

DOCKET: EXAMINER HEARING - THURSDAY - FEBRUARY 6, 2014

8:15 A.M. - 1220 South St. Francis

Santa Fe, New Mexico

Docket Nos. 06-14 and 07-14 are tentatively set for February 20, 2014 and March 6, 2014. Applications for hearing must be filed at least 30 days in advance of hearing date. OCD Rule 19.15.4.13.B requires parties who intend to present evidence at an adjudicatory hearing to file a pre-hearing statement no later than the Thursday before the hearing, and serve a copy on opposing counsel of record. If the OCD does not receive a pre-hearing statement from the applicant by the close of business on the Thursday before the hearing, the hearing may be continued. A party who plans on using projection equipment at a hearing must contact Florene Davidson seven (7) business days prior to the hearing requesting the use of the projection equipment. Wireless internet is available; however, the party must provide its own laptop computer. The following cases will be heard by an Examiner.

Locator Key for Cases***Case 14795 – No. 1******Case 14831 – No. 2******Case 15070 – No. 3******Case 15072 – No. 5******Case 15083 – No. 4******Case 15084 – No. 6***

1. ***CASE 14795 (re-opened): Application To Amend Order R-13535 To Compulsory Pool Additional Mineral Interests In The Approved Spacing And Proration Unit, And To Change The Well Dedicated To The Unit, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks to amend Division Order R-13535 to include the pooling of additional mineral interests in the Penasco Draw-San Andres-Yeso Associated Pool (Pool Code 50270) underlying the 160-acre oil spacing and proration unit created under Division Order R-13535 consisting of the E/2 E/2 of Section 31, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Said unit is to now be dedicated to applicant's proposed **Falabella 31 Fee 8H Well**, which will be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) to a standard bottom hole location in the NE/4NE/4 (Unit A) of Section 31. The completed interval for this well will commence in the SE/4SE/4 (Unit P) of Section 31 and remain within the 330-foot standard offset required by the rules. Said area is located approximately 17 miles north of Carlsbad, New Mexico.
2. ***CASE 14831 (re-opened): Application To Amend Order R-13578 To Compulsory Pool Additional Mineral Interests In The Approved Spacing And Proration Unit, Eddy County, New Mexico.*** Applicant in the above-styled cause seeks to amend Division Order R-13578 to include the pooling of additional mineral interests in the Penasco Draw; San Andres-Yeso Associated Pool (Pool Code 50270) underlying the 160-acre oil spacing and proration unit created under Division Order R-13578 consisting of the W/2 E/2 of Section 31, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. Said area is located approximately 17 miles north of Carlsbad, New Mexico.
3. ***CASE 15070: (Continued from the January 23, 2014 Examiner Hearing.) Application of WPX Energy Production, LLC For An 80-Acre Non-Standard Spacing Unit In The Basin-Mancos Gas Pool (97232) And Approval Of An Unorthodox Well Location In This Spacing Unit; Approval Of An 80-Acre Non-Standard Spacing Unit In The Nageezi Gallup Pool (47540) And Compulsory Pooling; And Approval To Downhole Commingle Production From The Nageezi Gallup Pool (47540) And The Basin Mancos Gas Pool (97232), San Juan County, New Mexico.*** Applicant seeks an order (1) creating a non-standard 80-acre spacing and proration unit in the Basin Mancos Gas Pool comprised of the S/2 SW/4 Section 16, Township 23 North, Range 8 West, NMPM, San Juan County, New Mexico, and authorizing an unorthodox well location in this spacing unit; (2) creating a non-standard 80-acre spacing and proration unit in the Nageezi Gallup Pool comprised of the S/2 SE/4 of Section 16 and pooling all mineral interests in this pool underlying this acreage; and (3) approving the downhole commingling of production from the Nageezi Gallup Pool and the