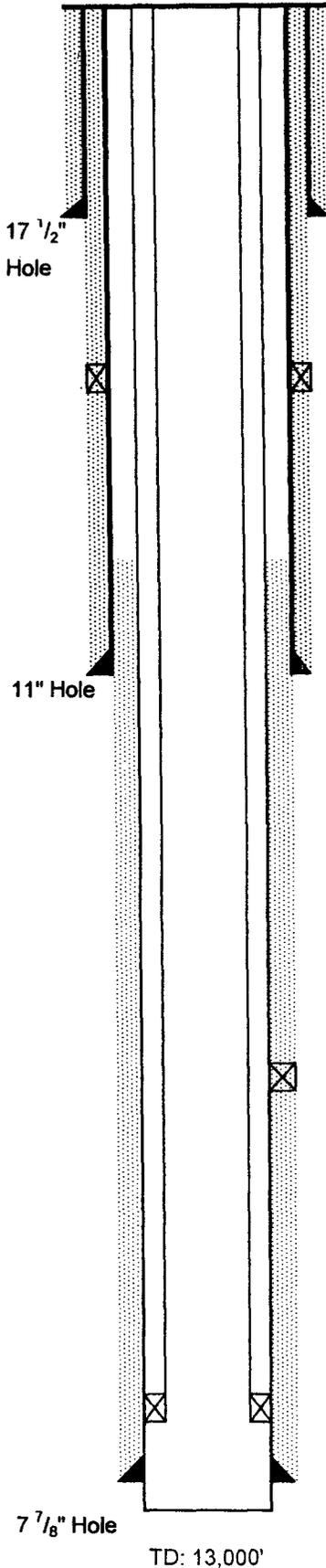
TD: 12,238'
PBTD: 10,305'

AFTER CONVERSION

GL: 3,660' KB: 3,676'

Summers No. 1 SWD

660' FNL & 1980' FEL
 Unit B, Sec 18, T-17S, R-39E
 Lea County, NM
 API: 30-025-32254
 Well Type: Shut-in (8/94)



12 3/4" 43# @ 415' cmt'd w/ 400 sx
 Circ 125 sx to surface.

DVT @ 2,446'

TOC @ 4,400'

9 5/8" 32# @ 4950' w/ 565 sx +
 850 sx thru DV
 Circ'd cmt to surface.

Max Injection Rate 20,000 BPD
 Max Injection Pressure 2,000 psi
 Avg. Injection Rate 15,000 BPD
 Avg. Injection Pressure 1,300 psi
 Injection Tubing 4 1/2" 9.3# L-80 IPC Tubing
 Injection Interval 12,300' to 13,000'

DVT @ 9,500'

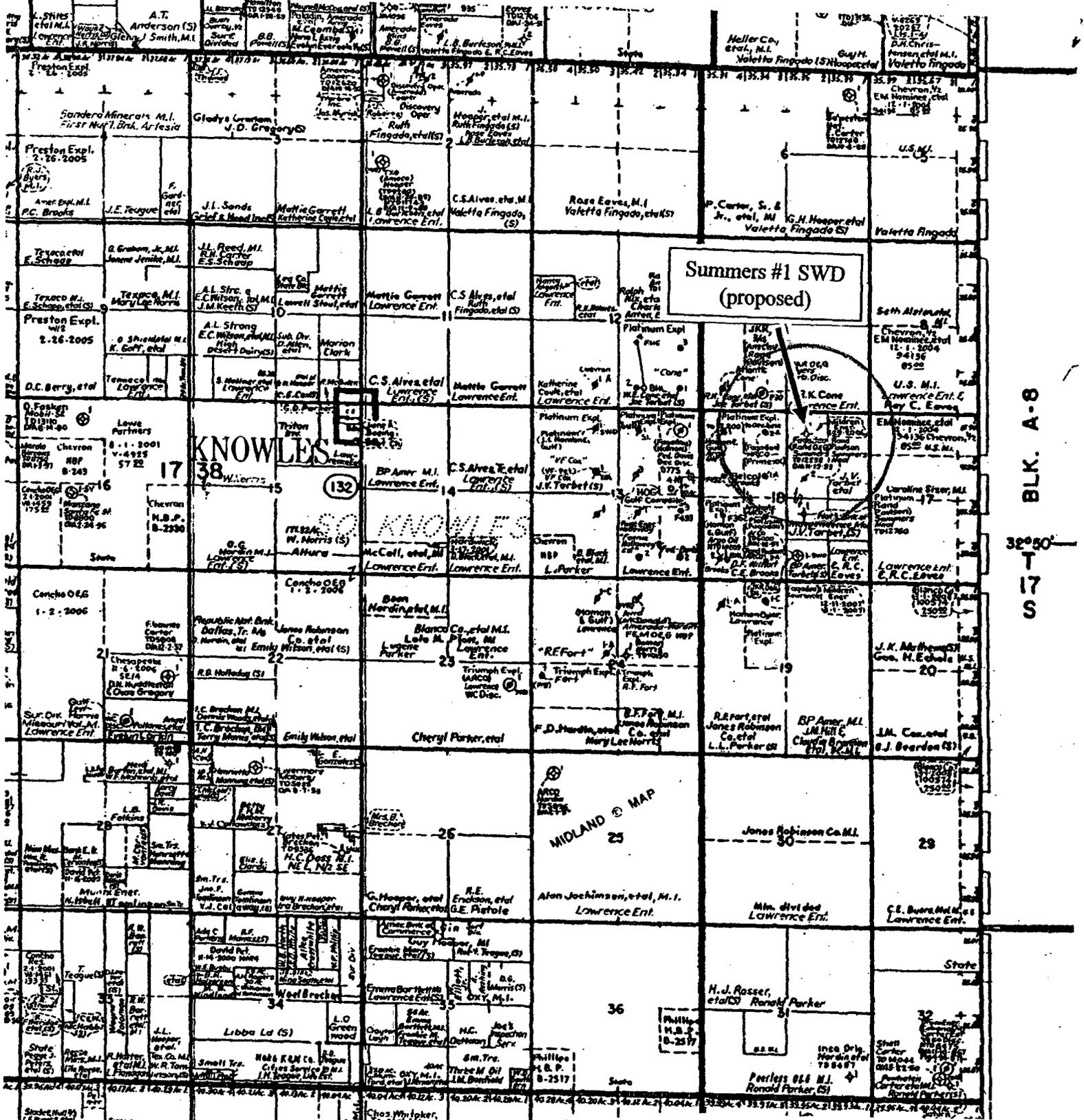
Injection Packer Set @ 12,300'

5 1/2" Set @ 12,300' & Cmt'd w/ 900 sx CI H cmt

TD: 13,000'

KB: 3676	
Formation Tops	
Rustler	1336
Salado	1216
Yates	122
Seven Rivers	-51
Queen	-747
Premier	-1744
San Andres	-1760
Glorieta	-3182
Abo	-5518
Wolfcamp	-5827
Pennsylvania	-6616
L/ Miss.	-7650
Woodford	-8430
Devonian	-8524
Oil-water	-8570

JMR 5/22/04



Summers #1 SWD
(proposed)

KNOWLES
17
38

KNOWLES
132

MIDLAND MAP
25

Platinum Exploration Inc.
550 W. Texas, Ste. 500 Midland, TX 79701

Application for Authorization To Inject
Summers #1 SWD
30-025-32254
660' FNL & 1980' FEL
B, Sec 18, T17S, R39E
Lea County, New Mexico

Lease Ownership Map
1/2 Mile Radius - Area of Review

BLK. A-8
32° 30' S
17° 17' S

BLK. A-9

Perian Treating Chemicals

WATER ANALYSIS REPORT

1980 FSL, 660 FWL
 Unit E
 30-025-29334
Knights Devonian

SAMPLE

Oil Co. : **Platinum Exploration**
 Lease : **C.E. Brooks**
 Well No.: **# 2**
 Location:
 Attention:

Date Sampled : **12-May-2004**
 Date Analyzed: **19-May-2004**
 Lab ID Number: **May1904.001- 5**
 Salesperson :

File Name : F:\ANALYSES\May1904.001

ANALYSIS

- | | | |
|------------------------------|-------|-------|
| 1. Ph | | 7.590 |
| 2. Specific Gravity 60/60 F. | | 1.035 |
| 3. CaCO3 Saturation Index | @ 80F | 1.048 |
| | @140F | 1.988 |

Dissolved Gasses

- | | MG/L. | EQ. WT. | *MEQ/L |
|---------------------|----------------|---------|--------|
| 4. Hydrogen Sulfide | Not Present | | |
| 5. Carbon Dioxide | Not Determined | | |
| 6. Dissolved Oxygen | Not Determined | | |

Cations

- | | | | | |
|--------------|--------------------|----------------|----------|--------|
| 7. Calcium | (Ca++) | 1,764 | / 20.1 = | 87.76 |
| 8. Magnesium | (Mg++) | 428 | / 12.2 = | 35.08 |
| 9. Sodium | (Na+) (Calculated) | 14,532 | / 23.0 = | 631.83 |
| 10. Barium | (Ba++) | Not Determined | | |

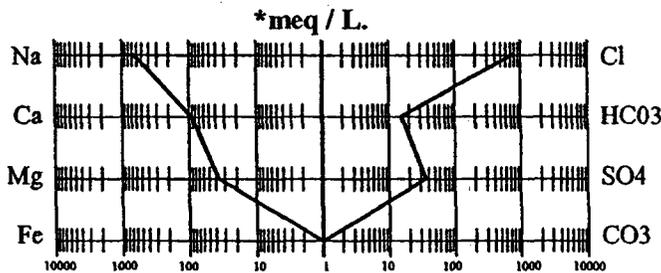
Anions

- | | | | | |
|--------------------------------------|---------|--------|----------|--------|
| 11. Hydroxyl | (OH-) | 0 | / 17.0 = | 0.00 |
| 12. Carbonate | (CO3=) | 0 | / 30.0 = | 0.00 |
| 13. Bicarbonate | (HCO3-) | 913 | / 61.1 = | 14.94 |
| 14. Sulfate | (SO4=) | 1,700 | / 48.8 = | 34.84 |
| 15. Chloride | (Cl-) | 24,994 | / 35.5 = | 704.06 |
| 16. Total Dissolved Solids | | 44,331 | | |
| 17. Total Iron | (Fe) | 4 | / 18.2 = | 0.19 |
| 18. Total Hardness as CaCO3 | | 6,166 | | |
| 19. Resistivity @ 75 F. (Calculated) | | 0.203 | /cm. | |

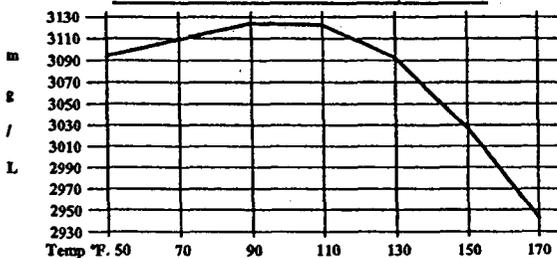
PROBABLE MINERAL COMPOSITION

COMPOUND	EQ. WT.	X	*meq/L =	mg/L.
Ca(HCO3)2	81.04		14.94	1,211
CaSO4	68.07		34.84	2,371
CaCl2	55.50		37.98	2,108
Mg(HCO3)2	73.17		0.00	0
MgSO4	60.19		0.00	0
MgCl2	47.62		35.08	1,671
NaHCO3	84.00		0.00	0
NaSO4	71.03		0.00	0
NaCl	58.46		630.99	36,888

LOGARITHMIC WATER PATTERN



Calcium Sulfate Solubility Profile



Permian Treating Chemicals, Inc.

WATER ANALYSIS REPORT

SAMPLE

Oil Co. : Platinum Explor.
 Lease : Summers
 Well No.: # 1
 Location: SEC 18 R 39 E
 Attention:

Water well in
 Section 18, T17S, R39E
 around Summers #1 Well

Date Sampled : 05-May-2005
 Date Analyzed: 11-May-2005
 Lab ID Number: May1105.001- 6
 Salesperson :
 File Name : G:\ANALYSES\DATA\May1105.001

ANALYSIS

- 1. Ph 7,680
- 2. Specific Gravity 60/60 F. 1.006
- 3. CaCO3 Saturation Index @ 80F 1.007
@ 140F 1.607

Dissolved Gases

- 4. Hydrogen Sulfide Not Present
- 5. Carbon Dioxide Not Determined
- 6. Dissolved Oxygen Not Determined

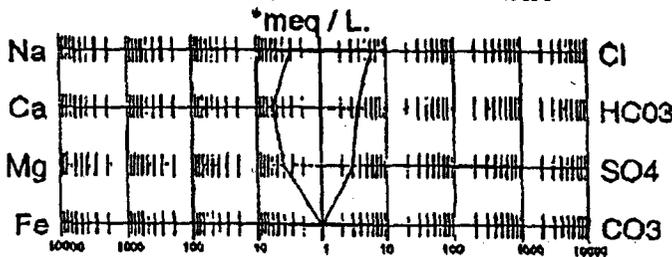
Cations

		MG/L	EQ. WT.	*MEQ/L
7. Calcium (Ca++)		111	/ 20.1 =	5.52
8. Magnesium (Mg++)		45	/ 12.2 =	3.69
9. Sodium (Na+) (Calculated)		65	/ 23.0 =	2.83
10. Barium (Ba++)		3	/ 68.7 =	0.04

Anions

11. Hydroxyl (OH+)		0	/ 17.0 =	0.00
12. Carbonate (CO3=)		0	/ 30.0 =	0.00
13. Bicarbonate (HCO3-)		213	/ 61.1 =	3.49
14. Sulfate (SO4=)		140	/ 48.8 =	2.87
15. Chloride (Cl-)		200	/ 35.5 =	5.63
16. Total Dissolved Solids		777		
17. Total Iron (Fe)		3	/ 18.2 =	0.16
18. Total Hardness as CaCO3		460		
19. Resistivity @ 75 F. (Calculated)				2.769 Ohm · meters

LOGARITHMIC WATER PATTERN

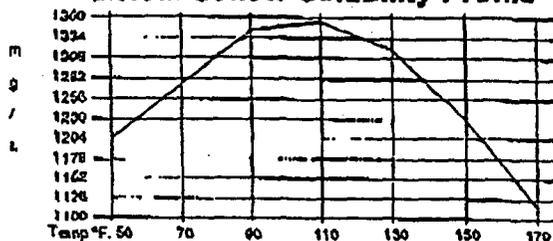


PROBABLE MINERAL COMPOSITION

COMPOUND	*meq/L	X	EQ. WT. =	mg/L.
Ca(HCO3)2	3.49		81.04	283
CaSO4	2.04		68.07	139
CaCl2	0.00		55.50	0
Mg(HCO3)2	0.00		73.17	0
MgSO4	0.79		60.19	47
MgCl2	2.90		47.62	138
NaHCO3	0.00		84.00	0
NaSO4	0.00		71.03	0
NaCl	2.73		58.46	160

* milliequivalents per Liter

Calcium Sulfate Solubility Profile



Jay Snider, Analyst

Attachment "A" - Item VI. Tabulation of Wells

Application for Authorization to Inject
Platinum Exploration Inc.

Summers #1 SWD

30-025-32254

Sec 18, T17S, R39E

Lea County, New Mexico

Table of Wells within the 1/2 mile radius (area of review)

<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>TD</u>	<u>Comments</u>
1. Rand Paulson Energy	Byers #001	30-025-33564	9/5/1996	554 FSL, 1874 FWL Sec 7, T17S, R39E Unit N	12278	P&A 11/98
	Csg Detail: 13 3/8" @ 418' with 450 sx 8 5/8" @ 4682' with 1000 sx 4 1/2" @ 5510' with 400 sx					
2. Platinum Exploration	C.E. Brooks #2	30-025-29334	9/12/1985	1980 FNL, 660 FWL Sec 18, T17S, R39E Unit E	12144 13746 MD	Knowles, Devonian, South 12072-12078
	Csg Detail: 13 3/8" 48# @ 417' with 450 sx 9 5/8" 40/36# @ 4998' with 2100 sx 5 1/2" 17# @ 12,144' with 1200 sx					
3. Platinum Exploration	Arco A Com #2	30-025-32458	7/19/1994	660 FNL, 1980 FWL Sec 18, T17S, R39E Unit C	12171'	Shut-In 1/03
	Csg Detail: 13 3/8" 48# @ 430' with 400 sx 8 5/8" 32# @ 4730' with 1100 sx 5 1/2" 17/20# @ 12,123' with 975 sx					
4. Jake Henson & Warren Petroleum	DF Wilhoit # 1	30-025-07910	6/5/1954	660 FNL, 660 FWL Sec 18, T17S, R39E Unit D	12557'	P&A 11/80
	Csg Detail: 13 3/8" 48# @ 291' with 350 sx 9 5/8" 36# @ 5001' with 3450 sx 5 1/2" 17/20# @ 12,556' with 500 sx					

<u>Operator</u>	<u>Well Name</u>	<u>API #</u>	<u>Spud Date</u>	<u>Location</u>	<u>TD</u>	<u>Comments</u>
5. Platinum Exploration	Arco A Com #1	30-025-31989	6/1/1993	1980 FNL, 1980 FWL Sec 18, T17S, R39E Unit F	12,172 TVD 13,681 MD	Knowles; Devonian, South Perf liner 12683-13608
	Csg Detail:	12 3/4" @ 406' with 520 sx 8 5/8" @ 4967' with 1415 sx 5 1/2" @ 12,072' with 550 sx				
6. Rand Paulson Energy	Summer Neal # 1	30-025-33893	3/30/1997	2040 FSL, 2040 FEL Sec 18, T17S, R39E Unit J	12160'	P&A 11/98
	Csg Detail:	13 3/8" 48# @ 447' with 500 sx 8 5/8" 32# @ 4803' with 1675 sx 5 1/2" 17# @ 12,145' with 1675 sx				
7. Rand Paulson Energy	Summer Neal # 2	30-025-33925	5/4/1997	2040 FNL, 2040 FEL Sec 18, T17S, R39E Unit G	12162'	P&A 10/98
	Csg Detail:	13 3/8" 48# @ 448' with 500 sx 8 5/8" 32# @ 4805' with 1000 sx 5 1/2" 17# @ 12,102' with 1733 sx				

Byers No. 1

554' FSL & 1874' FWL

Sec 7, T-17S, R-39E

Lea County, NM

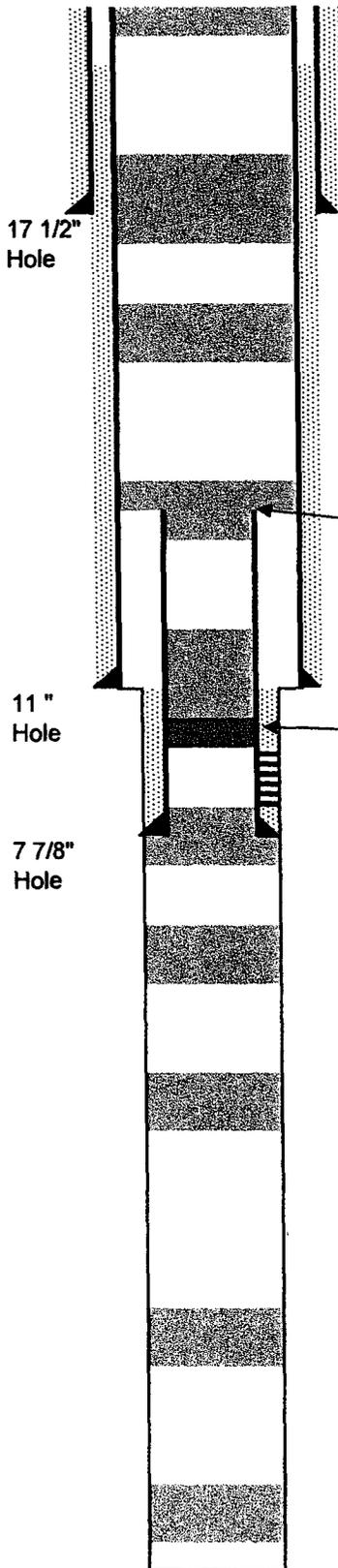
API# 30-025-33564

Well Type: **Plugged (11/98)**

Note:

No Dryhole marker installed @ landowner's request

GL: 3666' KB:



Cmt plug @ surface w/ 10 sx

Cmt plug @ 468' w/ 50 sx; TOC: 300' (11/98)
13 3/8" @ 418' w/ 450 sx -Circ 121 sx

Cmt plug @ 2200' w/ 40 sx; TOC: 2100' (11/98)

Cmt plug @ 3550' w/ 45 sx; TOC: 3330' tagged (11/98)
4 1/2" Csg cut & pulled @ 3500'

8 5/8" 32# @ 4682' w/ 1000 sx TOC: 529'
Cmt plug @ 4732' w/ 25 sx; TOC: 4500' (11/98)

CIBP set @ 5250' w/ 10 sx cmt on top (11/98)
Perf 5351' - 5365'; 29 holes

4 1/2" @ 5510' w/ 400 sx
Cmt plug @ 5510'; TOC: 5460' (4/97)

Cmt plug @ 6185'; TOC: 5712' (4/97)

Cmt plug @ 7990'; TOC: 7844' (4/97)

Cmt plug @ 9990'; TOC: 9844' (4/97)

Cmt plug @ 12,250'; TOC: 12,125' (4/97)

TD: 12,278'
PBTD: 5712'

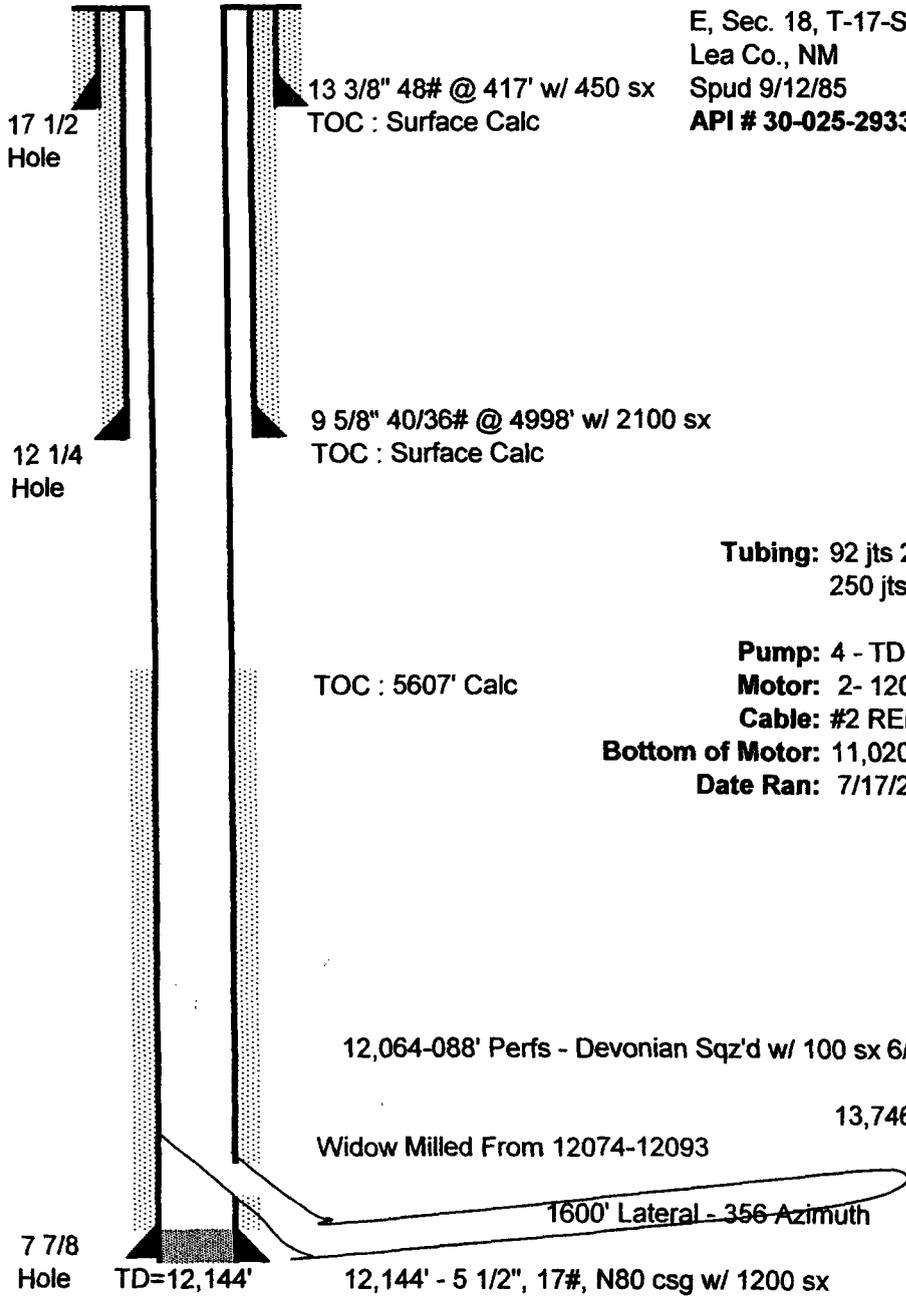
4/4/2005

GL: 3672'
KB: 3693'

Platinum Exploration Inc.

C.E. Brooks No. 2

1980' FNL & 660' FWL
E, Sec. 18, T-17-S, R-39E
Lea Co., NM
Spud 9/12/85
API # 30-025-29334



Tubing: 92 jts 2-7/8" L-80 PH-6
250 jts 2-7/8" L-80 EUE 8rd

Pump: 4 - TD1750 pumps w/ 491 stages

Motor: 2- 120 hp motor, 1525 V, 52 amp

Cable: #2 REDALEAD flat cable

Bottom of Motor: 11,020'

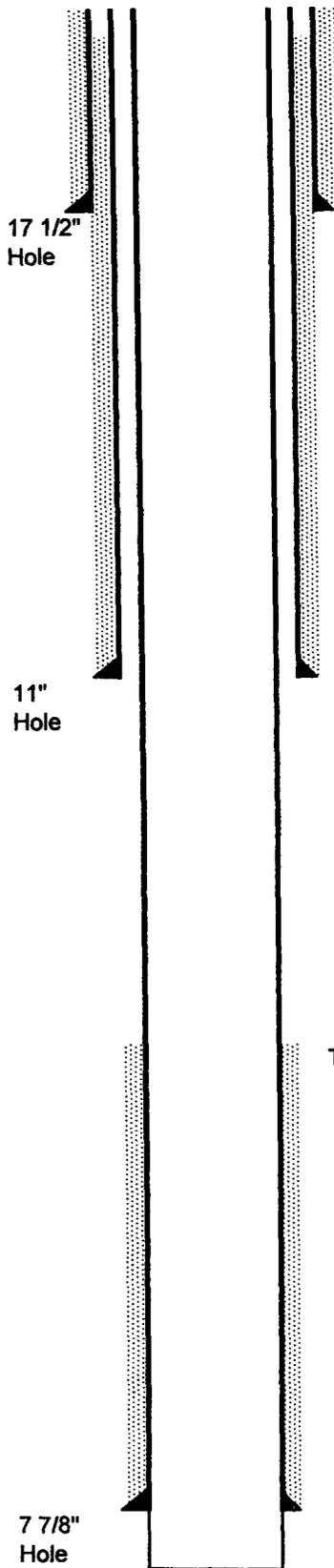
Date Ran: 7/17/2004

Arco "A" Com. No. 2

660' FNL & 1980' FWL
 C, Sec 18, T-17S, R-39E
 Lea County, NM
 Spud 7/19/94
 API# 30-025-32458

Well Type: Shut In 1/2003

GL: 3664' KB: 3677'



13 3/8" 48# @ 430' w/ 400 sx
 TOC: Surface-Calc

8 5/8" 32# @ 4730' w/ 1100 sx
 TOC: 162' Calc w/20% ex

TOC: 6812' Calc w/20% ex

Formation Tops	
Rustler	2323'
Yates	3522'
San Andres	5418'
Glorietta	7264'
2nd Bone Sprng	8353'
3rd Bone Sprng	8570'
Wolfcamp	9301'
Strawn	10,616'
Mississippian	11,304'
Woodford Sh	12,053'
Devonian	12,120'

5 1/2" 17/20# @ 12,123' w/ 975 sx

Open Hole 12,123'-71'

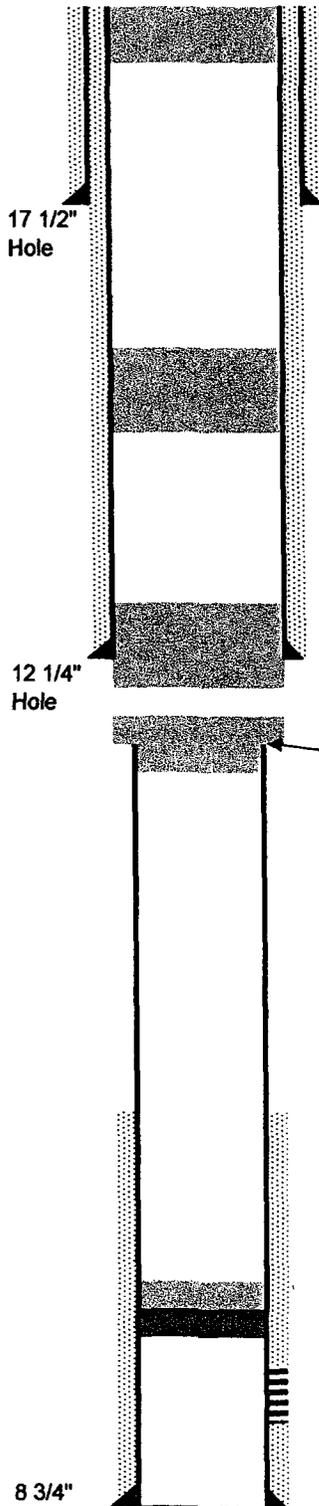
TD: 12,171'

D. F. Willhoit No. 1

660' FNL & 660' FWL
Sec 18, T-17S, R-39E
Lea County, NM
30-025-07910

Well Type: **Plugged (11/80)**

GL: KB: 3681'



Cmt plug @ Surface w/
10 sx (11/80)

13 3/8" @ 291' w/ 300 sx

Cmt plug @ 2460' w/ 40 sx; TOC: 2360' (11/80)

Cmt plug @ 5100' w/ 70 sx; TOC: 4874' (11/80)
9 5/8" @ 5001' w/ 3470 sx
TOC: Circulated to Surface

Cmt plug @ 5466' w/ 35 sx; TOC: 5340' tagged (11/80)
5 1/2" Csg cutt & pulled @ 5420'

CIBP set @ 12,090' w/ 35' of cmt on top (11/80)

Perf 12,160' - 12,190'

5 1/2" @ 12,556' w/ 500 sx
TOC: 10688' Calc w/20% ex

TD: 12,557'

ARCO A Com #1

1980' FNL & 1980' FWL

Unit F, Sec 18, T-17S, R-39E

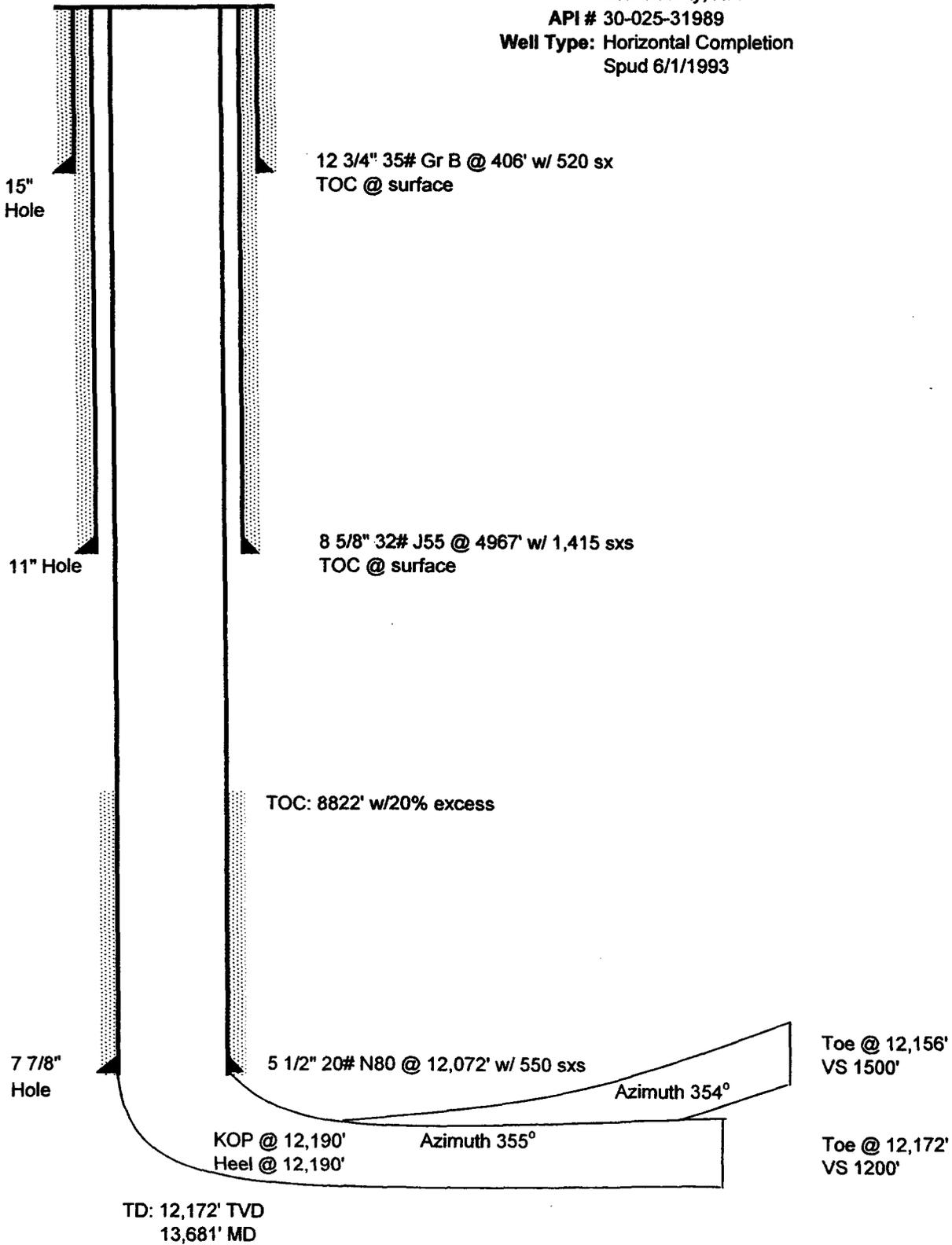
Lea County, NM

API # 30-025-31989

Well Type: Horizontal Completion

Spud 6/1/1993

GL: 3669.5' KB: 3,685'

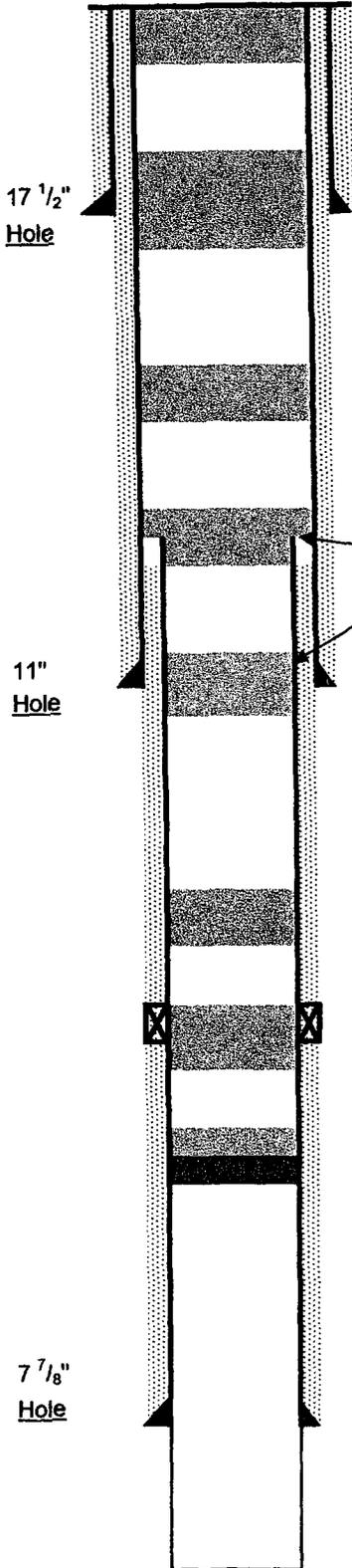


PRIOR TO CONVERSION

Summers Neal No. 1

2040' FSL & 2040' FEL
Unit J, Sec 18, T-17S, R-39E
Lea County, NM
API: 30-025-33893
Well Type: Plugged (11/98)
Spud 3/30/1997

GL: 3,656' KB: 3,670'



Cmt plug @ Surface w/
10 sx (11/98)

Cmt plug @ 500' w/ 50 sx; TOC: 300' (11/98)

13 3/8" 48# J-55 @ 447' w/ 500 sx
TOC: Circulated 20 sx to surface.

Cmt plug @ 2350' w/ 40 sx; TOC: 2200' (11/98)

Cmt plug @ 3350' w/ 45 sx; TOC: 3165' tagged (11/98)
5 1/2" Csg cut & pulled @ 3300'

Cmt plug @ 4853' w/ 35 sx; TOC: 4550' tagged (11/98)

8 5/8" 32# J-55 & S-80 @ 4,803' w/ 1,675 sx
Circulated 85 sx to surface.

Cmt plug @ 7250' w/ 30 sx (11/98)

Cmt plug @ 8500' w/ 30 sx; across DV Tool @ 8434' (11/98)
DVT @ 8,476', Cmt'd w/ 575 sx⁵⁰.65 Poz "H" + 100 sx "H".

CIBP set @ 9700' w/ 35' cmt on top (11/98)

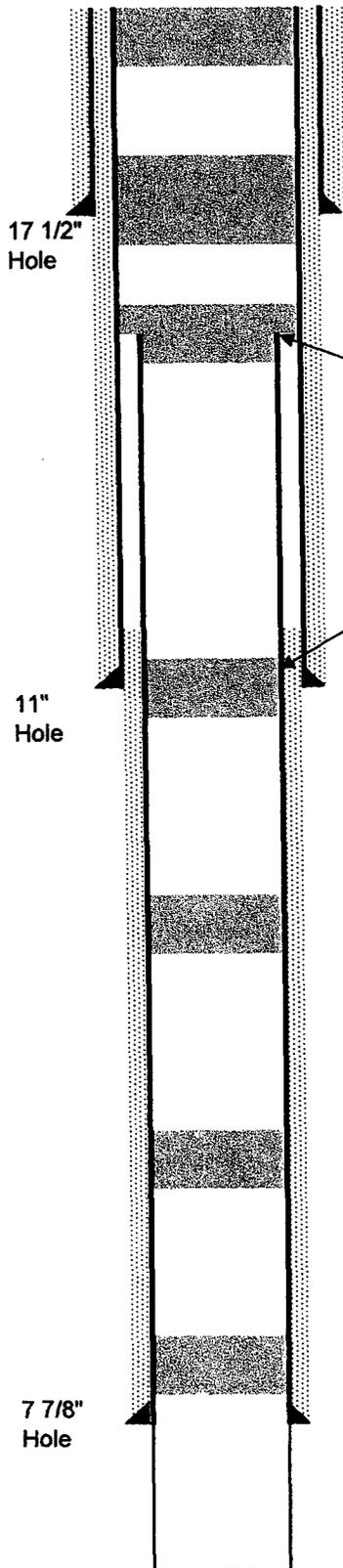
5 1/2" 17# N-80 & S-95 @ 12,145' w/ 1,000 sx⁵⁰.50 Poz "H"
Cir'd 110 sx off of DVT.

TD: 12,160'

Summers Neal No. 2

2040' FNL & 2040' FEL
G, Sec 18, T-17S, R-39E
Lea County, NM
30-025-33925
Spud 5/4/97
Well Type: Plugged (10/98)

GL: 3655' KB:



Cmt plug @ Surface w/
10 sx (10/98)

Cmt plug @ 495' w/ 40 sx; TOC: 363' (10/98)

13 3/8" 48# @ 448' w/ 500 sx
TOC: Surface-Circ 35 sx

Cmt plug @ 1855' w/ 40 sx; TOC: 1695' tagged (10/98)

5 1/2" Csg cutt & pulled @ 1805'

Cmt plug @ 4855' w/ 25 sx (10/98)

8 5/8" 32# @ 4805' w/ 1000 sx
TOC: Circulated 125 sx to Surface

Cmt plug @ 6200' w/ 25 sx (10/98)

DV tool @ 8468' cmt/700 sx

Cmt plug @ 8500' w/ 30 sx (10/98)

Cmt plug @ 12,000' w/ 25 sx; TOC: 11,795' tagged (10/98)

5 1/2" 17# @ 12,102' w/ 1033 sx-Circ 120 sx thru DV tool
TOC: 4744' by temp survey

Open Hole 12,102' - 12,162'

TD: 12,162'

LEGAL NOTICE

Platinum Exploration, Inc. 550 W. Texas, Suite 500, Midland, TX 79701 is filing form C108 (Application for Authorization to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, Summers #1 SWD, is located 660' FNL & 1980' FEL of Section 18, Township 17 South, Range 39 East of Lea County, New Mexico. Produced Devonian water will be disposed into the Devonian formation at a depth of 12,300' to 13,000' with a maximum pressure of 2,000 psi and a maximum rate of 15,000 BWPD. Any interested party who has an objection to this application must give notice to the Oil Conservation Division, 1220 South Saint Francis Street, Santa Fe, New Mexico 87505, within fifteen (15) days of this notice. Additional information can be obtained by contacting Julie Figel at (432) 687-1664.

Billing Information

Julie Figel
Platinum Exploration Inc.
550W. Texas, Suite 500
Midland, TX 79701

AFFIDAVIT OF PUBLICATION

State of New Mexico,
County of Lea.

I, KATHI BEARDEN

Publisher

of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, do solemnly swear that the clipping attached hereto was published once a week in the regular and entire issue of said paper, and not a supplement thereof for a period.

of 1 weeks.

Beginning with the issue dated

March 25 2005

and ending with the issue dated

March 25 2005

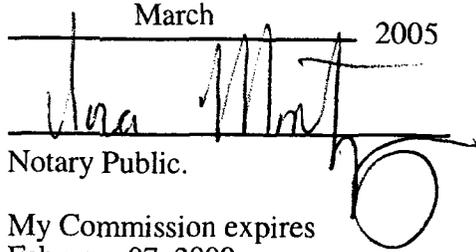


Publisher

Sworn and subscribed to before

me this 29th day of

March 2005



Notary Public.

My Commission expires
February 07, 2009
(Seal)

LEGAL NOTICE
March 25, 2005

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This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937, and payment of fees for said publication has been made.

67100868000 67528965
Platinum Exploration, Inc.,
550 W. Texas, Suite 500
MIDLAND, TX 79701